

k. Public Service Company of Colorado (licensee) filed a proposed recreation and land management plan for the Tacoma Development of the Tacoma-Ames Hydroelectric Project. The Tacoma Development includes Electra Lake (a project reservoir) and the surrounding lands within the project boundary. Under a long-standing lease agreement with the licensee, the Electra Sporting Club (ESC) occupies portions of project lands at Electra Lake and, pursuant to the project's existing recreation plan, is responsible for the management of public recreation use and development at Electra Lake. The licensee filed the proposed plan in response to a condition of a previously executed land acquisition agreement involving a portion of project lands.

The proposed plan establishes the licensee's future management practices and guidelines for public recreation and private development at Electra Lake and the adjoining project lands. The proposed plan is intended to ensure that recreation use and private development at Electra Lake is consistent with hydroelectric operations, the terms and conditions of the project license, including the project's existing recreation plan, the lease agreement between the licensee and the ESC, and all other applicable Federal, state, and local laws and regulations. The proposed plan contains provisions addressing existing and future private development, public recreation use and opportunities, and the preservation of natural resources, including scenic and environmental values, at Electra Lake and the adjoining project lands.

l. A copy of the proposed plan is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commissions will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the

proceeding. Any comments, protests, or motion to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the proposed play may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29693 Filed 11-20-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

November 15, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 719-007.

c. *Date Filed:* October 31, 2000.

d. *Applicant:* Trinity Conservancy, Inc.

e. *Name of Project:* Trinity Power Project.

f. *Location:* On Phelps Creek and James Creek in the Columbia River Basin in Chelan County, near Leavenworth, Washington. The project occupies 47.9 acres of federal lands in Wenatchee National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Reid L. Brown, President, Trinity Conservancy, Inc., 3139 E. Lake Sammamish SE,

Sammamish, WA 98075-9608, (425) 392-9214.

i. *FERC Contact:* Charles Hall, (202) 219-2853 or Charles.Hall@FERC.fed.us.

j. *Deadline for filing additional study requests:* January 2, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *The existing Trinity Project consists of:* (1) A deteriorated wooden diversion dam, 70-foot-long flume and settling tank on James Creek, and a 3,350-foot-long, partially destroyed steel penstock, all of which is proposed for decommissioning with this license application; (2) a 45-foot-long, 10-foot-high timber crib diversion dam and screened intake on Phelps Creek; (3) a 24-inch-diameter, 6,000-foot-long, gravity-flow, steel pipe aqueduct; (4) a 20-foot-long, 14-foot-wide, 9-foot-deep, reinforced concrete settling tank; (5) a 42-inch- to 12-inch-diameter, 2,750-foot-long, riveted spiral-wound penstock; (6) a 145-foot-long, 34-foot-wide, wood-frame powerhouse building containing a single Pelton impulse turbine and 240-kilowatt synchronous generator; (7) a tailrace; and (8) appurtenant facilities. The generator supplies the electricity needs of four residences, a cabin and shed; the project is not connected to the electric transmission grid. The licensee proposes to decommission the inoperable James Creek diversion facilities and adjust the project boundary accordingly.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for

assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the Washington State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. *Procedural schedule and final amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing

Notice of NEPA Scoping

Notice of application is ready for environmental analysis

Notice of the availability of the draft NEPA document

Notice of the availability of the final NEPA document

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-29694 Filed 11-20-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

November 19, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major New License.

b. *Project No.:* 1927-008.

c. *Date filed:* January 30, 1995 (most recently amended by PacifiCorp on February 22, 2000).

d. *Applicant:* PacifiCorp.

e. *Name of Project:* North Umpqua Hydroelectric Project.

f. *Location:* On the North Umpqua River, in Douglas County, Oregon. The project occupies about 2,725 acres of land within the Umpqua National Forest, and about 117 acres of land administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Timothy C. O'Connor, Director, Hydro Operations, PacifiCorp 825 Multnomah, Suite 1500, Portland, OR 97232, (503) 813-6660, and Thomas H. Nelson, Steel Rives Boley Jones & Grey, 900 S.W. Fifth Avenue, Portland, OR 97204, (503) 294-9281.

i. *FERC Contact:* John Smith, 202-219-2460, john.smith@ferc.fed.us.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* March 1, 2001.

The comment due date has been set to coincide with the conclusion of settlement negotiations.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 384.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, and is ready for environmental analysis at this time.

1. (1) The project consists of a series of mainstem reservoirs, diversion canals and penstocks, and powerhouses on the North Umpqua River and two major tributaries—the Clearwater River and Fish Creek. The project's 8 developments include:

Lemolo No. 1: (1) a 120-foot-high diversion dam on the North Umpqua River, about 1 mile downstream of its confluence with Lake Creek, impounding the 11,752-acre-foot Lemolo Lake; (2) 16,310 feet of canal and flumes; (3) a forebay at the intake of a 7,338-foot-long steel penstock; (4) a 4.5-mile-long bypassed reach, (5) a powerhouse on the North Umpqua River at the mouth of Warm Springs Creek containing a 29,000-kilowatt (kW) turbine-generator unit; and (6) a 12-mile-long transmission line connecting the powerhouse to the Clearwater switching station.

Lemolo No. 2: (1) a 25-foot-high diversion dam on the North Umpqua River, immediately downstream of the Lemolo No. 1 powerhouse, with a 1.4-acre impoundment having no active storage; (2) 69,503 feet of canal and flumes; (3) a 159-acre-foot forebay at the intake of a 3,975-foot-long penstock; (5) an 11-mile-long bypassed reach; (6) a 71-foot-high surge tank; (7) a powerhouse on the North Umpqua River, approximately 3,500 feet upstream of Tikee Lake, containing a 33,000-kW turbine-generator unit; and (8) a 1.4-mile-long transmission line to the Clearwater switching station.

Clearwater No. 1: (1) a 17-foot-high diversion dam on the Clearwater River, about 9 miles upstream of Toketee Lake, impounding the 30-acre-foot Stump Lake; (2) 13,037 feet of canals and flumes; (3) a 121-acre-foot forebay at the intake of a 4,863 foot-long penstock; (4) a 3-mile-long bypassed reach; (5) a powerhouse discharging directly into the Clearwater No. 2 diversion with a 15,000-kW turbine-generator unit; and (6) a 5.1-mile-long transmission line to the Clearwater switching station.

Clearwater No. 2: (1) and 18-foot-high diversion dam on the Clearwater River, immediately downstream of the Clearwater No. 1 powerhouse, with a small impoundment about 1.2 acres in surface area; (2) 31,235 feet of canal and flumes; (3) a 71-acre-foot forebay at the intake of a 1,168-foot-long penstock; (4) a 5-mile-long bypassed reach; (5) a powerhouse with a 26,000-kW turbine-generator on the North Umpqua River at Toketee Lake; and (6) a 0.3-mile-long transmission line to the Clearwater switching station.

Toketee: (1) a 58-foot-high dam at the confluence of the Clearwater and North Umpqua Rivers, impounding the 1,051-acre-foot Toketee Lake; (2) 6,994 feet of wook stave pipe and tunnel; (3) 1,067 feet of single penstock that splits into three 158-foot-long pentocks; (4) a 128-foot-high surge tank; (5) a 2-mile-long bypassed reach; and (6) a powerhouse about 2 miles downstream of Toketee Lake containing 3 turbine-generator units with a combined rated capacity of 42,500 kW. Power is delivered to the Toketee switching station, adjacent to the Toketee powerhouse.

Fish Creek: (1) a 6.5-foot-high diversion dam on Fish Creek, about 6 miles upstream from its confluence with the North Umpqua River, with a small impoundment about 3 acres in surface area; (2) 25,662 feet of canal and flumes; (3) a 110-acre-foot forebay at the intake of a 2,358-foot-long penstock; (4) a 6.6-mile-long bypassed reach; and (5) a powerhouse containing an 11,000-kW turbine-generator unit. Power is