

may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. 02-14867 Filed 6-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP93-541-012]

Young Gas Storage Company, Ltd.; Notice of Compliance Filing

June 7, 2002.

Take notice that on April 29, 2002, Young Gas Storage Company, Ltd. (Young) tendered for filing and acceptance by the Federal Energy Regulatory Commission (Commission) the following revised tariff sheets to its FERC Gas Tariff, Original Volume No. 1, to become effective April 10, 2002:

Sixth Revised Sheet No. 11
Fifth Revised Sheet No. 12
Fifth Revised Sheet No. 13
Sixth Revised Sheet No. 14
Eighth Revised Sheet No. 47
Third Revised Sheet No. 47A
Third Revised Sheet No. 47B
Third Revised Sheet No. 47C
Fifth Revised Sheet No. 47D
First Sheet No. 47E
First Sheet No. 47F
First Sheet No. 47G
First Sheet No. 47H
First Sheet No. 47I
Twelfth Revised Sheet No. 50
Ninth Revised Sheet No. 52
Third Revised Sheet No. 52A
Fifth Revised Sheet No. 52B
First Sheet No. 52C
Second Revised Sheet No. 80I
Second Revised Sheet No. 80M
Second Revised Sheet No. 80N

Young states these tariff sheets were accepted by the Commission in Young's certificate amendment proceeding at Docket No. CP93-541-010, and are being filed with an effective date of April 10, 2002 to comply with that order.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed by June 11, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-14914 Filed 6-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 516]

South Carolina Electric and Gas Company; Notice of Revised Schedule for Preparation of an Environmental Assessment

June 7, 2002.

The Federal Energy Regulatory Commission (Commission) is requiring the seismic remediation of the Saluda Dam, part of the Saluda Hydroelectric Project (FERC No. 516). The Saluda Dam impounds the 48,000-acre Lake Murray and is located in Richland, Lexington, Newberry, and Saluda counties, South Carolina. Remediation of the dam is being required to ensure public safety, pursuant to Paragraph 12.4(b)(2)(iv) of the Commission's Regulations, and will necessitate a temporary partial drawdown of Lake Murray. The drawdown will lower the reservoir approximately 5-13 feet below its normal operating level, which varies seasonally, for approximately 20 months.

On April 16, 2002, the Commission issued public notice of its intent to prepare an Environmental Assessment (EA) for the Saluda Dam Remediation Project, which will be used by the Commission to identify project impacts and to identify measures that may help mitigate the impacts caused by the project. That notice also provided notice of our scheduled scoping meetings and our intent to issue a scoping document.

On May 3, 2002, the Commission issued Scoping Document 1, which provided Commission staff's preliminary determination of the resource issues to be considered in our environmental analysis and provided our proposed schedule for preparation

of the EA. Scoping meetings were held on May 17 in Columbia, South Carolina and our proposed EA preparation schedule was further discussed.

Following consultations with involved regulatory agencies, it has become apparent that in order to prevent delays in the start of the remediation work, it is now necessary to revise the schedule for preparation of the EA. The revised schedule is as follows.

Scoping Comments Due; June 17, 2002
Draft EA Issued; June 28, 2002
DEA Comments Due; July 15, 2002
Final EA Issued; July 22, 2002

Implementation of the revised schedule should ensure that public safety is adequately protected by allowing dam remediation work to proceed without delay. To provide as much opportunity as possible for comment on the Draft EA under the revised schedule, we will post the Draft EA on the Commission's Web site (<http://www.ferc.gov>) on June 28, 2002, in addition to distributing the Draft EA to the mailing list. We will also post on the Web site locations in the project vicinity where copies of the Draft EA will be available.

The Commission's receipt of U.S. mail is still being impacted by the events of September 11, 2001. To ensure that comments are received in a timely manner, commentors are urged to send them by alternate means. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Please direct any questions concerning the foregoing to John M. Mudre at (202) 219-1208.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-14921 Filed 6-12-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

June 6, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 12160-000.

c. *Date filed*: May 3, 2002.

d. *Applicant*: Lake Dorothy Hydro, Inc.

e. *Name of Project*: Lake Dorothy Hydroelectric Project.

f. *Location*: In the Tongass National Forest, at Lake Dorothy on Dorothy Creek, near Juneau, Alaska. Township 42S, Range 69E and 70E, Copper River Meridian.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. Corry V. Hildenbrand, Lake Dorothy Hydro, Inc., 5601 Tonsgard Court, Juneau, AK 99801, (907)463–6315.

i. *FERC Contact*: Robert Bell, (202) 219–2806.

j. *Deadline for filing motions to intervene, protests and comments*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. Please include the project number (P–12160–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would consist of: (1) Lake Dorothy, which has a 998-acre surface area at elevation 2,421 feet; (2) Bart Lake, which has a 250-acre surface area at elevation 986 feet; (3) a lake tap at Bart Lake; (4) a 54-inch-diameter to 96-inch-diameter, 7,500-foot-long tunnel and penstock (combined length); (5) a powerhouse containing a generator unit with an installed capacity of 15 MW; (6) a 138-kV, 3.0-mile-long transmission line connecting the project to the existing submarine transmission line; and (7) appurtenant facilities.

The project would have an annual generation of 74.5 GWh that would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888

First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371.

This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (*see* 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation

of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular applications.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

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