

Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR advises that the proposed changes would increase current quarterly Above-Market Dakota Cost recoveries from \$2,326,128 to \$3,091,394.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Intervention and Protest Date: March 12, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-6030 Filed 3-12-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-289-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 6, 2003.

Take notice that, on February 28, 2003, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Sixty-Seventh Revised Tariff Sheet No. 18, proposed to become effective March 1, 2003.

ANR states that the above-referenced tariff sheet is being filed to implement the annual reconciliation of the recovery of its Above-Market Dakota Costs, as required by its tariff recovery mechanism. ANR advises that the filing proposes a reservation surcharge adjustment of \$0.012 applicable to its currently effective, firm service Rate Schedules. Pursuant to this surcharge, ANR proposes to recover, over the twelve month period of March 1, 2003 to February 29, 2004, the \$645,001 of Above-Market Dakota Cost under collections, inclusive of interest, which are reflected in the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: March 12, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-6031 Filed 3-12-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-290-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 6, 2003.

Take notice that on February 28, 2003, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to be effective April 1, 2003:

Nineteenth Revised Sheet No. 19.
Ninth Revised Sheet No. 68H.

ANR states that the above-referenced tariff sheets are being filed to comply with the annual re-determination of the levels of "Transporter's Fuel Use (%)", as required by ANR's currently effective tariff. In accordance with Section 1.68 of the General Terms and Conditions in ANR's tariff, the annual re-determined percentages are based upon ANR's most recent three (3) calendar years' experience of compressor fuel usage (2000, 2001 and 2002), and most recent four (4) years' experience of Lost and Unaccounted For gas (1999, 2000, 2001 and 2002).

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: March 12, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-6032 Filed 3-12-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-57-000]

El Paso Natural Gas Company; Notice of Application

March 7, 2003.

Take notice that on February 27, 2003, El Paso Natural Gas Company (El Paso), P. O. Box 1087, Colorado Springs, Colorado 80944 filed in Docket No. CP03-57-000, an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for permission and approval to abandon, by removal, certain existing mainline compression facilities, with appurtenances, and for a certificate of public convenience and necessity authorizing the construction and operation of new mainline compression facilities, with appurtenances, all located at El Paso's existing Bondad Compressor Station in La Plata County, Colorado (Bondad Expansion Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

El Paso states that it is proposing to undertake the following activities at its existing Bondad Compressor Station located in La Plata County, Colorado:

(1) Abandon two existing Solar Centaur T4000 simple cycle gas turbine engines and one Solar Centaur T3550 simple cycle gas turbine engine which have a combined horsepower rating of 10,740 (ISO), with appurtenant equipment.

(2) Replace the three existing Solar Centaur simple cycle gas turbine engines with two Solar Centaur 50-T6100L simple cycle gas turbine engines and one Solar Centaur 50S-T6100

SoLoNox simple cycle gas turbine engine, with appurtenances, which have a combined horsepower rating of 18,390 (ISO).¹ The Solar Centaur 50S-T6100 simple cycle gas turbine engine is equipped with air emission-lowering SoLoNox technology.

(3) Restage the three existing compressor units at the Bondad Compressor Station. The compressors will be disassembled and the single stage aerodynamic assembly of each compressor will be removed and exchanged with a two stage assembly.

In its application, El Paso states that it has designed the Bondad Expansion Project to permit El Paso to offer additional firm transportation capacity on a defined receipt/delivery point basis of up to 140,000 Mcf per day, while continuing to meet the current transport capacity needs of its existing shippers (approximately 585.5 MMcf per day). According to El Paso, this additional firm capacity will be offered from receipt points upstream of the Bondad Compressor Station to a proposed new delivery point located near its existing Blanco Compressor Station located in San Juan County, New Mexico. Since this new increment of firm capacity is only available to the Blanco area, El Paso states that the project will not create additional mainline capacity out of the San Juan Basin.

In support of the Bondad Expansion Project, El Paso states that it has entered into a binding firm Transportation Service Agreement with BP Energy Company (BP) for the transportation of gas on El Paso's existing Ignacio Lines from any point of receipt in the Bondad Pooling Area to the Blanco Delivery Point. El Paso also states that the contract demand under this TSA equals the proposed 140,000 Mcf per day increase in design capacity for transportation on the Bondad System.

El Paso states that the cost for the Bondad Expansion Project is approximately \$7,307,700 and El Paso plans to place the proposed facilities in service by April 1, 2004.

Any questions concerning this application may be directed to Robert T. Tomlinson, Director, Regulatory Affairs, El Paso Natural Gas Company, P. O. Box 1087, Colorado Springs, Colorado, 80944, at (719) 520-3788 or fax (719) 520-4318; or to Judy A. Heineman, Vice President and General Counsel, El Paso Corporation—Western Pipelines Division, P. O. Box 1087, Colorado Springs, Colorado, 80944, at (719) 520-4829 or fax (719) 520-4898.

¹ Note that El Paso is seeking abandonment authorization for the three units that will be replaced. El Paso will exchange the existing units for the three units with the manufacturer.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: March 28, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-6001 Filed 3-12-03; 8:45 am]

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