

microturbine technology improvements or upgrades, including components or subsystems (e.g., gas compressors, recuperators, and combustors).

3. Petroleum Industry

Applications will be accepted for applied research and testing of motors and other energy-using equipment in domestic oil fields to assess usage and modify or replace equipment to reduce energy costs. Examples of efforts with the states could include, but are not limited to: (a) Improving sensor and control technologies for reducing electricity demand in the oil fields; (b) developing models for field energy use assessments; and (3) developing guidelines for equipment replacement.

4. Schools

Applications will be accepted for applied research and technology field validations/operational tests which accelerate adoption of new technologies to improve the energy efficiency of school facilities. This work should be focused in the following areas:

(a) *Building Technologies*—Conduct applied research and technology field testing through an integrated buildings approach in a range of technology areas, such as: space conditioning and refrigeration; other energy-efficient appliances; super-efficient windows and lighting; productivity enhancing approaches (e.g., increased daylighting); and peak shaving/load shifting technologies that reduce peak air conditioning demand during the day.

(b) *Advanced Technologies*—Conduct applied research and field testing of (i) distributed generation technologies, including but not limited to, fuel cell, microturbine and cogeneration applications in school facilities; and (ii) advanced energy technologies for use in school facilities.

(c) *Technology Integration*—Develop a mechanism that will take the results of the building and advanced technologies research and field testing and integrate them into a comprehensive program which supports, but is not limited to, the development of technical design guidelines for new school construction and renovations which will be used by architects, engineers and product manufacturers. Emphasis also will be placed on building design and financing templates and related facilitation of financial assistance aimed at integrated building efficiency improvements.

5. Combined Heat and Power (CHP) and Distributed Power

Applications will be accepted for work involving distributed power and combined heat and power technologies.

This work includes, but is not limited to, applied research and field testing to address:

(a) Transmission constraints, interconnect barriers, and to encourage strategic placement of distributed power technologies, consistent and streamlined siting and permitting regulations, and an equipment pre-certification program to avoid long and costly permitting delays;

(b) New commercial and industrial development and urban infill redevelopment for distributed generation utilizing several DOE developed technologies (e.g., fuel cells, microturbines, industrial turbines, photovoltaics, wind, solar geothermal and energy storage) and demand-side management measures to examine systemic operational parameters and capabilities;

(c) Advanced distributed power and combined heat and power technologies at state and federal facilities; and

(d) Hybrid applications (e.g., hybrid wind/fuel cell/microturbine applications) for institutional and commercial application.

6. Data Acquisition

Applications will be accepted for: (a) Reviewing and developing complementary State and Federal energy data sets; (b) expanding energy data sets; and (c) redesigning federal and state data collection instruments to evaluate the changing structure of the electric power industry and the natural gas industry.

7. Transportation

Emphasis should be placed upon applied research and technology field validations/operational tests designed to maximize the benefits of clean and efficient vehicle technologies. These activities include, but are not limited to: (a) Testing alternative fuels performance in on-road vehicles under operating conditions to test propulsion systems; (b) research on operating a refueling infrastructure for alternative fuel vehicles; (c) transportation applications, such as fuel cells, hybrid propulsion systems, motors, controllers, and sensors.

Additional information about the programs of the Office of EERE can be obtained at the Office's Internet site at <http://www.eren.doe.gov/ee.html>.

Issued in Golden, CO

Dated: February 1, 2000.

Jerry Zimmer,

Procurement Director, Golden Field Office.

[FR Doc. 00-2795 Filed 2-7-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-72-000]

ANR Pipeline Company; Notice of Application

February 2, 2000.

Take notice that on January 27, 2000, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP00-72-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon natural gas transportation service provided to Texas Gas Transmission Corporation (Texas Gas) under an individually certificated agreement, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

ANR proposes to abandon a firm natural gas transportation service provided to Texas Gas under ANR's Rate Schedule X-153 contained in its respective FERC Gas Tariff, Original Volume No. 2. ANR states that the service agreement provided for an initial term of fifteen years from the date of first deliveries and from year to year thereafter, unless canceled by either party. ANR asserts that transportation of the gas commenced on February 7, 1985. ANR states that Texas Gas has requested that the parties terminate the transportation service effective February 27, 2000 and requests that authority to abandon the transportation service provided under Rate Schedule X-153 be made effective as of that date. ANR declares that it does not propose to abandon any facilities pursuant to the instant application.

Any person desiring to be heard or to make any protest with reference to said Application should on or before February 23, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene

in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 00-2781 Filed 2-7-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-173-000]

ANR Pipeline Company; Notice of Proposed Change to FERC Gas Tariff

February 2, 2000.

Take notice that on January 28, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, with an effective date of March 1, 2000.

Second Revised Sheet No. 45E.1

ANR states that the purpose of the filing is to designate one additional point as being eligible for service under its existing Rate Schedule IPLS.

ANR states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the

Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-2790 Filed 2-7-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-171-000]

Columbia Gulf Transmission Company; Notice of Proposed Change in Gas Tariff

February 2, 2000.

Take notice that on January 28, 2000, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, with a proposed effective date of March 1, 2000.

Columbia Gulf is making the instant filing to reflect various administrative revisions to its FERC Gas Tariff, Second Revised Volume No. 1 to reflect items including, but not limited to, changes to date references on various forms of service agreements and revisions to company contact information.

Columbia Gulf states further that copies of this filing have been mailed to all of its firm and interruptible customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-2788 Filed 2-7-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP85-60-013]

Overthrust Pipeline Company; Notice of Report of Refunds

February 2, 2000.

Take notice that on January 27, 2000, Overthrust Pipeline Company tendered for filing a refund report. Overthrust states that the report documents refunds of amounts pertaining to and detailing the Deferred Income Tax (DIT) refund payments for the year 1999.

Overthrust states that it is filing the refund report pursuant to a Commission order dated May 21, 1991, "Order Approving Settlement with Modifications" in Docket Nos. RP85-60-000 and -002. Overthrust explains the Article V of the settlement, as modified, requires Overthrust to file an annual report 60 days after making the actual DIT refunds.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 9, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-2785 Filed 2-7-00; 8:45 am]

BILLING CODE 6717-01-M