

Commission orders issued October 27, 1999, and December 14, 1999, in Docket Nos. RP99-513, *et al.*, and that the Commission approved Questar's request to implement a negotiated-rate option for Rate Schedules T-1, NNT, T-2, PKS, FSS and ISS shippers.

Questar states that it submits its negotiated-rate filing in accordance with the Commission's Policy Statement in Docket Nos. RM95-6-000 and RM96-7-000 issued January 31, 1996.

Questar further states that a copy of this filing has been served upon all parties to this proceeding, Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 and 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 28, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-9994 Filed 4-22-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL03-118-000 and QF85-643-004]

Wilbur Power LLC; Notice of Application for Recertification as a Qualifying Cogeneration Facility, Request for Waiver of QF Operating and Efficiency Standards and Request for Expedited Treatment

April 17, 2003.

Take notice that on March 25, 2003, Wilbur Power LLC, filed with the Federal Energy Regulatory Commission (Commission) an Application for Recertification as a Qualifying Cogeneration Facility, Request for Waiver of QF Operating and Efficiency Standards, and Request for Expedited Treatment, pursuant to Sections 292.207(b) and 292.205(c) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

Wilbur Power LLC, states that the facility is a 49 MW, natural gas fired, topping-cycle cogeneration facility (the Facility) located in Antioch, California, and the Facility is interconnected with the electric system of Pacific Gas and Electric Company and power from the Facility will be sold to Pacific Gas and Electric Company.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically

via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: April 24, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-9989 Filed 4-22-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

April 17, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 12432-000.

c. *Date filed:* January 17, 2003, supplemented March 24, 2003.

d. *Applicant:* Jeffery P. Comer and Jack Goodman.

e. *Name of Project:* Goodco Power Hydroelectric Project.

f. *Location:* The project would be located in Twin Falls County, Idaho, on an existing wastewater ditch supplied by irrigation flows and by seep streams. The irrigation water comes from the Low Line Canal, which conveys water diverted from the Snake River at Milner Dam.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Tom McCauley, PO Box 175, Buhl, ID 83316, (208) 308-5050.

i. *FERC Contact:* James Hunter, (202) 502-6086.

j. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents:* Pursuant to Section 4.34(b) of the Commission's Regulations, all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions concerning the application are to be filed with the Commission by May 19,

2003. All reply comments must be filed with the Commission by June 2, 2003.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Project:* The proposed project would consist of: (1) An existing 50-foot-long, 25-foot-wide, 6-foot-deep concrete diversion structure adjacent to the wastewater ditch, (2) a 12-inch-diameter, one-half-mile-long pipeline, (3) a powerplant consisting of one or two generating units with a total installed capacity of 25 kilowatts, and (4) a discharge conduit returning flows to an irrigation lateral. The average annual generation would be 150 megawatt hours.

m. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits (P-12432) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy may also be obtained by calling the Applicant Contact.

n. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include

an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this

proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Magalie R. Salas,
Secretary.

[FR Doc. 03-9990 Filed 4-22-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

April 17, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License to Remove Transmission lines and Related Electrical Equipment from the Project Boundary.

b. *Project No:* 2197-057.

c. *Date Filed:* December 10, 2002.

d. *Applicant:* Alcoa Power Generating Inc.

e. *Name of Project:* Yadkin.

f. *Location:* The project is located on the Yadkin River, in Stanley, Montgomery, Davidson, and Rowan Counties, North Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Alcoa Power Generating Inc.(APGI), Yadkin Division, 293 NC 740 Hwy, PO Box 576, Badin, NC 28009-0576, (704) 422-5606.

i. *FERC Contact:* Any questions on this notice should be addressed to Mrs. Anumzziatta Purchiaroni at (202) 502-6191, or e-mail address:

anumzziatta.purchiaroni@ferc.gov.

j. *Deadline for filing comments and or motions:* May 19, 2003.

k. *Description of Request:* APGI is proposing to remove: (a) Two single circuit 100-kV transmission lines, (0.3 mile-long each), that run into and out of the Tuckertown Development, (b) a single circuit 100-kV transmission line (15 miles long), that runs from the High Rock Development through the Tuckertown Development, and then continues to the Badin Works in Badin; and (c) related electrical and non-electrical equipment necessary for the operation of these lines. APGI asserts that these transmission facilities function as part of the integrated regional transmission system in the region carrying both Yadkin Project power and non-project power. In addition, APGI proposes to remove from the project certain telephone lines that run with the identified transmission