

\$123.3 million and that the estimated costs of the proposed Phase II facilities is \$119.6 million. Transco states that the initial recourse rate for Phase I MarketLink service is a separately stated incremental monthly reservation rate of \$11.9394 per dt. According to Transco, the initial recourse rate will be revised to \$12.7346 per dt after the Phase II facilities are constructed and placed in service. Such revised recourse rate will then apply to Phase I and II MarketLink service until subsequent phases of the MarketLink project are placed in service. Transco states that the proposed recourse rates are based upon a straight-fixed variable rate design.

Transco further states that the MarketLink shippers will also be charged fuel retention, electric power, and other applicable surcharges applicable under Transco's Rate Schedule FT, as approved by the Commission from time to time. The electric power unit rate and fuel retention will be the generally applicable levels under Rate Schedule FT for Transco's Rate Zone 6.

Any person desiring to be heard or to make any protest with reference to said Application should on or before October 16, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, and intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to

Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing listing, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that pursuant to the authority contained in and subject to the Jurisdiction conferred upon the Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00-24996 Filed 9-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Settlement Agreement and Soliciting Comments

September 25, 2000.

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection:

a. *Type:* Settlement Offer on New License Application.

b. *Project No.:* 1864-005.

Project Name: Bond Falls.

Applicant: Upper Peninsula Power Company.

c. *Date Settlement Agreement Filed:* July 11, 2000.

d. *Location:* On the Ontonagon River, in Ontonagon and Gogebic Counties, Michigan. About 74 acres of the Ottawa National Forest are included within the project boundary.

e. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

f. *Applicant's Contact:* Mr. Robert Meyers, Upper Peninsula Power Company, 500 North Washington St., P.O. Box 357, Ishpeming, MI 49849, (906) 485-2419.

g. *FERC Contact:* Patrick Murphy (202) 219-2659, Email: patrick.murphy@ferc.fed.us.

h. *Deadline Dates:* comments due: October 25, 2000, reply comments due: November 9, 2000.

i. All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. A Settlement Agreement was filed with the Commission on July 11, 2000. The agreement is the final, executed bond Falls Hydroelectric Project Settlement Agreement for the relicensing of Project No. 1864. The purpose of the Settlement is to resolve among the signatory parties all issues associated with issuance of a new license for the project regarding project operation; upstream fish passage; downstream fish protection; woody debris management; water quality; instream flows; wildlife enhancement; land-based recreation; endangered and sensitive species management; project boundaries; land management; and future dam responsibility. Comments and reply comments on the Offer of Settlement are due on the dates listed above. Interested parties that have already filed comments on the settlement do not need to file their comments again for them to be considered by the Commission.

k. Copies of the offer of settlement are available for inspection and reproduction at the Commission's Public Reference Room, located at 888

First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance) or at the address listed in item f above.

David P. Boergers,
Secretary.

[FR Doc. 00-24988 Filed 9-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Offer of Settlement and Soliciting Comments

September 25, 2000.

Take notice that the following offer of settlement has been filed with the Commission and is available for public inspection:

a. Type: Office of Settlement on New License Application.

b. Project No.: 2069-003.

Project Name: Childs Irving.

Applicant: Arizona Public Service Company.

c. Date Offer of Settlement Filed: September 15, 2000.

d. Location: On Fossil Creek, in Yavapai and Gila counties, Arizona. About 327 acres are included within the Coconino National Forest and about 17 acres are included within the Tonto National Forest.

e. Filed Pursuant to: Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

f. Applicant's Contact: Larry Johnson, Arizona Public Service Company, P.O. Box 53999, Phoenix, AZ 85072-3999; (480) 350-3131.

g. FERC Contact: Dianne Rodman (202) 219-2830, Email: dianne.rodman@ferc.fed.us

h. Deadline Dates: comments due: October 25, 2000; reply comments due: November 9, 2000.

i. All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. Arizona Public Service Company filed the offer of settlement on behalf of itself and the Yavapai-Apache Nation, American Rivers, the Center for Biological Diversity, Northern Arizona Audubon Society, Arizona Riparian Council, and the Arizona Chapter of the Nature Conservancy. The offer of settlement proposes surrendering the license for the project, removing most of the project structures, and restoring the site. Comments and reply comments on the offer of settlement are due on the dates listed above. Interested entities that have already filed comments on the offer of settlement do not need to file their comments again for them to be considered by the Commission.

k. Copies of the offer of settlement are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance) or at the address listed in item f above.

David P. Boergers,
Secretary.

[FR Doc. 00-24989 Filed 9-28-00; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6611-3]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 OR www.epa.gov/oeca/ofa Weekly receipt of Environmental Impact Statements

Filed September 18, 2000 Through September 22, 2000

Pursuant to 40 CFR 1506.9.

EIS No. 200330, Final Supplement, FHW, WA, North Spokane Corridor (formerly known as the North Spokane Freeway) New Information Concerning Transportation Improvements through the City of Spokane and Spokane County and between I-90, Funding, Spokane County, WA, Due: October 30, 2000, Contact: Gene Fong (360) 753-9480.

EIS No. 200331, Draft Supplement, AFS, WA, Huckleberry Land Exchange Consolidate Ownership and Enhance Future Conservation and Management, Updated Information, Proposal to Exchange Land and Mineral Estates, Federal Land and Non Federal Land, Mt. Baker-

Snoqualmie National Forest, Skagit Snohomish, King, Pierce, Kittitas, and Lewis Counties, WA, Due: November 13, 2000, Contact: Everett White (425) 744-3442.

EIS No. 200332, Revised Draft EIS, IBR, CA, Coachella Canal Lining Water Project, Revised and Updated Information, Approval of the Transfers and Exchanges of Conserved Coachella Canal Water, Construction, Operation and Funding, Riverside and Imperial Counties, CA, Due: November 21, 2000, Contact: Don Mitchell (760) 398-2651.

EIS No. 200333, Revised Draft EIS, JUS, TX, AZ, NM, CA, Programmatic EIS—U.S. Immigration and Naturalization Service (INS) and U.S. Joint Task Force-Six (JTF-6), Revised to Address Potential Impacts of Ongoing Activities from Brownsville, Texas to San Diego, California, Due: November 13, 2000, Contact: Eric Verwers (817) 978-0202.

EIS No. 200334, Final EIS, SFW, NV, Clark County Multiple Species Habitat Conservation Plan, Issuance of a Permit to Allow Incidental Take of 79 Species, Clark County, NV, Due: October 30, 2000, Contact: Janet Bair (702) 647-5230.

Amended Notices

EIS No. 200322, Revised Draft EIS, FAA, CA, Metropolitan Oakland International Airport (MOIA), Airport Development Plan (ADP), Reevaluation of the Forecasts and Planning Assumptions in the ADP, Airport Layout Plan Approval, Funding and COE Section 404 and 10 Permits Issuance, Port of Oakland, Alameda County, CA, Due: November 06, 2000, Contact: Joseph R. Rodriguez (650) 876-2805. Revision of FR notice published on 09/22/2000: CEQ Comment Date corrected from 10/30/2000 to 11/06/2000.

Dated: September 26, 2000.

Joseph C. Montgomery,
Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 00-25055 Filed 9-28-00; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6611-4]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under Section