

1. Crosscutting sensors and controls, and
2. Industrial wireless telemetry

DATES: The issuance date of Solicitation Number DE-PS07-02ID14442 was January 15, 2003. The deadline for receipt of applications is March 31, 2003, at 3:00 p.m. MDT.

ADDRESSES: The solicitation will be available in its full text on the Internet by going to the DOE's Industry Interactive Procurement System (IIPS) at the following URL address: <http://e-center.doe.gov>. This will provide the medium for disseminating solicitations and amendments to solicitations, receiving financial assistance applications and evaluating applications in a paperless environment. Completed applications are required to be submitted via IIPS. An IIPS "User Guide for Contractors" can be obtained on the IIPS Homepage and then click on the "Help" button. Questions regarding the operation of IIPS may be e-mailed to the IIPS Help Desk at IIPS_HelpDesk@e-center.doe.gov.

FOR FURTHER INFORMATION CONTACT: Wade Hillebrant, Contract Specialist at hillebtw@id.doe.gov, or Dallas L. Hoffer, Contracting Officer at hofferdl@id.doe.gov.

SUPPLEMENTARY INFORMATION: Information about the Office of Industrial Technologies Sensors and Automation program, refer to URL: http://www.oit.doe.gov/sens_cont/. The IOF industry-specific vision documents and technology roadmaps are available at <http://www.oit.doe.gov/> under individual IOF program areas.

DOE anticipates making up to 4 cooperative agreement awards under this solicitation. Approximately \$12 million in federal funds are expected to be available to fund selected research projects over a five-year period. A minimum 50% non-federal cost share is required for research and development projects over the life of the project. The cooperative agreements will be awarded in accordance with DOE Financial Assistance Regulations, Title 10 of the Code of Federal Regulations, Chapter II Subchapter H, Part 600 (10 CFR 600). The statutory authority for the program is the Federal Non-Nuclear Energy Research and Development Act of 1974 (Pub. L. 93-577). The Catalog of Federal Domestic Assistance (CFDA) Number for this program is 81.086.

Issued in Idaho Falls on January 15, 2003.

R.J. Hoyles,

Director, Procurement Services Division.

[FR Doc. 03-1334 Filed 1-21-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Grand Coulee-Bell 500-kV Transmission Line Project

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of availability of Record of Decision (ROD).

SUMMARY: This notice announces the availability of the ROD to construct the proposed Grand Coulee-Bell 500-kilovolt (kV) Transmission Line Project in Douglas, Grant, Lincoln, and Spokane Counties, Washington, based on the Final Environmental Impact Statement for this project (DOE/EIS-0344, December 2002). The proposed action consists of constructing a new 500-kV transmission line in Washington between the Bureau of Reclamation's Grand Coulee 500-kV switchyard near Grand Coulee and BPA's Bell Substation near Spokane, a distance of 84 miles.

ADDRESSES: Copies of the ROD and EIS may be obtained by calling BPA toll-free at 1-888-276-7790. The ROD and EIS Summary are also available on the Transmission Business Line Web site at <http://www.transmission.bpa.gov/projects>.

FOR FURTHER INFORMATION, CONTACT: Inez S. Graetzer, Bonneville Power Administration—KEC-4, P.O. Box 3621, Portland, Oregon, 97208-3621; toll-free telephone number 1-800-282-3713; fax number 503-230-5699; or e-mail isgraetzer@bpa.gov.

SUPPLEMENTARY INFORMATION: The proposed action involves removing an existing 115-kV transmission line and replacing it with a 500-kV line on existing right-of-way for most of its length. The line will be constructed using a single-circuit design, with the exception of two short distances of slightly less than one mile where double-circuit towers will be used because the right-of-way is constrained. As part of the proposed action, BPA has decided to expand the existing fenced yard at Bell Substation by about 11.7 acres; slightly expand the fenced area at Grand Coulee Switchyard to accommodate new line termination facilities and other equipment; install one group of series capacitors on an expanded site at BPA's Dworshak 500-kV Substation in Clearwater County, Idaho; and replace existing series capacitors within the current boundary of BPA's Garrison 500-kV Substation in Powell County, Montana. All mitigation measures have been updated, adopted,

and included with the ROD. A Mitigation Action Plan will be prepared to be included in the construction specifications to ensure mitigation measures are implemented.

Issued in Portland, Oregon, on January 10, 2003.

Stephen J. Wright,

Administrator and Chief Executive Officer.

[FR Doc. 03-1333 Filed 1-21-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-27-000]

Panhandle Eastern Pipe Line Company; Notice of Application

December 23, 2002.

Take notice that on December 16, 2002, Panhandle Eastern Pipe Line Company (Panhandle), P. O. Box 4967, Houston, Texas 77210-4967, filed in Docket No. CP03-27-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and Part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for authorization to abandon in place certain obsolete compressor units and appurtenant facilities, located at thirteen (13) of Panhandle's existing compressor stations in Kansas, Missouri, Illinois and Indiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Panhandle states that the fifty-nine compressor units proposed to be abandoned, with a net book value as of December 31, 2002 of \$93,148 and totaling 68,200 HP, are obsolete and uneconomical to operate and are no longer needed due to changes in the operating configuration of its system since the units were initially installed. Panhandle states that 10 are field area horizontal and vertical compressor units and 49 are market area horizontal and vertical compressor units. Panhandle states that all above-ground gas and service piping to the units will be

disconnected and sealed off and, as the opportunities arise, Panhandle states that it may either reuse the parts of the abandoned units for maintenance and repair of similar remaining units, or sell the equipment as salvage. Panhandle further states that the abandonment of these facilities will not result in the abandonment of service to any of Panhandle's existing shippers, nor will the proposed abandonment adversely affect Panhandle's ability to meet current service requirements.

Any questions concerning this application may be directed to William W. Grygar, Vice President, Rates and Regulatory Affairs, Panhandle Eastern Pipe Line Company, P. O. Box 4967, Houston, Texas 77210-4967, call (713) 989-7000 or fax (713) 989-1180.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.201(a)(1)(iii) and the instructions on the Commission's Web site under the

"e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: January 24, 2003.

Editorial Note: This document was received in the Office of the Federal Register on December 24, 2002.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 03-1446 Filed 1-21-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2584-000, et al.]

Northeast Utilities Service Company, et al.; Electric Rate and Corporate Filings

January 15, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Northeast Utilities Service Company

[Docket No. ER01-2584-000]

Take notice that on November 25, 2002, Northeast Utilities Service Company (NUSCO) tendered for filing with the Federal Energy Regulatory Commission (Commission) a Notice of Withdrawal of its application for the Connecticut-Long Island cable (CLC) project that was filed with the Commission on July 13, 2001 in the above-referenced proceeding.

Comment Date: February 5, 2003.

2. West Texas Utilities Company

[Docket No. ER03-281-000]

Take notice that on December 16, 2002, West Texas Utilities Company (WTU) tendered for filing with the Federal Energy Regulatory Commission (FERC or Commission):

1. A Notice of Cancellation of First Revised Service Agreement No. 7 under WTU's FERC Electric Tariff, Second Revised Volume No. 9;

2. A Notice of Cancellation of Service Agreement No. 19 under WTU's FERC Electric Tariff, Original Volume No. 1;

3. A Revised Sheet No. 1 to First Revised Service Agreement No. 7 under WRU's FERC Electric Tariff, Second Revised Volume No. 9 with the designation information required by

Commission Order No. 614, FERC Stats. & Regs. § 31,096 (2000), indicating that the service agreement is to be canceled effective December 31, 2002; and

4. A Revised Sheet No. 1 to Service Agreement No. 19 under WTU's FERC Electric Tariff, Original Volume No. 1, with the designation information required by Commission Order No. 614, indicating that the service agreement is to be canceled effective December 31, 2002.

Comment Date: January 27, 2003.

3. New York State Electric & Gas Corporation

[Docket Nos. ER03-315-000 and ER03-315-001]

Take notice that on December 23, 2002, as corrected on January 9, 2003, New York State Electric & Gas Corporation (NYSEG) tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, a supplement to Rate Schedule 227 filed with FERC corresponding to an Agreement with the Municipal Board of the Village of Bath (the Village).

This rate filing is made pursuant to Section 2(a) through 4 of Article IV of the May 1, 2001 Facilities Agreement between NYSEG and the Village, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the FERC (FERC Form 1) for the twelve month period ending December 31, 2001. The revised facilities charge is levied on the cost of the tap facility constructed and owned by NYSEG to connect the Village's 34 kV transmission line to NYSEG's kV transmission system. NYSEG requests an effective date of January 1, 2003.

NYSEG states that copies of the filing were served upon the Municipal Board of the Village of Bath and Public Service Commission of the State of New York.

Comment Date: January 30, 2003.

4. Las Vegas Cogeneration II, L.L.C.

[Docket No. ER03-222-001]

Take notice that on January 10, 2003, Las Vegas Cogeneration II, L.L.C., filed substitute pages for the proposed market-based rate wholesale power sales rate schedule (Rate Schedule) that LV Cogen filed with the Federal Energy Regulatory Commission (Commission) in the referenced docket on November 25, 2002.

Comment Date: January 31, 2003.