

Ms. Sutherland may be contacted by telephone at (202) 426-1068, FAX at (202) 426-1081, or e-mail at Grace.Sutherland@eia.doe.gov.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collections submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-14, 182, 782A/B/C, 821, 856, 863, 877, 878, and 888, "Petroleum Marketing Program."

2. Energy Information Administration.

3. OMB Number 1905-0174.

4. Three-year extension.

5. Mandatory.

6. EIA's Petroleum Marketing Program collects basic data necessary to meet EIA's legislative mandates as well as the needs of EIA's public and private customers. Data collected include costs, sales, prices, and distribution of crude oil and petroleum products. The data are used for analyses, publications, and multifuel reports. Respondents are refiners, first purchasers, gas plant operators, resellers/retailers, motor gasoline wholesalers, suppliers, distributors and importers.

7. Business or other for-profit.

8. 125,513 (33,914 respondents \times 4 responses per year \times .93 hours).

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., September 22, 2000.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 00-25005 Filed 9-28-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-332-000]

ANR Pipeline Company; Notice of Technical Conference

September 25, 2000.

On June 15, 2000, ANR Pipeline Company (ANR) filed in compliance with Order No. 637. A technical conference to address ANR's filing was held on September 20, 2000.

Take notice that an additional session of the technical conference will be held on Wednesday, October 11, 2000 at 10 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC.

All interested persons and Staff are permitted to attend.

David P. Boergers,

Secretary.

[FR Doc. 00-24993 Filed 9-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-552-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 25, 2000.

Take notice that on September 19, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, with an effective date October 19, 2000, the following tariff sheets:

Fourth Revised Sheet No. 129A

Fourth Revised Sheet No. 163C

Second Revised Sheet No. 163D

Third Revised Sheet No. 163H

FGT states that in the instant filing, FGT is proposing changes to certain tariff provisions as contained in FGT's General Terms and Conditions (GT&C) to increase the minimum tolerance levels used in determining non-compliance with FGT's operational tools from 100 MMBtu to 500 MMBtu as described below. Specifically, FGT is proposing to increase the Alert Day Tolerance Percentage as contained in section 13.D of the GT&C, Alert Days, and the tolerance levels for Operational Purchases and Sales, Deferred Exchanges and Pack and Draft as contained in Section 17.C of the GT&C,

Operational Controls. Under FGT's current tariff provisions, non-compliance with these tariff provisions is defined as overages/underages in excess of 2% or 100 MMBtu, whichever is greater, except for Pack and Draft, where non-compliance is defined as overages/underages in excess of 5% or 100 MMBtu, whichever is greater. These fixed volume tolerance levels impact only small volume transactions where the fixed volume is greater than the percentage tolerance levels.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-24995 Filed 9-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-492-001]

Mid Louisiana Gas Company; Notice of Compliance Filing

September 25, 2000.

Take notice that on September 20, 2000, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of March 27, 2000.

Sub Fifth Revised Sheet No. 97

Sub Second Revised Sheet No. 97A

Sub Third Revised Sheet No. 98

Mid Louisiana states that the revised tariff sheets are being made to comply with the conditions contained in the Commission's September 15, 2000 Letter Order in this docket that accepted

its filing to eliminate from its tariff provisions that are inconsistent with the Commission's decision in Order Nos. 637 and 637-A to remove the rate ceiling for short term capacity release transactions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-24992 Filed 9-28-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-493-001]

Midcoast Interstate Transmission, Inc.; Notice of Compliance Filing

September 25, 2000.

Take notice that on September 20, 2000, Midcoast Interstate Transmission, Inc. (Midcoast) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with an effective date of March 27, 2000.

Sub Third Revised Sheet No. 88A
Sub Fifth Revised Sheet No. 89
Sub Third Revised Sheet No. 90
Sub Fourth Revised Sheet No. 92
Sub Fourth Revised Sheet No. 103

Midcoast states that the filing is being filed to comply with the conditions contained in the Commission's September 12, 2000 Letter Order in this docket that accepted its filing to eliminate from its tariff provisions that are inconsistent with the Commission's decision in Order Nos. 637 and 637-A to remove the rate ceiling for short term capacity release transactions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC

20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-24991 Filed 9-28-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-554-000]

Pine Needle LNG Company, LLC; Notice of Filing

September 25, 2000.

Take notice that on September 20, 2000, Pine Needle LNG Company, LLC (Pine Needle) tendered for filing a motion that dealt with compliance with section 284.12(c)(3) of the Commission's regulations and certain Gas industry Board Standards. Pine Needle's filing also requested action with respect to Commission Order No. 587-L, which requires pipelines to permit shippers to offset imbalances of different contracts and to trade imbalances by November 1, 2000. Order No. 587-L also requires pipelines to file the necessary tariff changes no earlier than 60 days prior to November 1, 2000. The issues raised by Pine Needle in their September 20, 2000 filing regarding Commission Order No. 587-L will be addressed in the above-docketed proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference

Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-24985 Filed 9-28-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-551-000]

Sea Robin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 25, 2000.

Take notice that on September 18, 2000, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets listed on Appendix A attached to the filing, to be effective November 1, 2000.

Sea Robin states that the purpose of this filing, made in accordance with the provisions of Section 154.204 of the Commission's Regulations, is to reflect tariff changes necessitated by the transition to the MessengerSM system and to conform certain business practices to GISB standards and the MessengerSM operating system. On March 15, 2000, Trunkline Gas Company (Trunkline) acquired Sea Robin from Southern Natural Gas Company (SONAT). In conjunction with this transaction, Trunkline entered into a Transition Agreement to ensure the smooth operation of the Sea Robin pipeline system for a period of up to eleven months from the closing date. Trunkline now intends to assume daily operations and transfer all Sea Robin functions currently performed by SONAT to the MessengerSMelectronic communication system on November 1, 2000. Shippers will continue to use SONAT's electronic interface system (SoNet Premier) until Trunkline implements the MessengerSM system for Sea Robin.

Specifically, these modifications: (1) Replace references to the SoNet Premier bulletin board with MessengerSM; (2) change dispatching and emergency addresses and telephone numbers in the form of service arrangements from SONAT's offices in Birmingham, Alabama to Sea Robin's office in Houston, Texas; (3) provide that quantities of gas be stated in Dth rather than Mcf; (4) add processing language to Section 23 of the General Terms and