

Consultation and Coordination With Tribal Governments (Executive Order 13175)

The Tribes operate the utility under a Public Law 93-638, as amended, contract. As part of the contractual relationship, there are continuing consultations between the Tribes and the BIA. These consultations meet the spirit and intent of the Executive Order.

Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use (Executive Order 13211)

This is a final notice for a rate adjustment at a BIA-owned electric power utility. These rate adjustments have no adverse effects on energy supply, distribution, or use (including a shortfall in supply, price increases, and increased use of foreign supplies) when implemented.

Regulatory Planning and Review (Executive Order 12866)

This rate adjustment is not a significant regulatory action and does not need to be reviewed by the Office of Management and Budget under Executive Order 12866.

Regulatory Flexibility Act

This rate adjustment is not a rule for the purposes of the Regulatory Flexibility Act because it is "a rule of particular applicability relating to rates." 5 U.S.C. 601(2)(1996).

Unfunded Mandates Reform Act of 1995

This rate adjustment imposes no unfunded mandates on any governmental or private entity and is in compliance with the provisions of the Unfunded Mandates Reform Act of 1995.

Takings (Executive Order 12630)

The Department of the Interior (Department) has determined that this rate adjustment does not have significant "takings" implications. The rate adjustment does not deprive the public, state, or local governments of rights or property.

Federalism (Executive Order 13132)

The Department has determined that this rate adjustment does not have significant Federalism effects because it pertains solely to Federal-tribal relations and will not interfere with the roles, rights, and responsibilities of states.

Civil Justice Reform (Executive Order 12988)

In accordance with Executive Order 12988, the Office of the Solicitor has determined that this rule does not unduly burden the judicial system and meets the requirements of sections 3(a) and 3(b)(2) of the Order.

Paperwork Reduction Act of 1995

This rate adjustment does not affect the collections of information which have been approved by the Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), under the Paperwork Reduction Act of 1995. The OMB control number is 1076-0141 and expires November 30, 2002.

National Environmental Policy Act

The Department has determined that this rate adjustment does not constitute a major Federal action significantly affecting the quality of the human environment and that no detailed statement is required under the National Environmental Policy Act.

Dated: April 8, 2002.

Neal A. McCaleb,

Assistant Secretary—Indian Affairs.

[FR Doc. 02-10264 Filed 4-25-02; 8:45 am]

BILLING CODE 4310-W7-P

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

Rate Adjustments for Indian Irrigation Projects; Correction

AGENCY: Bureau of Indian Affairs, Interior.

ACTION: Notice of proposed rate adjustments; correction.

SUMMARY: The Bureau of Indian Affairs (BIA) published a notice in the **Federal Register** of March 8, 2002, seeking comments on proposed rate adjustments for irrigation projects. The notice contained incorrect current and proposed rates for the Wapato Irrigation Project units in the Northwest Region Rate Table.

DATES: Interested parties may send comments for the Wapato Irrigation Project units on or before June 25, 2002. The comment period for all other BIA irrigation projects published in the March 8, 2002 notice remains May 7, 2002.

FOR FURTHER INFORMATION CONTACT: Pierce Harrison, Project Administrator, Wapato Irrigation Project, P.O. Box 220, Wapato, WA 98951-0220; Telephone: (509) 877-3155.

Correction

In the **Federal Register** issue of March 8, 2002, page 10751, correct the Wapato Irrigation Project units portion of the Northwest Region Rate Table to read:

NORTHWEST REGION RATE TABLE

Project name	Rate category	Current 2001 rate	Proposed 2002 rate
Wapato Irrigation Project * Ahtanum	Billing Charge Per Tract	\$5.00	\$5.00
	Farm unit/land tracts up to one acre (minimum charge)	10.00	10.35
	Farm unit/land tracts over one acre—per acre	10.00	10.35
Wapato Irrigation Project * Toppenish/Simcoe ..	Billing Charge Per Tract	5.00	5.00
	Farm unit/land tracts up to one acre (minimum charge)	10.00	10.40
	Farm Unit/land tracts over one acre—per acre	10.00	10.40
Wapato Irrigation Project * Wapato/Satus	Billing Charge Per Tract	5.00	5.00
	Farm unit/land tracts up to one acre (minimum charge)	40.00	41.40
	"A" farm unit/land tracts over one acre—per acre	40.00	41.40
	Additional Works farm unit/land tracts over one acre—per acre ...	44.00	45.76
	"B" farm unit/land tracts over one acre— per acre	48.00	49.68
	Water Rental Agreement Lands—per acre	49.00	50.96

Dated: April 9, 2002.

Neal A. McCaleb,

Assistant Secretary—Indian Affairs.

[FR Doc. 02–10263 Filed 4–25–02; 8:45 am]

BILLING CODE 4310–5M–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[MT–921–02–1320–EL–P; NDM 91535]

Notice of Coal Lease Application— NDM 91535—The Coteau Properties Company

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Notice of The Coteau Properties Company's Coal Lease Application NDM 91535 for certain coal resources within the Fort Union Coal Region.

The land included in Coal Lease Application NDM 91535 is located in Mercer County, North Dakota, and is described as follows:

- T. 144 N., R. 88 W., 5th P. M.
 Sec. 2: Lots 3 and 4, S $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 4: Lots 1 and 2, S $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$;
 Sec. 6: All;
 Sec. 8: N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$;
 T. 145 N., R. 88 W., 5th P. M.
 Sec. 4: Lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$,
 S $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$;
 Sec. 10: N $\frac{1}{2}$;
 Sec. 14: All;
 Sec. 22: All;
 Sec. 26: N $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$,
 NW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 28: NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 S $\frac{1}{2}$;
 Sec. 34: N $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$,
 NE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$;
 T. 144 N., R. 89 W., 5th P. M.
 Sec. 12: E $\frac{1}{2}$.

The 5,571.34-acre tract contains an estimated 88 million tons of recoverable coal reserves.

The application will be processed in accordance with the provisions of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 181, *et seq.*), and the implementing regulations at 43 CFR part 3400. A decision to allow leasing of the coal reserves in said tract will result in a competitive lease sale to be held at a time and place to be announced through publication pursuant to 43 CFR part 3422.

SUPPLEMENTARY INFORMATION: The Coteau Properties Company is the lessee and operator of Federal Coal Leases NDM 81582, NDM 85515, and NDM 85517, at the Freedom Mine. The entire area included within this lease

application lies west of the present Freedom Mine permit area.

The area applied for would be mined as an extension of the Freedom Mine and would utilize the same methods as those currently being used. The lease being applied for can extend the life of the mine by about 5 and one-half years and enable recovery of coal that might never be mined if not mined as a logical extension of current pits.

Notice of Availability: The application is available for review between the hours of 9 a.m. and 4 p.m. at the Bureau of Land Management, Montana State Office, 5001 Southgate Drive, Billings, Montana 59101, and at the Bureau of Land Management, Dakotas District Office, whose address is 2033 Third Avenue West, Dickinson, North Dakota, 58601–2619, between the hours of 8 a.m. and 4 p.m.

FOR FURTHER INFORMATION CONTACT: Rebecca Good, Coal Coordinator, at telephone 406–896–5080, Bureau of Land Management, Montana State Office, 5001 Southgate Drive, P.O. Box 36800, Billings, Montana 59107–6800.

Dated: February 6, 2002.

Randy D. Heuscher,

Chief, Branch of Solid Minerals.

[FR Doc. 02–10387 Filed 4–25–02; 8:45 am]

BILLING CODE 4310–SS–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[ID–075–1330–EO]

Smokey Canyon Mine, Idaho; Availability of Final Supplemental Environmental Impact Statement

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of availability of Final Supplemental Environmental Impact Statement.

SUMMARY: The Bureau of Land Management (BLM) announces the availability of the Final Supplemental Environmental Impact Statement (SEIS) for the Smoky Canyon Mine, Panels B and C. The Smoky Canyon Mine, located in southeast Idaho, is currently operated by the J.R. Simplot Company (Simplot) on Federal phosphate leases administered by BLM within the U.S. Forest Service (USFS) Caribou-Targhee National Forest. The SEIS was prepared by BLM, acting as the lead agency, with USFS as a joint lead agency.

ADDRESSES: Limited numbers of the SEIS are available at the Bureau of Land Management, Pocatello Field Office,

1111 N. 8th Avenue, Pocatello, Idaho 83201, telephone (208) 478–6354.

FOR FURTHER INFORMATION CONTACT:

Comments or questions may be directed to Jeff Cundick, SEIS Project Manager, Bureau of Land Management, Pocatello Field Office, 1111 N. 8th Avenue, Pocatello, Idaho 83201. He may be reached by telephone at (208) 478–6354, or by e-mail at Jeff_Cundick@blm.gov.

SUPPLEMENTARY INFORMATION: The SEIS supplements the original Smoky Canyon Phosphate Mine Environmental Impact Statement, prepared in 1982. The SEIS analyzes the direct, indirect, and cumulative impacts associated with a proposal by Simplot to develop and reclaim open pits, haul roads, overburden disposal areas, and related facilities that would be utilized during operation of the B and C Panels at the Smoky Canyon phosphate mine. In particular, it addresses mitigation and monitoring related to potential mobilization of selenium contained in overburden produced by these operations.

Alternatives to the Proposed Action include a No Action Alternative, as well as alternative methods of handling overburden to reduce impacts caused by the proposed mining activities. The Agency Preferred Alternative is the Proposed Action with mitigation measures. The Final SEIS also responds to comments received on the Draft SEIS, which was distributed for public review in July 2001. BLM intends to issue a Record of Decision regarding the proposed mine developments no sooner than 30 days after publication of a Notice of Availability of the SEIS in the **Federal Register** by the Environmental Protection Agency. USFS will provide BLM with recommendations for those portions of the project that are located in the Caribou-Targhee National Forest.

Dated: March 28, 2002.

Joe Kraayenbrink,

Acting Pocatello Field Office Manager.

[FR Doc. 02–10187 Filed 4–25–02; 8:45 am]

BILLING CODE 4310–GG–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[NV–010–1990–EX]

Notice of Availability of the Final Environmental Impact Statement; South Operations Area Project Amendment, Eureka Co., NV

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of availability of the Final Environmental Impact Statement;