

Commission, FE Solutions has asked for waiver of the advance notice requirements, the restrictions on sales of power between affiliated entities, and any other applicable requirements, in order to make each of the Supplier Master Agreements effective as of August 1, 2003.

Comment Date: July 30, 2003.

10. Tampa Electric Company

[Docket No. ER03-1057-000]

Take notice that on July 10, 2003, Tampa Electric Company (Tampa Electric) tendered for filing revised rate schedule sheets showing an amendment to Exhibit A to the contract for interchange service between Tampa Electric and Florida Power & Light Company (FPL), and a correction to the language of Service Schedule A under that contract. Tampa Electric states that the amendment reflects a sale by FPL to Tampa Electric of a segment of transmission line that interconnects their respective systems. Tampa Electric also states that it proposes that the revised rate schedule sheets containing the amendment and the correction be made effective on October 11, 2002 and July 10, 2003, respectively.

Tampa Electric states that copies of the filing have been served on FPL and the Florida Public Service Commission.

Comment Date: July 31, 2003.

11. Covanta Hennepin Energy Resource Co., Limited Partnership

[Docket No. ER03-1058-000]

Take notice that on July 10, 2003, Covanta Hennepin Energy Resource Co., Limited Partnership (Hennepin Energy) tendered for filing a Notice of Cancellation of its Rate Schedule FERC No. 1 pursuant to Section 35.15 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR 35.15. Rate Schedule FERC No. 1 was filed with the Commission on May 26, 1989 and June 13, 1989 in Docket No. ER89-462-000 and consists of a power purchase agreement (PPA) between Hennepin Energy and Northern States Power Company. Hennepin Energy states that the rate schedule is to be canceled since Hennepin Energy is assigning its interest in the PPA to Hennepin County, Minnesota.

Hennepin Energy requests an effective date of July 10, 2003, for the cancellation. Hennepin Energy also states that copies of the filing were served upon NSP and the Minnesota Public Utilities Commission.

Comment Date: July 31, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 03-18659 Filed 7-21-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11887-000]

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

July 16, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12424-000.

c. *Date Filed:* December 3, 2002 and Supplemented on March 26, 2003.

d. *Applicant:* The City of Corpus Christi (City).

e. *Name of Project:* City of Corpus Christi Hydroelectric Project.

f. *Location:* The proposed project would be located at the City's existing Wesley E. Seale Dam, on the Nueces River in Nueces County, Texas.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* David Garcia, City Manager, City of Corpus Christi, 1201 Leopard Street, Corpus Christi, TX 78401, (361) 880-3873. Nancy J. Skancke, Law Offices of GKRSE, 1500 K Street NW., Suite 330, Washington, DC, 20005, (202) 408-5400.

i. *FERC Contact:* Mr. Lynn R. Miles, (202) 502-8763.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12424-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 12250-000, Date Filed: June 18, 2002, Date Issued: October 7, 2002, Due Date: December 7, 2002.

1. *Description of Project:* The proposed project would consist of: (1) An existing 5,970-foot-long, gated, concrete-gravity Wesley E. Seale Dam, (2) an existing impoundment, Lake Corpus Christi, with a surface area of 18,256 acres and a storage capacity of 257,260 acre-feet at normal maximum water surface elevation 94.0 above mean sea level, (3) two 2.5 MW turbine generating units with a total installed capacity of 5 megawatts, (4) an existing 69 kV transmission line, and (5) appurtenant facilities. The project would have an average annual generation of 5.2 gigawatt hours.

m. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

n. *Competing Applications*: Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30 (b) and 4.36.

o. *Proposed Scope of Studies under Permit*: A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Responsive Documents*: Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO

INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and eight copies to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Compliance and Administration, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

r. *Agency Comments*: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. 03-18661 Filed 7-21-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

July 16, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Conduit Exemption.

b. *Project No.*: 12459-000.

c. *Date filed*: June 16, 2003, supplemented June 25, 2003.

d. *Applicant*: Palmdale Water District.

e. *Name of Project*: Palmdale Energy Recovery Facility.

f. *Location*: The project would be located in Los Angeles County, California, on an existing 30-inch-diameter water supply pipeline between the California Aqueduct and Lake Palmdale.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791a-825r.

h. *Applicant Contact*: Mr. Matthew Huang, Montgomery Watson Harza, 301

North Lake Avenue, Suite 600, Pasadena, CA 91101, (626) 568-6292.

i. *FERC Contact*: James Hunter, (202) 502-6086.

j. *Status of Environmental Analysis*: This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents*: The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions concerning the application be filed with the Commission by August 18, 2003. All reply comments must be filed with the Commission by September 2, 2003.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Project*: The proposed project would consist of: (1) An existing 61-foot-long, 32-foot-wide building containing, (2) one generating unit with a total installed capacity of 240 kilowatts, and (3) appurtenant equipment. The average annual energy production would be 900 megawatt hours.

m. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits (P-12459) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy may also be obtained from the Applicant Contact.

n. *Development Application*: Any qualified applicant desiring to file a competing application must submit to