

Commission (Commission) Purchase Power Agreement (PPA) between Shady Hills and Reliant Energy Services, Inc. This filing is made pursuant to Shady Hills' authority to sell power at market-based rates under FERC Electric Tariff, Original Volume No. 1, approved by the Commission January 30, 2002, in Docket No. ER02-537-000.

*Comment Date:* April 15, 2002.

#### 6. Xcel Energy Services, Inc.

[Docket No. ER02-1374-000]

Take notice that on March 25, 2002, Xcel Energy Services, Inc. (XES), on behalf of Northern States Power Company (Minnesota) (hereinafter NSP), submitted for filing a Third Revision to the Service Schedule A to the Municipal Interconnection and Interchange Agreement between NSP and they City of Buffalo. XES requests that this agreement become effective on January 1, 2002.

*Comment Date:* April 15, 2002.

#### 7. Xcel Energy Services, Inc.

[Docket No. ER02-1375-000]

Take notice that on March 25, 2002, Xcel Energy Services, Inc. (XES), on behalf of Northern States Power Company (Minnesota) (hereinafter NSP), submitted for filing a Third Revision to the Service Schedule A to the Municipal Interconnection and Interchange Agreement between NSP and they City of Kasota. XES requests that this agreement become effective on January 1, 2002.

*Comment Date:* April 15, 2002.

#### 8. Xcel Energy Services, Inc.].

[Docket No. ER02-1376-000]

Take notice that on March 25, 2002, Xcel Energy Services, Inc. (XES), on behalf of Northern States Power Company (Minnesota) (hereinafter NSP), submitted for filing a Third Revision to the Service Schedule A to the Municipal Interconnection and Interchange Agreement between NSP and they City of Kasson. XES requests that this agreement become effective on January 1, 2002.

*Comment Date:* April 15, 2002.

#### 9. Kansas Gas & Electric Company

[Docket No. ER02-1377-000]

Take notice that on March 25, 2002, Kansas Gas & Electric Company (KGE) (d.b.a. Westar Energy) tendered for filing a change in its Federal Power Commission Electric Service Tariff No. 93. KGE states that the change is to reflect the amount of transmission capacity requirements required by Western Resources, Inc. (WR) under

Service Schedule M to FPC Rate Schedule No. 93 for the period from June 1, 2002 through May 31, 2003. KGE requests an effective date of June 1, 2002.

Notice of the filing has been served upon the Kansas Corporation Commission.

*Comment Date:* April 15, 2002.

#### 10. ISO New England Inc].

[Docket No. ER02-1378-000]

Take notice that on March 25, 2002, ISO New England Inc. filed revisions to its Tariff for Transmission Dispatch and Power Administration Services. Copies of said filing have been served upon the New England Power Pool participants and non-participant transmission customers, as well as upon the state regulatory agencies and governors of the New England states.

*Comment Date:* April 15, 2002.

#### 11. Delta Energy Center LLC

[Docket No. ER02-1379-000]

Take notice that on March 25, 2002, Delta Energy Center LLC (DEC) filed an executed power marketing agreement under which DEC will make wholesale sales of electric energy to Calpine Energy Services, L.P. at market-based rates. DEC requests privileged treatment of this agreement pursuant to 18 CFR 388.112.

*Comment Date:* April 15, 2002.

#### 12. Consumers Energy Company

[Docket No. ER02-1380-000]

Take notice that on March 25, 2002 Consumers Energy Company (Consumers) tendered for filing a Service Agreement with Ameren Energy, Inc., as agent for and on behalf of Union Electric Company d/b/a Ameren UE and Ameren Energy Generating Company (Customer) under Consumers' FERC Electric Tariff No. 9 for Market Based Sales. Consumers requested that the Agreement be allowed to become effective as of March 18, 2002. Copies of the filing were served upon the Customer and the Michigan Public Service Commission.

*Comment Date:* April 15, 2002.

#### 13. Aquila Merchant Services, Inc].

[Docket No. ER02-1381-000]

Take notice that on March 25, 2002, Aquila Merchant Services, Inc. submitted a Notice of Succession pursuant to Section 35.16 of the Commission's Regulations, 18 CFR 35.16 (2001). Aquila Merchant Services, Inc. is succeeding to the FERC Electric Rate Schedule No. 1 of Aquila Inc., (successor by merger to Aquila Energy Marketing Corporation) effective March 1, 2002.

*Comment Date:* April 15, 2002.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 02-7887 Filed 3-29-02; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Project No. 400-033—Colorado]

#### Public Service Company of Colorado; Notice of Availability of Environmental Assessment

March 27, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed a proposed recreation and land management plan for the Tacoma Development of the Tacoma-Ames Project and has prepared an Environmental Assessment (EA). The Tacoma Development primarily consists of Electra Lake and the surrounding lands and is located on the Animas River, near the town of Durango, in La Plata and San Juan Counties, Colorado. Lands within the San Juan and Uncompahgre National Forests and

under the jurisdiction of the Bureau of Land Management are located with the project boundary. No Indian Tribal lands are located within the project boundary.

The proposed plan establishes the Public Service Company of Colorado's (project licensee) future management practices and guidelines for public recreation and private development at Electra Lake and the adjoining project lands. The proposed plan is intended to ensure that recreation use and private development at Electra Lake is consistent with hydroelectric operations, the terms and conditions of the project license, including the project's existing recreation plan; an existing lease agreement between the licensee and the Electra Sporting Club, a private recreation club; and all other applicable Federal, state, and local laws and regulations. The proposed plan contains provisions addressing existing and future private development, public recreation use and opportunities, and the preservation of natural resources, including scenic and environmental values, at Electra Lake and the adjoining project lands. The EA contains Commission staff's analysis of the potential environmental impacts of implementation of the proposed plan and concludes that the proposed action would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "P-400" and follow the instructions (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-7893 Filed 3-29-02; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2077-016—New Hampshire, Vermont]

#### USGen New England, Inc.; Notice of Availability of Final Environmental Assessment

March 28, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy

Projects has reviewed the application for a new license for the Fifteen Mile Falls Hydroelectric Project, located on the Connecticut River, in Grafton County, New Hampshire and Caledonia County, Vermont, and has prepared a final Environmental Assessment (EA) for the project. The project does not occupy any Federal lands.

On November 16, 2001, the Commission staff issued an EA for the Fifteen Mile Falls Project and requested that any comments be filed within 30 days. Comments were filed by various entities and are addressed in the final EA.

The final EA contains the staff's analysis of the potential environmental effects of the Fifteen Mile Falls Project and various alternatives, including no-action, and concludes that licensing the project, with appropriate environmental measures, would not constitute a major Federal action that would significantly affect the quality of the human environment.

A copy of the final EA is available for public review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426. The final EA may also be viewed on the web at <http://www.ferc.fed.gov> using the "RIMS" link, select "Docket #" and follow the instructions. Please call (202) 208-2222 for assistance.

For further information, contact William Guey-Lee at (202) 219-2808.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

[FR Doc. 02-8001 Filed 3-29-02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

March 27, 2002.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License to Change Project Boundary.

b. *Project No:* 67-102.

c. *Date Filed:* February 4, 2002.

d. *Applicant:* Southern California Edison.

e. *Name of Project:* Big Creek 2A, 8, and Eastwood.

f. *Location:* San Joaquin River, Eastern Fresno County, California. The project

occupies in part, lands of the Sierra National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a) 825(r) and secs. 799 and 801.

h. *Applicant Contact:* Mr. Lawrence D. Hamlin, Vice President, Southern California Edison Company, 300 N. Lone Hill Ave., San Dimas, CA 91773, (559)893-3646.

i. *FERC Contact:* Any questions on this notice should be addressed to: Anumzziatta Purchiaroni at (202) 219-3297, or e-mail address: [anumzziatta.purchiaroni@ferc.fed.us](mailto:anumzziatta.purchiaroni@ferc.fed.us).

j. *Deadline for filing comments and or motions:* April 27, 2002.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-67-102) on any comments or motions filed.

k. *Description of Request:* Southern California Edison is requesting the Commission's approval to install a 1,296-foot-long overhead, 33-kV distribution line extending from the existing Kokanee 33 kV-line to the Pitman Creek Diversion Dam. The line is needed to operate refurbished slide gates, power instrumentation, heating elements and other power operated devices at the facility. The proposed modification would increase the land for right-of-way across National Forest lands by 1.1 acres. The work is scheduled to begin in August 2002, pending Commission's approval.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202)208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item (h) above.

m. *Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.*

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a