

Committee's knowledge concerning other energy-related statistical matters.

Tentative Agenda

Thursday, November 2, 2000

A. Opening Remarks by the Chair, Room 8E-089

B. Major Topics

1. Opening Remarks by EIA's Acting Administrator, Room 8E-089
2. A Briefing: EIA's New Approach to Long-Term International Energy Forecasting, 8E-089
3. Some Challenges in Long-Term International Energy Modeling, Room GH-019
4. Implementing a New Sampling Technique for Monthly Electric Power Data Collections, GH-027
5. Survey Design for Residential and Commercial Consumption Surveys, GH-035
6. Summary of the Previous Three Break-Out Sessions by EIA Presenters, 8E-089
7. New Ways to Process, Store and Make EIA Data Accessible, 8E-089
8. Estimating Procedures to Reduce Data Reporting Lags, 8E-089
9. Interactive Session: Cognitive Testing of Potential EIA Graphic Standards Redesign, 8E-089

Friday, November 3, 2000

C. Major Topics

1. Monte Carlo Analysis of Uncertainty in CO₂ Emissions, Room 8E-089
2. Optimization and Visualization of the North American Eastern Interconnect Power Market, Room 8E-089
3. The Feasibility Study for Surveying Industrial Natural Gas Consumers, Room 8E-089
4. A Briefing: Winter Energy Assessment for the U.S., 8E-089
5. Public Comment, 8E-089

D. Closing Remarks by the Chair, 8E-089

Public Participation: The meeting is open to the public. The Chair of the Committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Written statements may be filed with the committee either before or after the meeting. If there are any questions, please contact Mr. William I. Weinig, EIA Committee Liaison, at the address or telephone number listed above.

Minutes: Available for public review and copying at the Public Reading Room, (Room 1E-190), 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-3142, between the hours of 9 a.m. and 4 p.m., Monday through Friday.

Issued at Washington, DC, on October 11, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-109-001]

Alternate Power Source, Inc., Complainant v. ISO New England, Inc., Respondent; Notice of Amendment to Complaint

October 10, 2000.

Take notice that on October 4, 2000, Alternate Power Source, Inc. (APS), tendered for filing an Amended Complaint under Section 206 and 306 of the Federal Power Act in which APS petitions the Commission for an order directing ISO New England, Inc. (ISO-NE) to suspend the April, 2000 ICAP auction "clearing price"; cease and desist from requiring APS to pay into escrow \$700,000 for the month of April, 2000; refund all late fees and interest charges regarding the disputed April ICAP deficiency charge; cease and desist from "settling" the ICAP prices for the months of May, June and July, 2000, and from requiring any payments into escrow until a thorough investigation of all conduct and actions is completed; and if, after an investigation, there is a finding of anomalous conduct in the so-called ICAP auction "market" for the months April through July, 2000, direct ISO-NE to mitigate ICAP prices for those months.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before October 16, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers

to the complaint shall also be due on or before October 16, 2000.

David P. Boergers,

Secretary.

[FR Doc. 00-26443 Filed 10-13-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-40-002]

Florida Gas Transmission Company; Notice of Application

October 10, 2000.

Take notice that on September 29, 2000, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP00-40-002 an amendment to its application in Docket Nos. CP00-40-000 and 001, pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, to: (1) Re-route approximately six miles of the Bayside Lateral, in Hillsborough County, FL; (2) eliminate approximately 24 miles of the previously proposed mainline Loops D and E in Suwannee, Columbia, Bradford, Clay, and Putnam Counties, FL, and, instead, increase the horsepower installed at Compressor Station No. 17, in Marion County, FL; (3) make minor modifications to the beginning of West Leg Loop J, in Gilchrist County, FL, and the ending of West Leg Loop K, in Levy County, FL; and (4) slightly decrease the horsepower to be installed at Compressor Stations 15A, 16, 26, and 27, in Taylor, Bradford, Citrus, and Hillsborough Counties, FL, respectively, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

FGT continues to request that the Commission find that the costs of the proposed Phase V Expansion can be rolled-in to establish rates for service under its incrementally priced Rate Schedule FTS-2. FGT states that the maximum rates applicable to Rate Schedule FTS-2 are expected to be lower as a result of such rolling-in of costs and thus, will not require subsidies from existing shippers.

FGT states that the proposed revisions to facilities will result in no changes to the proposed service, but are made in order to reduce the environmental

impact and capital cost of the Phase V Expansion project. For the total Phase V Expansion as amended, FGT proposes to: (1) Acquire an undivided interest in Koch Gateway Pipeline Company's (Koch Gateway) Mobile Bay Lateral in Mobile County, Alabama that will give FGT capacity of 300,000 MMBtu per day; (2) construct approximately 167.1 miles of various diameter pipeline, additional compression totaling 132,615 horsepower, three delivery points, one new supply measurement station, and various other miscellaneous facilities. The proposed Phase V Expansion will add an incremental capacity of approximately 305,819 MMBtu per day, on an annual daily average basis (net of turn-back). FGT estimates the total cost to be \$462 million, including an estimated \$10 million for the proposed acquisition of an interest in the Mobile Bay Lateral.

FGT requests that the Commission issue a preliminary determination on non-environmental issues by November 2000, and a final determination on call certificate issues on or before April 15, 2001.

Any questions regarding the application should be directed to Mr. Stephen T. Veatch, Director of Certificates and Regulatory Reporting, Suite 3997, 1400 Smith Street, Houston, Texas 77002 or call (713) 853-6549.

Any person desiring to participate in the hearing process or to make any protests with reference to said application should on or before October 31, 2000, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.

However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties, or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for FGT to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00-26444 Filed 10-13-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License, and Soliciting Comments, Motions To Intervene, and Protests

October 10, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License.

b. *Project No.:* 2169-017.

c. *Date Filed:* July 12, 2000.

d. *Applicant:* Alcoa Power Generating Inc., (APGI), Tapoco Division.

e. *Name of Project:* Tapoco Hydroelectric Project.

f. *Location:* The Project is located on the Cheoah and Little Tennessee Rivers, in Blount and Monroe Counties, Tennessee, and Graham and Swain Counties, North Carolina. The project utilizes approximately 370 acres Nantahala National Forest lands. The project consists of four developments: Chilhowee, Cheoah, Santeetlah, and Calderwood.

g. *File Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant's Contact:* B. Julian Polk, Alcoa Power Generating Inc., Tapoco Division, 300 North Hall Road, Alcoa, TN 37701-2516, Tel: (865) 977-3321.

i. *FERC Contact:* Any questions on this notice should be addressed to Ms. Doan Pham at (202) 219-2851 or at e-mail address doan.pham@ferc.fed.us.

j. *Deadline for filing comments, motions to intervene, or protests:* November 13, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Please include the Project Number (2169-017) on any comments, protests, or motions filed.

k. *Description of Amendment:* APGI proposes to remove certain transmission lines, identified as the Calderwood Line No. 1 (28 miles long), No. 2 (32 miles long) and No. 3 (22 miles long), and related electrical and non-electrical equipment necessary for the operation of these lines. APGI asserts that due to increased in connectivity between the Tapoco project developments and an interconnection facilities of the Tennessee Valley Authority and Duke Energy Corporation, these transmission facilities function as part of the integrated regional transmission system.

l. *Locations of the Application:* A copy of the application is available for