

with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-080]

Reliant Energy Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 15, 2002.

Take notice that on May 8, 2002, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective May 8, 2002:

First Revised Sheet No. 631
Second Revised Sheet No. 632

REGT states that the purpose of this filing is to reflect the implementation of two new negotiated rate transactions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the

instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-12749 Filed 5-21-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-106-007]

TransColorado Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 15, 2002.

Take notice that on May 9, 2002, pursuant to 18 CFR 154.7, and in compliance with the April 24, 2002, Commission order (April 24th order) in Docket No. RP99-106-006, TransColorado Gas Transmission Company (TransColorado) tendered for filing and acceptance, the following tariff sheets to Original Volume No. 1 of its FERC Gas Tariff.

Original Volume No. 1
First Revised Fifth Revised Sheet No. 20, effective February 1, 2001
First Revised Sixth Revised Sheet No. 20, effective November 1, 2001
First Revised Original Sheet No. 20A, effective November 1, 2001

TransColorado states that the submitted tariff sheets reflect Final Rates approved by the April 24th order. Final Rates are slightly lower than Interim Rates that have been in effect pursuant to the terms of the settlement in Docket No. RP99-106 as approved by the Commission on January 14, 2000, in Docket No. RP99-106-004. For example, TransColorado's interruptible transportation rate drops from the currently effective \$0.3340/Dth to \$0.3239/Dth.

Article III(F) of the settlement in this proceeding provides that refunds will be required if total revenues exceed the levelized cost of service over the refund period. TransColorado states that it is reviewing its revenues and costs for the refund period but does not anticipate that there will be refunds.

TransColorado states that a copy of this filing has been served upon TransColorado's customers, the Colorado Public Utilities Commission and New Mexico Public Utilities Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-1437-000]

Triton Power Michigan LLC; Notice of Issuance of Order

May 16, 2002.

Triton Power Michigan LLC (Triton Power) submitted for filing a rate schedule under which (Triton Power) will engage in the sales of electric energy and capacity at market-based rates and for the reassignment of transmission capacity. Triton Power also requested waiver of various Commission regulations. In particular, Triton Power requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Triton Power.

On May 14, 2002, pursuant to delegated authority, the Director, Office of Markets, Tariffs and Rates-Central, granted requests for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Triton Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard in opposition within this period, Triton Power is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Triton Power, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Triton Power's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 13, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,
Deputy Secretary.

[FR Doc. 02-12794 Filed 5-21-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-1764-000, et al.]

Southern California Edison Company, et al.; Electric Rate and Corporate Regulation Filings

May 15, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Southern California Edison Company

[Docket No. ER02-1764-000]

Take notice that on May 8, 2002, Southern California Edison Company (SCE) tendered for filing a Service Agreement For Wholesale Distribution

Service under SCE's Wholesale Distribution Access Tariff and an Interconnection Facilities Agreement (Agreements) between SCE and Cabazon Wind Partners, LLC (Cabazon).

SCE respectfully requests the Agreements become effective on May 9, 2002. These Agreements specify the terms and conditions under which SCE will interconnect Cabazon's generating facility to its electrical system and provide Distribution Service for up to 42.6 MW of power produced by the generating facility.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Cabazon.

Comment Date: May 29, 2002.

2. Entergy Services, Inc.

[Docket No. ER02-1765-000]

Take notice that on May 8, 2002, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Long-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Mirant Americas Energy Marketing, LP.

Comment Date: May 29, 2002.

3. Pacific Gas and Electric Company

[Docket No. ER02-1766-000]

Take notice that on May 8, 2002, Pacific Gas and Electric Company (PG&E) tendered for filing, as a change in rate schedule, a revised Appendix A to "Contract No. 88-SAO-40002, United States Department of Energy, Western Area Power Administration, Central Valley Project, California for Sonoma County Water Agency, Contract for Transmission Service with Pacific Gas and Electric Company" (Sonoma Agreement). The Sonoma Agreement, dated March 21, 1989, was accepted with its appendices for filing by the Commission on April 28, 1989, and designated as PG&E Rate Schedule FERC No. 126, and subsequently designated on November 7, 2001, as PG&E First Revised Rate Schedule FERC No. 126. The revised Appendix A to the Sonoma Agreement eliminates the distribution component of the transmission charge due to an upgrade to Sonoma's distribution system, updating loss factors and providing a reduced transmission rate.

PG&E is requesting certain waivers. Copies of this filing were served upon Sonoma, Western, the California Independent System Operator and the California Public Utilities Commission.

Comment Date: May 29, 2002.

4. Midwest Independent Transmission System Operator, Inc.

[FERC Docket No. ER02-1767-000]

Take notice that on May 8, 2002, the Midwest Independent Transmission System Operator, Inc. (the Midwest ISO) tendered for filing proposed revisions to Attachment K of its Open Access Transmission Tariff (OATT), FERC Electric Tariff, First Revised Volume No. 1, which seek to modify the manner in which (i) the Midwest ISO institutes the redispatch of generation on the Midwest ISO Transmission System (Transmission System) in order to maintain the reliability of the Transmission System and (ii) the costs of the aforementioned reliability redispatch are allocated to and among transmission customers. The Midwest ISO requests an effective date of June 17, 2002.

The Midwest ISO has electronically served copies of its filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's website at www.midwestiso.org under the heading Filings to FERC for other interested parties in this matter.

Comment Date: May 30, 2002.

5. Aquila, Inc.

[Docket No. ES02-38-000]

Take notice that on May 7, 2002, Aquila, Inc. submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue up to an aggregate of \$1 billion of the following securities: (1) Long-term debt (and any like instruments issued in exchange therefore or in refinancing thereof) with a final maturity or maturities of not less than twelve months nor more than 30 years; (2) common stock including shares which may be issued upon conversion of other securities; and (3) forward contracts or other financial instruments and associated common stock to be issued at a future date specified in the forward contract.

Comment Date: May 31, 2002.

6. NorthWestern Corporation

[Docket No. ES02-39-000]

Take notice that on May 8, 2002, NorthWestern Corporation (NorthWestern) submitted an application pursuant to section 204 of the Federal Power Act seeking