

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP03-525-000]

**Western Gas Interstate Company; Notice of Compliance Filing**

June 18, 2003.

Take notice that on June 12, 2003, Western Gas Interstate Company (WGI), tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets, with an effective date of July 1, 2003:

Second Revised Sheet No. 136  
Third Revised Sheet No. 137  
Second Revised Sheet No. 137A  
Second Revised Sheet No. 230A  
Second Revised Sheet No. 230C  
Fifth Revised Sheet No. 247

WGI states that the purpose of the filing is to comply with Order No. 587-R and the applicable Version 1.6 standards adopted by the North American Energy Standards Board and recommendations of the Wholesale Gas Quadrant approved by the Commission.

WGI states that copies of this filing were served on its customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* June 24, 2003.

Magalie R. Salas,  
*Secretary.*

[FR Doc. 03-15918 Filed 6-23-03; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EG03-68-000, et al.]

**Katahdin Transmission, LLC, et al.; Electric Rate and Corporate Filings**

June 17, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. Katahdin Transmission, LLC**

[Docket No. EG03-68-000]

Take notice that on June 12, 2003, Katahdin Transmission, LLC (KT LLC) filed with the Federal Energy Regulatory Commission (Commission) an Amendment to its Application for Determination of Exempt Wholesale Generator Status pursuant to section 365.5 of the Commission's regulations.

KT LLC states that it is a Delaware limited liability company that will own and simultaneously lease to Great Lakes Hydro America, LLC (GLHA), a company with exempt wholesale generator status, certain interests in equipment that will comprise a discrete portion of a new 115 kV interconnection project, which will, operationally, become part of an existing "eligible facility" owned and operated by GLHA in Millinocket and East Millinocket, Maine.

*Comment Date:* July 8, 2003.**2. PJM Interconnection, L.L.C.**

[Docket No. ER02-1326-007]

Take notice that on June 12, 2003, in compliance with PJM Interconnection, L.L.C., 103 FERC § 61,167 (2003), PJM Interconnection, L.L.C. (PJM) submitted a compliance filing in which it redesignated sheets of the PJM Open Access Transmission Tariff and the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. to comply with Designation of Electric Rate Schedule Sheets, Order No. 614, 1996-2000 Stats. & Regs., Regs. Preambles § 31,096 (2002).

Copies of this filing have been served on all parties listed on the official service list compiled by the Secretary in this proceeding.

*Comment Date:* July 3, 2003.**3. Rayo Energy LLC**

[Docket No. ER03-782-001]

Take notice that on June 11, 2003, Rayo Energy LLC (REL) tendered for filing with the Federal Energy Regulatory Commission (Commission) revisions to its application filed on April 29, 2003. REL states that revisions have been made to Attachment A, Original Rate Schedule FERC No. 1, Original Sheet No. 1, under the headings of Availability and Applicability. REL requests a shortened comment period for the revised filing.

*Comment Date:* June 23, 2003.**4. Commonwealth Edison Company**

[Docket No. ER03-816-001]

Take notice that on June 11, 2003, Commonwealth Edison Company (ComEd) tendered for filing with the Federal Energy Regulatory Commission (Commission) an executed Service Agreement and executed Dynamic Scheduling Agreement entered into between ComEd and Alliant Energy under ComEd's Open Access Transmission Tariff (OATT). ComEd requests an effective date of April 1, 2003.

ComEd states that copies of the filing were served upon Alliant Energy, the Illinois Commerce Commission and Wisconsin Public Service Commission.

*Comment Date:* July 2, 2003.**5. Southern California Edison Company**

[Docket No. ER03-950-000]

Take notice that on June 12, 2003, Southern California Edison Company (SCE) tendered for filing a Letter Agreement between SCE and The City of Azusa (Azusa).

SCE states that the purpose of the Letter Agreement is to provide an interim arrangement pursuant to which SCE will commence performance of the engineering, design, obtaining CPUC approval, procurement of equipment and material and construction of interconnection facilities capable of servicing 28 MW of wholesale Distribution Load.

SCE further states that copies of this filing were served upon the Public Utilities Commission of the State of California and Azusa.

*Comment Date:* July 3, 2003.**6. Moraine Wind LLC**

[Docket No. ER03-951-000]

Take notice that on June 12, 2003, Moraine Wind LLC (Moraine Wind) filed with the Federal Energy Regulatory Commission (Commission), pursuant to section 205 of the Federal Power Act, an Application for Order Accepting Initial Rate Schedule, which would allow

Moraine Wind to engage in the sale of electric energy and capacity at market-based rates. Moraine Wind states that it is engaged in the business of developing, and will construct, own, and operate, a 51 MW wind power generation facility located in Murray and Pipestone counties, Minnesota. Moraine Wind states that it seeks certain waivers, blanket approvals, and authorizations under the Commission's regulations. Moraine Wind states that it also seeks waiver of the 60-day notice and 120-day pre-filing requirements under 18 CFR 35.3.

*Comment Date:* July 3, 2003.

#### 7. Maine Electric Power Company

[Docket No. ER03-952-000]

Take notice that on June 12, 2003, Maine Electric Power Company (MEPCO) tendered for filing a Notice of Termination of the Interconnection Support Agreement between MEPCO, Central Maine Power Company, and Bangor Hydro-Electric Company. MEPCO states that this interconnection support agreement is currently designated as FERC Rate Schedule No. 18. MEPCO further states that it seeks an effective termination date of January 1, 2003.

*Comment Date:* July 3, 2003.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-15921 Filed 6-23-03; 8:45 am]

**BILLING CODE 6717-01-P**

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

June 17, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary permit.

b. *Project No:* 12455-000.

c. *Date Filed:* April 18, 2003.

d. *Applicant:* The Borough of Lehigh, Pennsylvania.

e. *Name of Project:* Beltzville Lake Dam Hydroelectric Project.

f. *Location:* The proposed project would be located at the U.S. Army Corps of Engineers existing Beltzville Lake Dam and Reservoir, on the Pohopoco Creek in Carbon County, Pennsylvania.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. John F. Hanosek, Borough Manager; Borough of Lehigh, Box 29—Municipal Building, Lehigh, PA 18235, (610) 377-4002.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 502-8763.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed run-of-river project using the Corps' existing Beltzville Lake Dam would consist of: (1) One 6.5-foot-diameter, 250-foot-long buried steel

penstock, (2) a powerhouse containing two generating units with a total installed capacity of 2.15 MW, (3) a 12-kv transmission line approximately .3 miles long, and (4) appurtenant facilities. The project would have an annual generation of 13.33 GWh.

l. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.