Comments on the NorthPoint application to export electric energy to Canada should be clearly marked with Docket EA–277. Additional copies are to be filed directly with Carl Peterson, Vice President, AIG Energy Inc., One Greenwich Plaza, Greenwich, CT 06830 AND Andrew Kaplan, Executive Vice President & General Counsel, AIG Energy Inc., One Greenwich Plaza, Greenwich, CT 06830.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at http://www.fe.doe.gov. Upon reaching the Fossil Energy Home page, select "Regulatory Programs," then "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on March 20, 2003.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 03–7230 Filed 3–25–03; 8:45 am]

DEPARTMENT OF ENERGY

[Docket No. EA-276]

Application to Export Electric Energy; USGen New England, Inc.

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of application.

SUMMARY: USGen New England, Inc. (USGenNE) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before April 25, 2003.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Import/Export (FE–27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0350 (FAX 202–287–5736).

FOR FURTHER INFORMATION CONTACT:

Ellen Russell (Program Office) 202–586–9624 or Michael Skinker (Program Attorney) 202–586–2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA)

(16 U.S.C. § 824a(e)).

On March 17, 2003, the Office of Fossil Energy (FE) of the Department of Energy (DOE) received an application from USGenNE to transmit electric energy from the United States to Canada. USGenNE proposes to export electric energy from its own generation resources to Canada over the existing international transmission facilities currently owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities Co., International Transmission Company, Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power and Light Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company. The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by USGenNE, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Procedural Matters

Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the USGenNE application to export electric energy to Canada should be clearly marked with Docket EA–276. Additional copies are to be filed directly with Sanford L. Hartman, Chief Counsel, USGen New England, Inc., 7600 Wisconsin Avenue, Bethesda, MD 20814–6161 AND James Utt, USGen New England, Inc., 7600 Wisconsin Avenue, Bethesda, MD 20814–6161.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant

to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at http://www.fe.doe.gov. Upon reaching the Fossil Energy Home page, select "Regulatory Programs," then "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on March 20, 2003.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 03–7231 Filed 3–25–03; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Education Workforce Development Program

AGENCY: Golden Field Office, U.S. Department of Energy.

ACTION: Notice of issuance of program solicitation.

SUMMARY: The National Renewable Energy Laboratory (NREL), a DOEfunded laboratory in Golden, Colorado, conducts an annual education program for the workforce development of college students and teachers under the sponsorship of the DOE Office of Science. Each summer, a group of selected students and teachers are brought to the NREL site and assigned to work with an experienced NREL researcher in one of many renewable energy research projects underway. Under this Solicitation, DOE is seeking Applications for a college or university in the Denver, Colorado, metropolitan area to act as a fiscal agent on behalf of the workforce development activities conducted by NREL.

It is anticipated that one financial assistance award will be made under this Solicitation. The award will be a Cooperative Agreement, with a five-year Project Period. Each of the five years will be separately funded by DOE, with the funding during any period dependent on the availability of congressional appropriations. For the first year, it is anticipated that the DOE funding provided to the fiscal agent will

be \$180,000.

DATES: The program solicitation is anticipated to be posted on the Industry Interactive Procurement System (IIPS) Web site in mid-March, 2003. Applications will be due in early April 2003.

ADDRESSES: To obtain a copy of the solicitation, interested parties should access the DOE Golden Field Office home page at http:// www.golden.doe.gov/ businessopportunities.html, and click on the "Solicitations" button. The Golden Home Page will provide a link to the Solicitation in the IIPS Web site and provide instructions on using IIPS. The Solicitation can also be obtained directly through IIPS at http://ecenter.doe.gov by browsing opportunities by Contract Activity, for those solicitations issued by the Golden Field Office. DOE will not issue paper copies of the solicitation.

IIPS provides the medium for disseminating solicitations, receiving financial assistance applications, and evaluating the applications in a paperless environment. For questions regarding the operation of IIPS, contact the IIPS Help Desk at IIPS_HelpDesk@ecenter.doe.gov or at (800) 683–0751.

FOR FURTHER INFORMATION CONTACT: Steve Scott, Contracting Officer, DOE Golden Field Office, via facsimile at (303) 275–4788 or electronically to Steve.Scott@go.doe.gov.

SUPPLEMENTARY INFORMATION:

Eligibility is restricted to colleges and universities with a primary campus located in the Denver, Colorado, metropolitan area. The metropolitan area includes only the following Colorado counties: Denver, Jefferson, Arapahoe, Douglas, Adams, and Boulder. Institutions located outside of these Colorado counties are not eligible to apply under this Solicitation.

A limit is imposed for the maximum percentage of DOE funding that can be devoted to Applicant expenses. The proposed Applicant expenses to conduct the complete project must be 15% or less of the total DOE funds obligated in order to be considered for an award under this Solicitation (i.e., 85% or greater of the DOE funding is to be provided by the Applicant to students/teachers participating in the program). The Applicant expenses include all direct and indirect charges incurred to conduct the Statement of Objectives. This 15% Applicant expense limit also applies to any future increments of DOE funding that may be obligated to the award during the fiveyear project period. An Application will not be evaluated if the proposed total

Applicant expenses exceed 15% of the DOE funding.

DOE anticipates obligating \$180,000 for the first year of the project. The proposed Applicant expenses must be \$27,000 or less for this initial period, with \$153,000 or more available for direct support of the participants. The total estimated funds anticipated to be available for the five-year project is approximately \$950,000, depending on the availability of congressional appropriations.

Issued in Golden, Colorado, on March 12, 2003.

Jerry L. Zimmer,

Director, Office of Acquisition and Financial Assistance.

[FR Doc. 03–7233 Filed 3–25–03; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board

AGENCY: Department of Energy. **ACTION:** Notice of open meeting correction.

On March 17, 2003, the Department of Energy published a notice of open meeting announcing a meeting of the Secretary of Energy Advisory Board on April 1, 2003 at the Hyatt Sainte Claire Hotel, 302 S. Market Street, San Jose, California 95113 (68 FR 12690). In that notice the time of the meeting was announced as 8:30 A.M to 12:30 P.M. Today's notice announces that the time of the meeting has been revised to 9 A.M. to 12:30 P.M. The date and location of the meeting are unchanged.

Issued at Washington, DC, on March 21, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 03–7232 Filed 3–25–03; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-303-000]

Boundary Gas, Inc.; Notice of Proposed Changes in FERC Gas Tariff

March 19, 2003.

Take notice that on March 13, 2003, Boundary Gas, Inc. (Boundary) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 1 to become effective January 15, 2003. Boundary states that the purpose of this filing is to cancel Boundary's tariff to reflect the fact that the Phase 2 Gas Sales Agreement (Sales Agreement), which is incorporated into Boundary's tariff, terminated in accordance with its terms on January 15, 2003, and none of Boundary's current customers have chosen to receive service from Boundary after January 15, 2003. Concurrently with this filing, Boundary is also filing an application to abandon service as of January 15, 2003.

Pursuant to 18 CFR 154.207 and 154.602, Boundary requests a waiver of the notice requirements for such tariff filings in order to make this tariff sheet effective retroactively on January 15, 2003, the date that the Sales Agreement terminated.

Boundary states that copies of this filing were served upon each of Boundary's customers and the state commissions in Connecticut, Massachusetts, New Hampshire, New Jersey, New York and Rhode Island.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission'sRules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission

free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: March 25, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–7218 Filed 3–25–03; 8:45 am] BILLING CODE 6717–01–P