

current performance and financial expenditure information on its TCPVTIP project. (34 CFR 75.118)). Each grantee must also submit a program narrative that describes the activities it intends to carry out during FYs 2002, 2003, and 2004, of a continuation award. The activities described must be consistent with, or be a logical extension of, the scope, goals, and objectives of the grantee's approved application. (34 CFR 75.261(c)(3)). In addition, each grantee must also submit a budget and budget narrative for each year it requests a continuation award. (34 CFR 75.253(c)(2)).

Paperwork Reduction Act of 1995

This extension and waiver does not contain any information collection requirements.

Intergovernmental Review

The TCPVTIP is not subject to Executive Order 12372 and the regulations in 34 CFR part 79.

Assessment of Educational Impact

In the notice of proposed extension and waiver we requested comments on whether the proposed extension and waiver would require transmission of information that any other agency or authority of the United States gathers or makes available.

Based on the response to the notice of proposed extension and waiver and our own review, we have determined that this final notice of extension and waiver does not require transmission of information that any other agency or authority of the United States gathers or makes available.

Electronic Access to This Document

You may view this document, as well as all other Department of Education documents published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: www.ed.gov/legislation/FedRegister.

To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1-888-293-6498; or in the Washington, DC, area at (202) 512-1530.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.access.gpo.gov/nara/index.html>.

(Catalog of Federal Domestic Assistance Number 84.245 Tribally Controlled Postsecondary Vocational and Technical Institutions Program)

Program Authority: 20 U.S.C. 2327.

Dated: July 23, 2002.

Carol D'Amico,

Assistant Secretary for Vocational and Adult Education.

[FR Doc. 02-19077 Filed 7-26-02; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 184-065 California]

El Dorado Irrigation District; Notice of Site Visit

July 23, 2002.

On August 15 and August 16, 2002, the Office of Energy Projects Staff (Staff) and the applicant will conduct an on-site visit of the El Dorado Project located on the South Fork of the American River in El Dorado, Alpine, and Amador Counties, California. On both days, the site visit will begin at 8:30 a.m., meeting at Harvey's Casino Hotel on Route 50 at Stateline Avenue, in Stateline, Nevada.

All interested parties and individuals are welcome to attend both days of the site visit. Group transportation by van or bus is planned; therefore, those planning to attend need to contact Susan O'Brien at (202) 219-2840 or susan.obrien@ferc.gov as soon as possible, but no later than August 1, 2002. Individuals who do not contact Ms. O'Brien by this date may have to provide their own transportation.

Tentative schedule for site visit (times given are in Pacific Daylight Savings):

Thursday, August 15

8:30 am:

Site Visit Group departs from Harvey's Hotel in Stateline, NV

morning:

Canal: tour stops at diversion dam, tunnel portal, canal viewpoints along Highway 50

lunch:

in Placerville, CA

afternoon:

Tour of forebay, powerhouse

4 pm:

Return to hotel, stops at Horsetail falls (Pyramid Creek) or other points, as time and interest allows

Friday, August 16

8:30 am:

Site Visit Group departs from Harvey's Hotel in Stateline, NV

morning:

Tour of Caples Lake, Caples Creek area

lunch:

at Silver Lake/Kirkwood, CA

afternoon:

Tour of Silver lake area, then Echo Lake area

4 pm:

Leave for hotel 4:30 pm:—Arrive at hotel—end tour

This schedule is tentative and may change. If anyone would like to meet up with the site visit group for only a part of the site visit, please contact Ms. O'Brien in advance so that this can be arranged.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19037 Filed 7-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 1932-004, 1933-010 and 1934-010]

Southern California Edison Company; Notice of Meeting To Discuss Section 10(j) and Endangered Species Act Issues

July 23, 2002.

a. *Date and Time of Meeting:* August 8, 2002, 9 a.m. Pacific Coast Time.

b. *Place:* Conference Call.

c. *FERC Contact:* Jon Cofrancesco at jon.cofrancesco@ferc.gov; (202) 219-0079.

d. *Purpose of Meeting:* Commission staff, the U.S. Fish and Wildlife Service, and the California Department of Fish and Game (CDFG) will discuss U.S. Department of the Interior's and CDFG's recommendations under Section 10(j) and any Endangered Species Act (ESA) issues for the Lytle Creek, Santa Ana River 1 & 3, and Mill Creek 2/3 Projects, P-1932-004, P-1933-010, and P-1934-010, respectively. Section 10(j) issues include water quality monitoring, minimum flows, fish screen, fish surveys and reports, Keller Creek diversion dam decommissioning, and adaptive management. The projects are located in San Bernardino County, California.

e. *Proposed Agenda:* 1. Introduction; 2. Recognition of Participants; 3. Meeting Procedures; 4. Section 10(j) issues discussion; 5. ESA Discussion; 6. Close Meeting

f. All local, state, and Federal agencies, Indian Tribes, and other interested parties are invited to join the conference call. Please call Jon Cofrancesco at (202) 219-0079 at least one day in advance for instructions on how to join the conference call.

g. *Procedural schedule:* The license applications will be processed

according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate: Initiate 10(j) Process, May 7, 2002.

Notice of the availability of the final NEPA document, September 30, 2002.

Ready for Commission decision on the application, January 31, 2003.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19038 Filed 7-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11077-022 Alaska]

Goat Lake Hydro Inc.; Notice of Availability of Draft Environmental Assessment

July 23, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Energy Projects has reviewed the application for amendment of the license for the Goat Lake Hydroelectric Project, located on Pitchfork Falls, near the town of Skagway, in the First Judicial District, Alaska, and has prepared a Draft Environmental Assessment (DEA) for the project. The project occupies lands of the Tongass National Forest.

The DEA contains the staff's analysis of the potential environmental impacts of modifications to the project and concludes that amending the license for the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the DEA are available for review at the Commission's Public Reference Room, located at 888 First Street, NE., Washington, DC 20426, or by calling (202) 208-1371. The DEA may be viewed on the web at <http://www.ferc.gov> (call (202) 208-2222 for assistance).

Any comments should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 11077-022 to all comments. Comments may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov>.

For further information, contact Michael Henry at (503) 944-6762.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-19040 Filed 7-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To Prepare a Multi-Project Environmental Assessment and Notice of Paper Scoping and Soliciting Scoping Comments

July 23, 2002.

Take notice that the following hydroelectric applications have been filed with Commission and are available for public inspection:

a. *Type of Applications:* New Minor Licenses.

b. *Project Nos.:* Enterprise Mill Project, P-2935-015, Sibley Mill Project, P-5044-008.

c. *Dates filed:* Enterprise Mill Project, September 24, 2001, Sibley Mill Project, April 2, 2001.

d. *Applicants:* Enterprise Mill Project, Enterprise Mill, LLC, Sibley Mill Project, Avondale Mills Inc.

e. *Name of Projects:* Enterprise Mill Project, Sibley Mill Project.

f. *Location:* On the Augusta Canal about 5 and 6 miles downstream of the Augusta Canal diversion dam, adjacent to the Savannah River, Richmond County, Augusta, GA. The projects are two of three hydropower projects located in the Augusta Canal. The projects do not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Enterprise Mill Project, Beth E. Harris, Project Engineer, CHI Energy, Inc., P.O. Box 8597, Greenville, SC 29604, (864) 281-9630; Sibley Mill Project, Mr. J. H. Vaughn, III Avondale Mills Inc., P.O. Box 128, Graniteville, SC 29829, (803) 663-2116.

i. *FERC Contact:* Monte TerHaar, (202) 219-2768 or monte.terhaar@ferc.gov.

j. *Deadline for filing scoping comments:* 30 days from issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener

files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

1. *Project Descriptions: Enterprise Mill:* The existing Enterprise Mill Hydroelectric Project consists of: (1) Intake works including two steel sliding, vertical lift intake gates; (2) primary and secondary steel trash racks; (3) two 300-foot-long, 8-foot-diameter penstocks; (4) two vertical shaft turbine/generator units with an installed capacity of 1.2 megawatts and a rated maximum discharge of 590 cfs, located inside the reinforced concrete and masonry Enterprise Mill structure; (5) an underground 350-foot-long tailrace, and open 500-foot-long tailrace section returning flow to the Augusta Canal, and (6) appurtenant facilities. There is no dam or impoundment, as approximately 580 cfs of water is withdrawn from the Augusta Canal when operating at full capacity. Developed head is approximately 30 feet. The applicant estimates that the annual generation would be between 5,000 and 8,000 megawatt-hours (MWh). Generated power is utilized within the applicant's Enterprise Mill which houses residential and commercial tenants, and excess power will be sold to Georgia Power Company. No new facilities are proposed.

Sibley Mill: The existing Sibley Mill Project consists of: (1) Intake works including four steel diversion gates on a 50-foot-long by 15-foot-high intake structure equipped with 1-inch trashracks; (2) a concrete headrace 290 feet long, 42 feet wide, and 15 feet deep; (3) a brick powerhouse; (4) three vertical shaft Francis turbine/generator units with an installed capacity of 2.475 MW; (5) an open tailrace 350 foot long, 30 feet wide, and 38 feet deep; and (6) appurtenant facilities. There is no dam or impoundment, as approximately 936 cfs of water is withdrawn from the Augusta Canal when operating at full capacity. The applicant estimates that the total average annual generation would be 11,000 MWh. All generated power is utilized within the industrial manufacturing facility in the Sibley Mill. No new facilities are proposed.

m. A copy of the application is on file with the Commission and is available