

also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-29173 Filed 11-14-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00-3696-000]

#### Griffith Energy, LLC Notice of Issuance of Order

November 7, 2000.

Griffith Energy, LLC (Griffith Energy) submitted for filing a rate schedule under which Griffith Energy will engage in wholesale electric power and energy transactions at market-based rates. Griffith Energy also requested waiver of various Commission regulations. In particular, Griffith Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Griffith Energy.

On October 25, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Griffith Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Griffith Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Griffith Energy's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 27, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-29175 Filed 11-14-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00-3734-000]

#### KPIC North America Corporation; Notice of Issuance of Order

November 7, 2000.

KPIC North America Corporation (KPIC) submitted for filing a rate schedule under which KPIC will engage in wholesale electric power and energy transactions at market-based rates. KPIC also requested waiver of various Commission regulations. In particular, KPIC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by KPIC.

On October 24, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by KPIC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, KPIC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and

is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of KPIC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 24, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-29172 Filed 11-14-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-75-000]

#### Mississippi River Transmission Corporation; Notice of Tariff Filing

November 8, 2000.

Take notice that on November 1, 2000, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed below to be effective December 1, 2000.

Thirty Seventh Revised Sheet No. 5  
Thirty Seventh Revised Sheet No. 6  
Thirty Fourth Revised Sheet No. 7

MRT states that the purpose of this filing is to remove the Gas Price Differential Gas Supply Realignment Costs (GSRC) surcharge from MRT's FT, SCT and IT rates.

MRT states that a copy of this filing is being mailed to each of MRT's customers and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-29199 Filed 11-14-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2000-010]

#### New York Power Authority; Notice of Meeting to Discuss Preliminary Terms and Conditions for Relicensing of the St. Lawrence-FDR Power Project

**NOVEMBER 8, 2000.** The establishment of the Cooperative Consultation Process (CCP) Team and the Scoping Process for relicensing of the St. Lawrence-FDR Power Project was identified in the Notice of Memorandum of Understanding, Formation of Cooperative Consultation Process Team, and Initiation of Scoping Process Associated With Relicensing the St. Lawrence-FDR Power Project issued May 2, 1996, and found in the **Federal Register** dated May 8, 1996, Volume 61, No. 90, on page 20813.

The CCP Team will meet on November 21, 2000, to discuss the preliminary terms and conditions filed with the Federal Energy Regulatory Commission (Commission) per the Notice issued on August 11, 2000, and the Notice extending the comment period to September 29, 2000. The meeting will be conducted at the New York Power Authority's (NYPA) Robert Moses Powerhouse, at 10:00 a.m., located in Massena, New York.

If you would like more information about the CCP Team and the relicensing process, please contact any one of the following individuals:

Mr. Thomas R. Tatham, New York Power Authority, (212) 468-6747, (212) 468-6141 (fax), e-mail: [Tatham.T@NYPA.Gov](mailto:Tatham.T@NYPA.Gov)

Mr. Bill Little, Esq., New York State Dept. of Environmental Conservation,

(518) 457-0986, (518) 457-3978 (fax), e-mail: [WGLittle@GW.DEC.State.NY.US](mailto:WGLittle@GW.DEC.State.NY.US)  
Dr. Jennifer Hill, Federal Energy Regulatory Commission, (202) 219-2797, (202) 219-2152 (fax), e-mail: [Jennifer.Hill@FERC.FED.US](mailto:Jennifer.Hill@FERC.FED.US)

Further information about NYPA and the St. Lawrence-FDR Power Project can be obtained through the Internet at <http://www.ferc.fed.us>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-29204 Filed 11-14-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-22-000; CP01-23-000; CP01-24-000; and CP01-25-000]

#### North Baja Pipeline LLC; Notice of Applications

November 8, 2000.

Take notice that on November 1, 2000, North Baja Pipeline LLC ("NBP"), 1400 SW Fifth Avenue, Suite 900, Portland, Oregon 97201, filed applications in Docket Nos. CP01-22-000 and CP01-23-000 pursuant to Sections 7(c) and 3 of the Natural Gas Act, respectively. In these applications, NBP seeks a certificate of public convenience and necessity to construct, install, own, operate and maintain a new interstate natural gas pipeline and ancillary facilities as well as authorization and a Presidential Permit to construct, operate and maintain pipeline facilities at the international border. Further, NBP seeks in Docket No. CP01-24-000 a blanket certificate pursuant to Subpart G of Part 284 of the Commission's regulations to provide open-access transportation of natural gas for others. Moreover, in Docket No. CP01-25-000, NBP requests a blanket certificate pursuant to Subpart F of Part 157 of the Commission's regulations to perform certain routine activities and operations.<sup>1</sup> NBP also seeks approval of its initial rates and pro forma tariff provisions included in Docket No. CP01-22-000, *et al.* The applications may be viewed on the Commission's web site at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

<sup>1</sup> NBP submitted Docket Nos. CP01-22-000, CP01-24-000, and CP01-25-000 (Docket No. CP01-22-000, *et al.*) as one filing and separately filed its request for a Presidential Permit in Docket No. CP01-23-000.

NBP submits that it is a limited liability company formed under the laws of the State of Delaware, with its principal place of business in Portland, Oregon. NBP further states that it is owned by PG&E Gas Transmission Holdings Corporation.

NBP states that within three days of issuance of this notice, it will provide notice to directly affected and adjacent landowners notifying them that NBP's request to construct facilities has been filed. NBP states that this notification will include the information required by the Commission regulations.

NBP proposes to construct and operate a pipeline system, which would carry 500,000 Mcf per day of natural gas from an interconnection point with El Paso Natural Gas Company ("El Paso") near Ehrenberg, Arizona. At this proposed interconnect, NBP proposes to construct the Ehrenberg Compressor Station that would consist of three 6,270 horsepower (hp), gas fired centrifugal compressor units (with one additional 6,270 hp spare unit). The proposed system would extend approximately 79.8 miles through southeast California, to a point on the International border between Yuma, Arizona and Mexicali, North Baja California, Mexico. NBP's mainline facilities would consist of approximately 11.5 miles of 36-inch from the Ehrenberg Compressor Station and 68.3 miles of 30-inch pipe to the international border. At the international border, NBP indicates that it would interconnect with a similarly sized pipeline, Gasoducto Bajanorte, to be constructed by Sempra Energy Mexico ("Sempra"). Gasoducto Bajanorte would then transport gas west through Mexicali and on to Tijuana, Mexico, where it would interconnect with an existing pipeline, Transportadora de Gas Natural de Baja California ("TGN"). It is stated that TGN runs from Rosarito, Mexico, to an interconnection with the facilities of San Diego Gas and Electric Company at the San Diego/Tijuana border.

NBP asserts that its filings meet the requirements of the Commission's regulations regarding certificate applications and the standards set forth in the Commission's Statement of Policy issued in Docket No. PL 99-3-000. Specifically, NBP states that, as a new pipeline, its project passes the Commission's "no subsidies" test, and further, its project was developed to eliminate or minimize impacts on the potentially affected interests of existing customers, captive shippers of existing pipelines, and landowners and the environment.

NBP states that it held an open season in which it made capacity on its system