

East Tennessee states that pursuant to 18 CFR 385.2010, East Tennessee is contemporaneously serving copies of its submittal to persons whose names appear on the official list for this proceeding.

Any person desiring to intervene and/or to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 and 385.211 of the Commission's rules and regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filings" link.

Protest and Intervention Date: January 27, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-1493 Filed 1-22-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7115-033]

Homestead Energy Resources, LLC; Notice Dismissing Request for Rehearing as Moot

January 16, 2003.

On October 8, 2002, the Director, Division of Hydropower Administration and Compliance (Director), issued an order denying a requested extension of time and issuing notice of probable termination of license for the George W. Andrews Project No. 7115, located on the Chattahoochee River in Houston County, Alabama, and Early County, Georgia.¹

On November 6, 2002, Homestead Energy Resources, LLC, filed a timely request for rehearing of the Director's order. On December 6, 2002, the Director rescinded the October 8, 2002, order. Therefore, the request for rehearing is moot and dismissed.

This notice constitutes final agency action. Requests for rehearing by the Commission of this dismissal must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713.

Magalie R. Salas,

Secretary.

[FR Doc. 03-1500 Filed 1-22-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-272-047]

Northern Natural Gas Company; Notice of Compliance Filing

January 16, 2003.

Take notice that on January 14, 2003, Northern Natural Gas Company (Northern) tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets proposed to be effective on February 14, 2003:

28 Revised Sheet No. 66
Sheet No. 66A

Northern states that the reason for this filing is to delete certain negotiated rate transactions that have terminated.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: January 27, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-1514 Filed 1-22-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-36-000]

Questar Pipeline Company; Notice of Request Under Blanket Authorization

January 16, 2003.

Take notice that on December 31, 2002, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84145, filed in Docket No. CP03-36-000 a request pursuant to sections 157.205 and 157.208 of the Federal Energy Regulatory Commission's regulations (18 CFR 157.205 and 157.208) under the Natural Gas Act (NGA) for authorization to construct and operate a 15.81-mile, 24-inch diameter interconnect, known as Tie Line (TL) 112, between the interstate pipeline systems of Questar and Overthrust Pipeline Company (Overthrust), under Questar's blanket certificate issued in Docket No. CP82-491-000, pursuant to section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Questar states that the proposed TL 112 will extend from an interconnection with Overthrust's 36-inch diameter main line at Uinta County, Wyoming to Questar's Main Line (ML) 48 in Rich County, Utah. Questar states that at the eastern terminus of the interconnect, located in Whitney Canyon, Uinta County, Wyoming, Questar proposes to install a custody-transfer measurement station. Questar further states that at the

¹ 101 FERC ¶ 62,022 (2002).

western terminus of the interconnect in Rich County, Utah, Questar proposes to install various valves, piping and pipeline cleaning facilities. In addition, Questar states that TL 112 will be tested to a maximum allowable operating pressure of 1,050 psig and will be constructed at a total estimated cost of \$14,600,000.

Questar explains that the proposed project is in the public interest because it is required to support growing residential, commercial and industrial demand for natural gas along Questar's principal end-use market in northern Utah served by its local distribution company affiliate, Questar Gas Company (QGC). Questar states that since TL 112 will be constructed for the purpose of receiving additional gas supplies into Questar's existing system for ultimate delivery to the Salt Lake City metropolitan area and to interconnect the systems of two open-access transporters, the proposed interconnect will be installed as an eligible facility as defined in section 157.202 of the Commission's regulations. Questar further states that QGC has entered into a 10-year firm contract for the transportation of up to 52,000 dekatherms per day from three receipt points on Questar's northern system to the Wasatch Front via TL 112.

Any questions concerning this request may be directed to Lenard G. Wright, Director of Federal Regulation, Questar Pipeline Company, 180 East 100 South, Salt Lake City, Utah 84111 at (801) 324-2459 or lenardw@questar.com.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, pursuant to rule 214 of the Commission's procedural rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Protests and interventions may be filed electronically via the Internet in lieu of paper, *see* 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: March 3, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-1496 Filed 1-22-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-057-004]

SCG Pipeline, Inc.; Notice of Compliance Filing

January 16, 2003.

Take notice that on November 19, 2002, SCG Pipeline, Inc. (SCG) tendered for filing its *pro forma* FERC Gas Tariff, Volume No. 1. SCG states that the filing is being made in compliance with the Commission's order entitled "Preliminary Determination on Non-Environmental Issues" issued on June 26, 2002, that preliminarily approved the issuance of the certificate authority to SCG and addressed tariff and rate aspects of SCG's application. Furthermore, on September 20, 2002, the Commission issued an "Order Issuing Certificates, Approving Abandonment and Denying Rehearing". Ordering paragraph G of the June 26 order and ordering paragraph D of the September 20 order required SCG to file, within 60 days after the issuance of the September 20 order, rates and *pro forma* tariff sheets consistent with the modifications in the June 26 Order and the effective NAESB and Order No. 637 standards. This filing consists of the tariff sheets necessary to make the clarifications required by the Commission in its June 26 Order.

SCG states that a copy of the filing has been mailed to each person designated on the official service list compiled by the Secretary of the Commission in this proceeding, as well as to all customers and interested state commissions.

Any person desiring to intervene and/or to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 and 385.211 of the Commission's rules and regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests and interventions may be filed electronically via the

www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filings" link.

Comment Date: January 27, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-1495 Filed 1-22-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-515-001]

Texas Gas Transmission Corporation; Notice of Compliance Filing

January 16, 2003.

Take notice that on November 20, 2002, Texas Gas Transmission Corporation (Texas Gas) tendered for filing detailed responses to matters discussed in Ordering Paragraph B of the Commission's October 31, 2002, order. The order accepted and suspended a tariff sheet filed by Texas Gas on August 30, 2002, which reflected its annual adjustment to be fuel retention percentages subject to refund and conditions and further review.

Texas Gas states that copies of its filing are being mailed to all parties on the service list in this docket.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests and interventions may be filed electronically via the