

Conditions and remove the Liquefiables Transportation Agreement and corresponding rates, definition and references; (5) revise Sections 1.31 and 2.4(b) of the General Terms and Conditions to reflect the predetermined allocation methodology types required by GISB Standard 2.3.16; (6) conform the time line for invoice adjustments in the General Terms and Conditions Section 8.3 to GISB Standard 3.3.15; (7) delete the requirement in Section 24 of the General Terms and Conditions that shippers execute a written agreement/ amendment after shipper has executed the agreement electronically via MessengerSM; and (8) delete from Rate Schedule FTS, Section 3 which provides for a 24 hour notice requirement prior to bumping flowing interruptible service which conflicts with the four daily nomination and scheduling cycles prescribed by GISB.

Sea Robin states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-312-032]

Tennessee Gas Pipeline Company; Notice of Negotiated Rate Filing

September 25, 2000.

Take notice that on September 15, 2000, Tennessee Gas Pipeline Company (Tennessee), tendered for filing a FT-A Service Agreement. Tennessee requests that the Commission approve the FT-A

Service Agreement to be effective November 1, 2000.

Tennessee states that the filed FT-A Service Agreement reflects a negotiated rate transaction between Tennessee and United Cities Gas Company for transportation under Rate Schedule FT-A beginning November 1, 2000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 2, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-255-012]

TransColorado Gas Transmission Company; Notice of Tariff Filing

September 25, 2000.

Take notice that on September 19, 2000, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with an effective date of September 16, 2000:

Twelfth Revised Sheet No. 21
Eighth Revised Sheet No. 22

TransColorado states that the filing is being made in compliance with the Commission's letter order issued March 20, 1997, in Docket No. RP97-255-000. The tendered tariff sheets revised TransColorado's Tariff to implement a new negotiated-rate firm transportation service agreements between Dominion Exploration & Production and an amendment in TransColorado's present contract with Questar Energy Trading. TransColorado requested waiver of 18

CFR 154.207 so that the tendered tariff sheets may become effective September 16, 2000.

TransColorado stated that a copy of this filing has been served upon all parties to this proceeding, TransColorado's customers, the Colorado Public Utilities Commission and New Mexico Public Utilities Commission.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-24990 Filed 9-28-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-553-000]

Transcontinental Gas Pipe Line Corporation; Notice of Filing

September 25, 2000.

Take notice that on September 20, 2000, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a motion that dealt with compliance with section 284.12(c)(3) of the Commission's regulations and certain Gas Industry Board Standards. Transco's filing also requested action with respect to Commission Order No. 587-L, which requires pipelines to permit shippers to offset imbalances of different contracts and to trade imbalances by November 1, 2000. Order No. 587-L also requires pipelines to file the necessary tariff changes no earlier than 60 days prior to November 1, 2000. The issues raised by Transco in their September 20, 2000 filing regarding Commission Order No. 587-L will be addressed in the above-docketed proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-24986 Filed 9-28-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-540-003]

Transcontinental Gas Pipe Line Corporation; Notice of Amendment

September 25, 2000.

Take notice that on September 20, 2000, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP98-540-003 a request to amend, pursuant to section 7(c) of the Natural Gas Act, a certificate of public convenience and necessity issued in the referenced proceeding on April 26, 2000.¹ In the amendment, Transco requests authorization to (a) phase the construction of the MarketLink project to satisfy phased in-service dates requested by the project shippers, and (b) redesign the recourse rate based on phased construction of the project, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Transco states that the name, address, and telephone number of the person to whom correspondence and communication concerning this application should be addressed is: Virginia C. Levenback, Senior Counsel, Transcontinental Gas Pipe Line Corporation, Post Office Box 1396

(77056-6106), Houston, Texas 77251-1396, (713) 215-2810.

Transco states that it is not proposing in its amendment to change the overall facilities certificated by the Commission in this proceeding, only to phase that construction. Transco proposes to construct and operate the following certificated facilities in Phase 1 of its MarketLink project:

(1) 12.46 miles of 36-inch diameter pipeline loop between milepost (MP) 161.29 in Lycoming County, Pennsylvania and MP 173.75 in Clinton County, Pennsylvania (Haneyville Loop);

(2) 4.17 miles of 42-inch diameter pipeline between MP 25.20 and MP 29.37 in Warren County, New Jersey (Clinton Loop);

(3) 5.46 miles of 42-inch diameter pipeline loop between MP 1802.73 in Middlesex County, New Jersey and MP 1808.19 in Union County, New Jersey (Woodbridge Loop);

(4) The installation of one new 15,000 horsepower (hp), turbine-driven compressor unit and impeller replacements on three existing turbine-driven compressor units at Transco's existing Compressor Station 517, located at MP 115.18 in Columbia County, Pennsylvania;

(5) The installation of one 15,000 horsepower (hp), electric motor-driven compressor unit and impeller replacements on two existing 7,000 hp electric motor-driven compressor units at Transco's existing Compressor Station 205, located at MP 1773.30 in Mercer County, New Jersey;

(6) Modification of inlet/outlet headers at existing Compressor Station 200 at MP 1722.24 in Chester County, Pennsylvania to provide flow control under certain operating conditions on Transco's Trenton-Woodbury Line; and

(7) Modifications to reduce pressure in Transco's 42-inch Mainline E from 800 psig to 638 psig at Transco's existing Linden Regulator Station, located at MP 1808.19 in Union County, New Jersey.

Transco states that the construction of the Phase I facilities will create an additional 166,000 dts/d of firm transportation capacity by a proposed in-service date of November 1, 2001.

Transco states that it has executed firm service agreements under Rate Schedule FT for Phase I MarketLink service commencing on November 1, 2001 with the following shippers: Aquila Energy Marketing Corporation (25,000 dts/d); Consolidated Edison Energy, as Agent for Consolidated Edison of New York, Inc. (30,000 dts/d); ConEdison Energy (10,000 dts/d); St.

Lawrence Cement Co., L.L.C. (1,000 dts/d); and Williams Energy Marketing & Trading Company (100,000 dts/d).

Transco also states that it proposes to construct and operate the following certificated facilities in Phase II of the MarketLink project:

(1) 4.90 miles of 36-inch diameter pipeline loop between MP 173.75 and MP 178.65 in Clinton County, Pennsylvania (Haneyville Loop);

(2) 4.44 miles of 42-inch diameter loop between MP 138.30 and MP 142.74 in Lycoming County, Pennsylvania; and 1.79 miles of 36-inch diameter pipeline loop between MP 142.74 and MP 144.53 in Lycoming County, Pennsylvania (Williamsport Loop);

(3) 7.0 miles of 42-inch diameter between MP 39.28 and milepost 115.18 in Columbia County, Pennsylvania (Benton Loop);

(4) 6.98 miles of 42-inch diameter loop between MP 18.22 in Hunterdon County, New Jersey and MP 25.20 in Warren County, New Jersey (Clinton Loop);

(5) 7.1 miles of 36-inch diameter loop between MP 18.96 and MP 26.06 in Burlington County, New Jersey (Bordentown Loop); and

(6) The replacement of an existing 6.3 miles of 12-inch diameter pipeline loop between MP 30.53 and MP 36.83 in Burlington County, New Jersey, with a 36-inch diameter pipeline loop. The 12-inch pipeline segment will be removed and the 36-inch replacement pipeline will be installed in the same trench (Mt. Laurel Replacement).

Transco states that the construction of Phase 2 facilities will create an additional 130,000 dts/d of firm transportation capacity by a proposed in-service date of November 1, 2002.

Transco also states that it has firm service agreements under Rate Schedule FT for Phase 2 MarketLink service with the following shippers: PPL EnergyPlus, LLC (30,000 dts/d); and Virginia Power Energy Marketing (100,000 dts/d).

Transco states that it will file subsequent amendments to construct additional phases of the project as shippers finalize their own arrangements and as their precedent agreements are converted to firm service agreements. Transco states that such filing will match the certificated facilities to be constructed to serve that phase of the market and will establish a revised recourse rate. Transco anticipates that all MarketLink facilities certificated by the Commission in its April 26, 2000 order will be constructed and placed in service by November 1, 2004.

Transco states that the estimated costs of the proposed Phase I facilities is

¹ 91 FERC ¶ 61,102 (2000).