

12, 3 items, 2 temporary items). Security-related records consisting of forms used to report offenses and incidents that take place at entrances to agency facilities as well as forms used in connection with issuing identification badges for employees. Also included are records relating to certain Government investment loans, which are proposed for permanent retention.

17. Department of the Treasury, Bureau of the Public Debt (N1-53-00-5, 3 items, 1 temporary item) Video masters and duplicates of public service announcements used by the Savings Bond Marketing Office to promote the sale of Savings Bonds. Original film, film transfers, and a video copy of each announcement are proposed for permanent retention.

18. Department of the Treasury, Bureau of the Public Debt (N1-53-01-2, 12 items, 11 temporary items). Government Account Series (GAS) system and related records, including such records as the GAS master file, systems documentation, and hardcopy inputs and outputs used to initiate transactions, confirm requests, summarize daily or monthly activities, detect and correct accounting errors, and reconcile account balances. The GAS Daily Principal Outstanding Report—End of Year is proposed for permanent retention in hard copy. Data from GAS is imported into the agency's Public Debt Accounting and Reporting System, which was previously approved for permanent retention.

19. Department of the Treasury, Under Secretary (Domestic Finance) (N1-56-00-3, 19 items, 15 temporary). Records relating to the Office of the Assistant Secretary for Financial Institutions, Office of Government Sponsored Enterprise Policy, and Office of Financial Institutions Policy. The records include chronological files, administrative files, schedules of daily activities, and news clips and periodicals. Also included are electronic copies of records created using electronic mail and word processing. Recordkeeping copies of office subject files and schedules of daily activities of the Under Secretary and the Assistant Secretary are proposed for permanent retention.

20. Department of the Treasury, Under Secretary (Domestic Finance) (N1-56-01-1, 7 items, 7 temporary items). Records of the Office of Market Finance relating to the processing of requests from the Bureau of the Public Debt for securities pricing information, including the electronic master file, inputs, outputs, and system documentation. Also included are the

Noon Investment Package, which consists of information exchanged with the Bureau of the Public Debt, as well as electronic copies of documents created using electronic mail and word processing.

21. Department of the Treasury, Financial Management Service (N1-425-01-1, 20 items, 19 temporary items). Electronic systems with related inputs, outputs, and system documentation relating to Government-wide accounting, including summary financial and budgetary operations of the Government and the collection of data on the Government's assets, liabilities, and the cost of Government operations. Also included are office chronological files and electronic copies of documents created using electronic mail and word processing. Recordkeeping copies of the annual report of the Central Accounting System are proposed for permanent retention.

22. Department of the Treasury, Financial Management Service (N1-425-01-2, 8 items, 8 temporary items). Records of the Office of the Assistant Commissioner for Federal Finance relating to the management of the Government's cash and credit programs, including bank master and bank operating records concerning the management and operation of financial services provided by banks for the Government and bank operating records for accounts pertaining to Individual Indian Monies. Also included are electronic copies of documents created using electronic mail and word processing.

23. Department of the Treasury, Financial Management Service (N1-425-01-3, 22 items, 22 temporary items). Electronic systems with related inputs, outputs, and system documentation relating to the disbursement of Federal payments, including social security payments and tax refunds, and the collection of debt owed the Federal Government. Also included are paper copies of returned checks, office chronological files, and electronic copies of documents created using electronic mail and word processing.

24. Department of the Treasury, Financial Management Service (N1-425-01-4, 67 items, 67 temporary items). Electronic systems with related inputs, outputs, and system documentation pertaining to Federal payments, claims, collections, and financial transactions, including check payment and reconciliation, debt recovery and accounting, collecting Government funds, and managing Individual Indian Money checks. Also included are electronic copies of

documents created using electronic mail and word processing, copies of checks in all media, and paper records relating to check disbursement.

25. Inter-American Foundation, Office of Programs (N1-454-00-1, 7 items, 5 temporary items). Working papers, monitoring reports, and audits relating to grants. Also included are electronic copies of documents created using electronic mail and word processing. Recordkeeping copies of grant project files, including rejected proposals, are proposed for permanent retention.

26. Tennessee Valley Authority, Chief Operating Officer (N1-142-00-7, 4 items, 4 temporary items). Records relating to the operation of fuel plants, including temperature charts, pressure charts, and turbine supervisory charts. Also included are electronic copies of records created using electronic mail and word processing.

Dated: October 25, 2000.

**Michael J. Kurtz,**

*Assistant Archivist for Record Services—  
Washington, DC.*

[FR Doc. 00-28245 Filed 11-2-00; 8:45 am]

**BILLING CODE 7515-01-P**

## **NUCLEAR REGULATORY COMMISSION**

**[Docket No. 50-390]**

### **Tennessee Valley Authority; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing**

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. NPF-90, issued to the Tennessee Valley Authority (TVA, the licensee), for operation of the Watts Bar Nuclear Plant (WBN), Unit 1, located in Rhea County, Tennessee.

The proposed amendment would modify the WBN Technical Specifications (TS) to allow a one-time-only increase in the diesel generator Action Completion Time from 72 hours to 10 days. This allowance would facilitate potential repairs to an emergency diesel generator to improve reliability.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the

amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

(A) The proposed amendment does not involve a significant increase in the probability or consequences of an accident previously evaluated.

The diesel generators are designed as backup AC power sources in the event of loss of offsite power. The probability of occurrence of an accident is not increased as the diesel generators perform a function of accident mitigation only and cannot cause an accident. Similarly, the diesel generator itself would be out of service and could not cause other equipment to malfunction.

The technical specifications currently would allow two emergency diesel generators of one train to be out of service for up to three days followed consecutively by two diesel generators of the opposite train to be out of service for three more days. Thus, the current specifications would allow two diesels to be unavailable for six days total. This proposed change would allow a single diesel generator to be out of service for ten days. This is not considered to be a significant departure from the current requirement. Further, the consequences of postulated accident with one diesel generator unavailable is enveloped by the current allowance for both trained generators unavailable.

The cumulative consequences of an accident are not significantly increased as the increase in core damage frequency as a result of the additional Action Completion Time extension is non-risk significant. Therefore, the proposed amendment does not involve a significant increase in the probability or consequences of an accident previously evaluated.

(B) The proposed amendment does not create the possibility of a new or different kind of accident from any accident previously evaluated.

The possibility for a new or different kind of accident from any accident previously evaluated does not exist as a result of the increase in Action Completion Time for the diesel generator, as the diesel generator performs a function of accident mitigation only and cannot result in the malfunction of other equipment while undergoing repairs.

(C) The proposed amendment does not involve a significant reduction in a margin of safety.

The calculated increase in the Action Completion Time for one diesel generator out of service shows a non-risk significant

increase in the predicted core damage frequency (CDF). TVA concludes that the margin of safety has not been reduced.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of the 30-day notice period. However, should circumstances change during the notice period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility, the Commission may issue the license amendment before the expiration of the 30-day notice period, provided that its final determination is that the amendment involves no significant hazards consideration. The final determination will consider all public and State comments received. Should the Commission take this action, it will publish in the **Federal Register** a notice of issuance and provide for opportunity for a hearing after issuance. The Commission expects that the need to take this action will occur very infrequently.

Written comments may be submitted by mail to the Chief, Rules and Directives Branch, Division of Administrative Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and should cite the publication date and page number of this **Federal Register** notice. Written comments may also be delivered to Room 6D59, Two White Flint North, 11545 Rockville Pike, Rockville, Maryland, from 7:30 a.m. to 4:15 p.m. Federal workdays. Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland.

The filing of requests for hearing and petitions for leave to intervene is discussed below.

By December 4, 2000, the licensee may file a request for a hearing with respect to issuance of the amendment to the subject facility operating license and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the

proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.714 which is available at the Commission's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (<http://www.nrc.gov>). If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition; and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) the nature of the petitioner's right under the Act to be made party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to 15 days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

Not later than 15 days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the

bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendment.

If the final determination is that the amendment request involves a significant hazards consideration, any hearing held would take place before the issuance of any amendment.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemakings and Adjudications Staff, or may be delivered to the Commission's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, by the above date. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and to General Counsel, Tennessee Valley Authority, ET 10H, 400 East Summit Hill Drive,

Knoxville, Tennessee 37902, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)-(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated October 30, 2000, which is available for public inspection at the Commission's Public Document Room, located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, and accessible electronically through the ADAMS Public Electronic Reading Room link at the NRC Web site (<http://www.nrc.gov>).

Dated at Rockville, Maryland, this 30th day of October 2000.

For the Nuclear Regulatory Commission.

**Robert E. Martin,**

*Senior Project Manager, Section 2, Project Directorate II, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.*

[FR Doc. 00-28248 Filed 11-02-00; 8:45 am]

**BILLING CODE 7590-01-P**

## POSTAL SERVICE

### Sunshine Act Meeting

**TIMES AND DATES:** 1 p.m., Monday, November 13, 2000; 8:30 a.m., Tuesday, November 14, 2000; 10 a.m., Tuesday, November 14, 2000.

**PLACE:** Washington, DC, at U.S. Postal Service Headquarters, 475 L'Enfant Plaza, SW., in the Benjamin Franklin Room.

**STATUS:** November 13 (Closed); November 14—8:30 a.m. (Open); 10 a.m. (Closed).

### MATTERS TO BE CONSIDERED:

#### Monday, November 13—1 p.m. (Closed)

1. Financial Performance.
2. Fiscal Year 2001 Integrated Financial Plan.
3. Enhanced Security Capability.
4. International Mail Rates.
5. Quarterly eCommerce Update.
6. Personal Matters.
7. Compensation Issues.
8. Postal Rate Commission Opinion and Recommended Decision in Docket No. R2000-1, Omnibus Rate case.

#### Tuesday, November 14—8:30 a.m. (Open)

1. Minutes of the Previous Meetings, September 22, and October 2-3, 2000.
2. Remarks of the Postmaster General/Chief Executive Officer.
3. Quarterly Report on Service Performance.
4. Fiscal Year 2001 Operating Budget.
5. Capital Investment Plan.
6. Fiscal Year 2001 Financing Plan.
7. Tentative Agenda for the December 4-5, 2000, meeting in Washington, DC.

#### Tuesday, November 14—10 a.m. (Closed)

1. Continuation of Monday's closed agenda.

**CONTACT PERSON FOR MORE INFORMATION:** David G. Hunter, Secretary of the Board, U.S. Postal Service, 475 L'Enfant Plaza, SW., Washington, DC 20260-1000. Telephone (202) 268-4800.

**David G. Hunter,**

*Secretary.*

[FR Doc. 00-28413 Filed 11-1-00; 1:42 pm]

**BILLING CODE 7710-12-M**

## SECURITIES AND EXCHANGE COMMISSION

[Rule 11Ac1-3; SEC File No. 270-382; OMB Control No. 3235-0435]

### Submission for OMB Review; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission ("Commission") has submitted to the Office of Management and Budget a request for extension of the previously approved collection of information discussed below.

Rule 11Ac1-3 requires disclosure on each new account and on a yearly basis thereafter, on the annual statement, the firm's policies regarding receipt of payment for order flow from any market makers, exchanges or exchange members to which it routes customers' order in national market system securities for execution; and information regarding the aggregate amount of monetary payments, discounts, rebates or reduction in fees received by the firm over the past year.

It is estimated that there are approximately 7,500 registered broker-