

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-8471 Filed 4-7-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

April 1, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor original license.

b. *Project No.:* 12423-000.

c. *Date filed:* November 25, 2002.

d. *Applicant:* American Falls Reservoir District No. 2 and Big Wood Canal Company.

e. *Name of Project:* Lateral 993 Hydroelectric Project.

f. *Location:* Juncture of the 993 Lateral and North Gooding Main Canal, Boise Meridian, 20 miles northwest of the Town of Shoshone, Lincoln County, Idaho. The initial diversion is the Milner Dam on the Snake River. The North Gooding Main Canal is part of a U.S. Bureau of Reclamation (Bureau) project. The project would occupy about 10-15 acres of Federal land managed by the Bureau.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Lynn Harmon, General Manager, American Falls Reservoir District No. 2 and Big Wood Canal Company, Box C, Shoshone, Idaho, 83352; (208) 886-2331.

i. *FERC Contact:* Allison Arnold, (202) 502-6346 or allison.arnold@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice. Reply comments must be filed with the Commission within 105 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The 993 Hydroelectric Power Project would consist of: (1) A new concrete diversion structure located across the North Gooding Main Canal with a maximum height of 10 feet; (2) a new 7,000-foot-long canal with a bottom width of 25 feet that is to be excavated from rock, with some earth embankment, having a hydraulic capacity of 350 cfs; (3) a 10-foot-high gated concrete diversion structure that would divert up to 350 cfs to a concrete intake structure; (4) a 2,900-foot-long steel pipe (or HDPE) penstock (72 inch

diameter); (5) a 30 by 50-foot concrete with masonry or metal walled powerhouse containing two 750-kilowatt (kW) turbines with a total installed capacity of 1,500 kW; (6) an enlarged 100-foot-long tailrace channel with a bottom width of 40 feet that would discharge into the North Gooding Main Canal; (7) a 2.4-mile-long transmission line, and (8) appurtenant facilities. The annual generation would be approximately 5.8 gigawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b), and 385.2010.

Magalie R. Salas,
Secretary.

[FR Doc. 03-8457 Filed 4-7-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2197]

Notice of Intent To File an Application for a New License

April 1, 2003.

a. *Type of Filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2197.

c. *Date Filed:* March 27, 2003.

d. *Submitted By:* Alcoa Power Generating Inc., Yadkin Division—current licensee.

e. *Name of Project:* Yadkin Falls Hydroelectric Project.

f. *Location:* On the Yadkin River in Montgomery, Stanly, Davidson, Rowan, and Davie Counties, North Carolina. The project does not occupy federal lands.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Pat Shaver, Yadkin Public Reference Room, Penta Builddling, 48 Falls Road, Badin, NC 28009, pat.shaver@alcoa.com, (704) 422-5678.

i. *FERC Contact:* Ron McKittrick, ronald.mckittrick@ferc.gov, (770) 452-3778.

j. *Effective date of current license:* May 1, 1958.

k. *Expiration date of current license:* April 30, 2008.

l. *Description of the Project:* The project consists of the following four developments:

The High Rock Development consists of the following existing facilities: (1) A 936-foot-long dam; (2) a 15,180-acre reservoir; (3) a powerhouse integral to the dam containing three generating units with a total installed capacity of 39.6 MW; and (4) other appurtenances.

The Tuckertown Development consists of the following existing facilities: (1) A 1,370-foot-long dam; (2) a 2,560-acre reservoir; (3) a powerhouse integral to the dam containing three generating units with a total installed capacity of 38.0 MW; and (4) other appurtenances.

The Narrows Development consists of the following existing facilities: (1) A 1,144-foot-long dam with a bypass spillway and channel; (2) a 5,355-acre reservoir; (3) a powerhouse containing

four generating units with a total installed capacity of 108.8 MW; and (4) other appurtenances.

The Falls Development consists of the following existing facilities: (1) A 750-foot-long dam; (2) a 204-acre reservoir; (3) a powerhouse integral to the dam containing three generating units with a total installed capacity of 29.9 MW; and (4) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2006.

n. A copy of this filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or TTY (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Magalie R. Salas,
Secretary.

[FR Doc. 03-8458 Filed 4-7-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2579-049]

Notice of Application for Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests

April 1, 2003.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Lands and Waters.

b. *Project No.:* 2579-049.

c. *Date Filed:* February 3, 2003.

d. *Applicant:* Indiana Michigan Power Company.

e. *Name of Project:* Twin Branch Hydroelectric Project.

f. *Location:* The project is located on the St. Joseph River, in St. Joseph County, Indiana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. *Applicant Contact:* Mr. David M. Shirley, Hydro Operations, American Electric Power, 1 Riverside Plaza, Columbus, OH 43215-2373, (614) 223-1000.

i. *FERC Contact:* Shana High, (202) 502-8674.

j. *Deadline for filing comments and or motions:* April 21, 2003.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-2579-049) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Request:* Indiana Michigan Power Company requests Commission approval to grant permission to Wyland's Marine to install thirteen removable aluminum docks along the shoreline of the St. Joseph River to create 26 seasonal boat slips within the project boundary. Wyland's Marine is a privately owned marina on the north shore of the St. Joseph River less than one mile upstream of the Twin Branch Dam and approximately one-half mile downstream of the Bittersweet Bridge river crossing.

l. *Location of the Applications:* The filings are available for review at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the