FOR FURTHER INFORMATION CONTACT:

Estelle W. Hebron, U.S. Department of Energy, Office of Fossil Energy, Washington, DC 20585. Phone: 202/586–6837.

SUPPLEMENTARY INFORMATION:

Purpose of the Committee: The purpose of the Coal Policy Committee of the National Coal Council is to provide advice, information, and recommendations to the Secretary of Energy on matters relating to coal and coal industry issues. The purpose of this meeting is to discuss and act on the energy efficiency and carbon sequestration study.

Tentative Agenda:

- Call to order by Frank Burke.
- Review and discuss the Council study on energy efficiency and carbon sequestration.
- Discussion of other business properly brought before the Coal Policy Committee.
 - Public Comment—10 minute rule.
 - · Adjournment.

Public Participation: The meeting is open to the public. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Estelle W. Hebron at the address or telephone number listed above. You make your request for an oral statement at least five business days prior to the meeting, and reasonable provisions will be made to include the presentation on the agenda. Public comment will follow the 10 minute rule.

Transcripts: The transcript will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on March 26, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 03–7766 Filed 3–31–03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-308-000]

CenterPoint Energy Gas Transmission Company; Notice of Tariff Filing

March 25, 2003.

Take notice that on March 20, 2003, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets, with an effective date of May 1, 2003:

First Revised Sheet No. 17 First Revised sheet No. 18 First Revised Sheet No. 19

First Revised Sheet No. 31

First Revised Sheet No. 32

CEGT states that the purpose of this filing is to adjust CEGT's fuel percentages and Electric Power Costs Tracker pursuant to section 27 and 28 of its General Terms and Conditions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: April 1, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-7775 Filed 3-31-03; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-2569-000, ER02-2569-001, and ER02-2569-002]

The Clark Fork and Blackfoot, L.L.C.; Notice of Issuance of Order

March 25, 2003.

The Clark Fork and Blackfoot, L.L.C. ("Clark Fork") filed an application for market-based rate authority, with accompanying tariff. The proposed market-based rate tariff provides for the wholesale sales of electric power, energy and certain ancillary services. Clark Fork also requested waiver of various Commission regulations. In particular, Clark Fork requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Clark Fork.

On March 21, 2003, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Clark Fork should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is April 21, 2003.

Absent a request to be heard in opposition by the deadline above, Clark Fork is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Clark Fork, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Clark Fork's issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at http://www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03–7768 Filed 3–31–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL03-77-000 and RP03-311-000]

Order Proposing Revocation of Market-Based Rate Authority and Termination of Blanket Marketing Certificates

Issued March 26, 2003.

Before Commissioners: Pat Wood, III, Chairman; William L. Massey, and Nora Mead Brownell: Enron Power Marketing, Inc. and Enron Energy Services, Inc.; Bridgeline Gas Marketing L.L.C., Citrus Trading Corporation, ENA Upstream Company, LLC, Enron Canada Corp., Enron Compression Services Company, Enron Energy Services, Inc., Enron MW, L.L.C., and Enron North America Corp.

1. This order directs Enron Power Marketing, Inc. and Enron Energy Services, Inc. (collectively, Enron Power Marketers) to show cause to the Commission in a paper hearing why their authority to sell power at marketbased rates 1 should not be revoked by the Commission in light of their apparent engagement in gaming, in violation of Section 205(a) of the Federal Power Act's (FPA) requirement that rates be just and reasonable, as well as their apparent failure to disclose changes in their market shares to the Commission in violation of their market-based rate authority.2 This order also initiates a proceeding under

Section 206 of the FPA,³ in Docket No. EL03–77–000, where the show cause filing will be considered.

2. This order also directs Bridgeline Gas Marketing L.L.C., Citrus Trading Corporation, ENA Upstream Company, LLC, Enron Canada Corp., Enron Compression Services Company, Enron Energy Services, Inc., Enron MW, L.L.C., and Enron North America Corp. (collectively, Enron Gas Marketers) to show cause to the Commission in a paper hearing why the Commission should not terminate their blanket marketing certificates under Section 284.402 of the Commission's regulations 4 to make sales for resale at negotiated rates in interstate commerce of categories of natural gas subject to the Commission's Natural Gas Act (NGA) jurisdiction.⁵ This order also institutes a proceeding under Sections 5 and 7 of the NGA, in Docket No. RP03-311-000, where the show cause filings will be considered.

3. This order is necessary to fulfill the Commission's obligation to monitor competitive markets in order to protect wholesale electricity and natural gas customers from unjust and unreasonable rates.

Background

- 4. On February 13, 2002, the Commission directed a Staff fact-finding investigation into whether any entity manipulated prices in electricity or natural gas markets in the West or otherwise exercised undue influence over wholesale electricity prices in the West, since January 1, 2000.6
- 5. On August 13, 2002, Staff released its Initial Report in Docket No. PA02–2–000.7 In that Report, Staff recommended the initiation of various company-specific proceedings 8 to further investigate possible misconduct, and recommended several generic changes to market-based tariffs to prohibit the deliberate submission of false information or the deliberate omission of material information and to provide for the imposition of both refunds and penalties for violations.
- 6. As noted in Staff's Final Report, being publicly released concurrently

with this order, 9 evidence indicates that the Enron Power Marketers appear to have engaged in gaming and misrepresentation, and also failed to disclose significant changes in their market shares to the Commission. In addition, the Staff's Final Report identifies evidence which indicates that certain Enron Gas Marketers apparently engaged in the manipulation of prices in natural gas markets.

Discussion

A. Proposed Market-Based Rate Revocation

- 7. We find that the Enron Power Marketers, based on the evidence discussed in the Final Report appear to have engaged in gaming, and failed to disclose significant changes in their market shares to the Commission.
- 8. The Commission's grant of authority to sell power at market-based rates, as opposed to at cost-based rates, depends on a functioning, competitive market for wholesale power unimpaired by market manipulation. Moreover, implicit in Commission orders granting market-based rates is a presumption that a company's behavior will not involve fraud, deception or misrepresentation. Companies failing to adhere to such standards are subject to revocation of their market-based rate authority. 10 In addition, the Enron Power Marketers were directed, when they were granted market-based rate authority, to inform the Commission promptly of changes in status that reflect a departure from the characteristics that the Commission relied upon in granting market-based rate authority.11
- 9. The information in Staff's Final Report indicates that the Enron Power Marketers appear to have violated FPA Section 205(a) by engaging in gaming. It also indicates that Enron Power Marketers appear to have acted inconsistently with their market-based

¹Enron Power Marketers are authorized to sell power at market-based rates. See Enron Power Marketing, Inc., 65 FERC ¶ 61,305 (1993); Enron Energy Services Power, Inc., 81 FERC ¶ 61,267

² 16 U.S.C. 824d(a) (2000).

^{3 16} U.S.C. 824e (2000).

^{4 18} CFR 284.402 (2002).

⁵ See 15 U.S.C. 717 et seq. (2000).

 $^{^6}$ Fact-Finding Investigation of Potential Manipulation of Electric and Natural Gas Prices, 98 FERC \P 61,165 (2002) (February 13 Order).

⁷ The Initial Report is available on the Commission's Web site at http://www.ferc.gov/electric/bulkpower/pa02–2/Initial-Report-PA02–2–000.ndf.

⁸ These proceedings, which are currently pending before the Commission, are Docket Nos. EL02–113–000, EL02–114–000, and EL02–115–000.

⁹ Final Report on Price Manipulation in Western Markets (Docket No. PA02–2–000 (Docket No. PA02–2–000 (March 2003). The Staff Final Report is available on the Commission's website. We will incorporate the Staff Final Report, and the underlying record in Docket No. PA02–2–000, by reference into the records in these proceedings.

¹⁰ Fact Finding Investigation of Potential Manipulation of Electric and Natural Gas Prices, 99 FERC ¶61,272 at 62,153–54 (2002); accord Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations, 97 FERC ¶61,220 at 61,975–77 (2001); GWF Energy, LLC, et al., 98 FERC ¶61,330 at 62,390 (2002); New York Independent System Operator, Inc., 91 FERC ¶61,218 at 61,798–800 (2000), order on reh'g, 97 FERC ¶61,155 (2001); Washington Water Power Company, 83 FERC ¶61,097 at 61,462–64, order in response to show cause presentation, 83 FERC ¶61,282 (1998); Kansas City Power & Light Company, 74 FERC ¶61,066 at 61,175, order on reh'g, 75 FERC ¶61,244 (1996).

^{11 65} FERC at 62,405; 81 FERC at 62,319.