

River Energy Corporation, under Exelon Generation's wholesale power sales tariff, FERC Electric Tariff Original Volume No. 2

Comment Date: July 19, 2002.

17. Sithe Energy Marketing, L.P.

[Docket No. ER02-2202-000]

Take notice that on June 28, 2002, Sithe Energy Marketing, L.P. tendered for filing an application for authorization to sell energy, capacity and ancillary services at market-based rates pursuant to section 205 of the Federal Power Act.

Comment Date: July 19, 2002.

18. Mirant Delta, LLC

[Docket No. ER02-2203-000]

Take notice that, on June 28, 2002, Mirant Delta, LLC (Mirant Delta) tendered for filing certain revised tariff sheets to the Must-Run Service (RMR) Agreement (Rate Schedule FERC No. 5) between Mirant Delta and the California Independent System Operator Corporation (CAISO). The revisions (1) reflect the termination of the RMR Agreement as to Pittsburg Power Plant Units 1 and 2, effective retroactively midnight December 31, 2001, and (2) remove an incorrect reference to Pittsburg Power Plant Units 3 and 4.

Comment Date: July 19, 2002.

19. Wisvest-Connecticut, LLC

[Docket No. ER02-2204-000, No. ER99-967-002]

Take notice that on June 28, 2002, Wisvest-Connecticut, LLC (Wisvest-Connecticut) and PSEG Fossil LLC (PSEG Fossil) (collectively Applicants) filed with the Federal Energy Regulatory Commission (Commission) their Notice of Change in Status for Approval of Market-Based Rate Authority and Filing of Conforming Changes to Market-Based Rates Tariff, Subject to Condition of Closing, and request for waivers pursuant to Section 205 of the Federal Power Act, to address the proposed sale of issued and outstanding membership interests in Wisvest-Connecticut to PSEG Fossil. In addition, the Applicants submitted certain revised tariff sheets of Wisvest-Connecticut's existing tariff permitting power sales at market-based rates, in order to conform to the change in status.

Comment Date: July 19, 2002.

Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-17446 Filed 7-10-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

July 3, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 2574-032.
- c. *Date filed:* April 29, 2002.
- d. *Applicant:* FPL Energy Maine Hydro LLC.

e. *Name of Project:* Lockwood Hydroelectric Project.

f. *Location:* On the Kennebec River, in the city of Waterville and town of Winslow, Kennebec County, Maine. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. F. Allen Wiley, P.E., Director of Business and Regulatory Affairs—Northeast Region, FPL Energy Maine Hydro LLC, 150 Main Street, Lewiston, Maine 04240.

i. *FERC Contact:* David Turner, e-mail address david.turner@ferc.gov, or telephone (202) 219-2844.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time. We do not anticipate the need for preparing a draft Environmental Assessment (EA) and intend to issue a single EA rather than issuing a draft and final EA. The EA will include our recommendations for operating procedures and environmental assessment measures that should be part of any license issued by the Commission. Staff intends to allow at least 30 days for entities to comment on the EA before final action is taken on the license application. All comments on the EA, filed with the Commission, will be considered in an order taking final action on the license application.

l. *Description of the Project:* The project consists of: (1) 1,035 feet of water retaining structures, including a 875-foot-long concrete gravity dam, two spillway sections, and 160-foot-long forebay headworks; (2) a 450-foot-long forebay canal; (3) an approximately 1,300-foot-long bypassed reach; (4) two powerhouses with a total installed capacity of 6,915 kW, and a hydraulic capacity of 5,660 cfs; (5) a project impoundment with a length of 1.2 miles and a surface area of 81.5 acres; and; (7) appurtenant facilities.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. This filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for

inspection and reproduction at the address in item h above.

n. Procedural schedule: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made when the Commission determines it necessary to do so.

- Issue Acceptance Letter: July 2002
- Issue Scoping Document: July 2002
- Notice that Application Ready for Environmental Analysis: September 2002
- Notice of the availability of the Environmental Assessment: February 2003
- Ready for Commission decision on the application: April 2003.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Magalie R. Salas,
Secretary.

[FR Doc. 02-17388 Filed 7-10-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms, and Conditions, and Prescriptions

July 5, 2002.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

- a. *Type of Application*: New Major License.
- b. *Project Nos.*: 2576-022 and 2597-019.
- c. *Date filed*: August 31, 1999.
- d. *Applicant*: Northeast Generation Company.
- e. *Names of Projects*: Falls Village Project and Housatonic Project.
- f. *Location*: The Falls Village, Bulls Bridge, Shepaug, Rocky Falls and Stevenson developments are located on the Housatonic River, 76.2 miles, 52.9 miles, 44.1 miles, 30.0 miles and 19.3 miles, respectively, from its mouth. The project is in the western portion of Connecticut in the counties of Fairfield, New Haven and Litchfield. Approximately 74 acres of Federal land are within project boundaries.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact*: Mr. Robert A. Gates, Project Manager, Northeast Generating Services, 143 West Street, New Milford, Connecticut 06776 (860) 354-8840 or e-mail at gates@nu.com.
- i. *FERC Contact*: Jack S. Duckworth, (202) 219-2818 or via e-mail at jack.duckworth@ferc.gov.
- j. *Deadline for filing comments, recommendations, terms and conditions and prescriptions*: 60 days from the date of issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis*: This application is ready for environmental analysis at this time.

1. *Description of the project*:
 1. *The Falls Village Development consists of the following existing facilities*: (1) A 300-foot-long, 14-foot-high concrete gravity dam with two spillways having a combined overflow length of approximately 280 feet, and a crest at elevation 631.5 feet National Geodetic Vertical Datum (NGVD); (2) an impoundment 3.8 miles long containing 1,135 acre-feet when at elevation 633.2 feet NGVD; (3) a dam-integral

powerhouse with a total installed capacity of 9.0 megawatts (MW) producing approximately 36,733 megawatt hours (Mwh) annually; and (4) a switch yard connected to the project via a 69 kilovolt (kV) interconnected transmission line.

2. *The Bulls Bridge Development consists of the following existing facilities*: (1) A 203-foot-long, 24-foot-high stone and concrete gravity dam with a dam crest of 354 feet NGVD; (2) a two-mile-long power canal; (3) a 156-foot-long, 17-foot-high rock fill gravity weir dam; (4) a 2.25 mile-long reservoir with an 1,800 acre-feet storage capacity, a surface area, which, at a normal elevation of 354 feet NGVD, occupies approximately 120 acres; (5) a powerhouse with a capacity of 7.2 MW, producing approximately 44,079 MWh annually; and (6) a 69kV line connecting the development to the Rocky River development.

3. *The Rocky River Pumped Storage Development consists of the following existing facilities*: (1) A 952-foot-long earth-filled core wall dam, a 2,500-foot-long earthen canal dike that forms the north bank of the power canal to the intake structure, six dikes, a dam crest elevation averaging 440.1 feet NGVD, and an intake canal 3,190 feet in length; (2) a 7-mile-long, Candlewood Lake reservoir with a 5,610 acre impoundment at 428.1 feet NGVD; (3) a powerhouse with a rated 31 MW capacity averaging 14,238 MWh per year; and (4) a development connection to the applicant's transmission system via the Rocky River-Carmel Hill 1813 line, the Rocky River-Bull Bridge 1555 line and the Rocky River-West Brookfield 1618 line.

4. *The Shepaug Development consists of the following existing facilities*: (1) A 1,412-foot, bedrock-anchored, concrete gravity dam having a crest elevation of 205.3 feet NGVD; (2) an impoundment, at maximum operational elevation level of 198.3 feet NGVD, occupying 1870 acres; (3) a powerhouse with a rated capacity of 37.2 MW with a 1997 production of 118,880 MWh; and (4) a development connection to the applicant's transmission system via the Shepaug-Bates 1622 line and Shepaug-Stony Hill-West Brookfield 1887 line.

5. *The Stevenson Development consists of the following existing facilities*: (1) A 1,250-foot, bedrock-anchored, concrete gravity dam with a rest elevation of 98.3 feet NGVD, 696 feet of spillway and an integral powerhouse; (2) an impoundment occupying a surface area of 1,063 acres at 101.3 feet NGVD, which contains a storage volume of 2,650 acre-feet; (3) a powerhouse with a rated capacity of