The interested parties in the above docket are invited to attend the informal settlement conference. If a party has any questions with respect to the conference, please call Kasha Helget, Dispute Resolution Specialist, Federal Energy Regulatory Commission at 202–208–2165, who can also be reached by e-mail at: kasha.helget@ferc.fed.us.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–21876 Filed 8–25–00; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket Nos. ER00-3038-003 and EL00-70-004]

## New York Independent System Operator, Inc.; Notice of Filing

August 22, 2000.

Take notice that on August 10, 2000, the New York Independent System Operator, Inc. (NYISO), tendered for filing revisions to its Open Access Transmission Tariff (OATT) in compliance with the Federal Energy Regulatory Commission Order in Docket No. ER00–3038–000, et al., on July 26, 2000, 92 FERC ¶ 61,073. Pursuant to the Commission's order, the revisions have an effective date of July 26, 2000.

A copy of this filing was served upon all parties who have executed Service Agreements under the ISO OATT.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 1. 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/

online/rims.htm (call 202–208–2222 for assistance).

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–21850 Filed 8–25–00; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket Nos. ER00-845-000, ER00-851-000, ER00-860-000]

## Southern California Edison Company, Pacific Gas and Electric Company, San Diego Gas and Electric Company; Notice of Informal Settlement Conference

August 22, 2000.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, August 24, 2000, at 1:30 p.m., Eastern Standard Time, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, for the purpose of exploring the possible settlement of the issues remaining in Docket No. ER00–845–000.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. A toll-free call-in number will be made available for parties who want to participate by telephone.

For additional information, contact Edith Gilmore at (202) 208–2158 or Diane B. Schratwieser at (202) 208–1176.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–21849 Filed 8–25–00; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP00-441-000]

### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

August 22, 2000.

Take notice that on August 16, 2000, Tennessee Gas Pipeline Company (Tennessee), a Delaware Corporation, Post Office Box 2511, Houston, Texas 77252-2511, filed a request with the Commission in Docket No. CP00-441-000, pursuant to Section 157.205 and 157.208(b)(2) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct, own, install and operate an offshore supply lateral, the Texas Deepwater Link Project, consisting of approximately 17.8 miles of 20-inch diameter pipeline to connect Tennessee's existing offshore system to the High Island Offshore System, L.L.C. (HIOS) authorized in blanket certificate issued in Docket No. CP82-413-000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Tennessee proposes to construct, own, install and operate facilities necessary to receive and transport natural gas produced in the offshore Gulf of Mexico. The lateral line would originate from Tennessee's Line 507K-200 in West Cameron Block 180 offshore Louisiana and extend to an interconnection with the HIOS system at HIOS in West Cameron Block 167. The facilities would have the capability to transport 700 MMcf of natural gas per day at a maximum allowable operating pressure of 1,440 psig. Tennessee estimates that the cost of constructing the subject facilities would be \$14,485,000.

Any questions regarding the application may be directed to Wendell B. Hunt, Attorney at (713) 420–5628 or Thomas G. Joyce, Certificates Manager at (713) 420–2459.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an

application for authorization pursuant to Section 7 of the NGA.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–21851 Filed 8–25–00; 8:45 am]

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. ER93-540-010, et al.]

### American Electric Power Service Corporation., et al.; Electric Rate and Corporate Regulation Filings

August 22, 2000.

Take notice that the following filings have been made with the Commission:

## 1. American Electric Power Service Corporation

[Docket No. ER93-540-010]

Take notice that on August 17, 2000, American Electric Power Service Corporation, on behalf of the operating companies of the America Electric Power System (collectively AEP), tendered for filing a refund report in compliance with the Commission's order in American Electric Power Service Corporation, 92 FERC ¶ 61,001 (2000).

Comment date: September 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 2. The United Illuminating Company, Complainant, v. ISO New England Inc., Respondent

[Docket No. EL00-100-000]

Take notice that on August 18, 2000, The United Illuminating Company (UI), tendered for filing a Complaint in which UI petitions the Commission for an order directing ISO New England Inc. (ISO-NE) to disregard the \$6,000/MWh bids received for hours 14 through 17 and the \$2,870/MWh bid received for hour 13 on May 8, 2000, in setting the New England Energy Market clearing price for those hours. UI also petitions the Commission for an order directing ISO-NE to mitigate the actual bid prices by substituting the seller's actual marginal cost for the \$6,000/MWh and \$2,870/MWh bids.

Comment Date: September 7, 2000, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall also be due on or before September 7, 2000.

## 3. New Horizon Electric Cooperative, Inc. v. Duke Electric Transmission, a Division of Duke Power Company

[Docket No. EL00-101-000]

Take notice that on August 18, 2000, New Horizon Electric Cooperative (NHEC), on behalf of Saluda River Electric Cooperative, Inc. and its five member systems, tendered for filing a complaint against Duke Electric Transmission, a division of Duke Power Company (Duke or Duke ET), requesting fast track processing. NHEC seeks to resolve certain disputes regarding the terms and conditions for long-term network transmission service under Duke ET's Open Access Transmission Service Tariff. Specifically, NHEC requests a ruling by the Commission on the following issues: (1) the applicability of Duke ET's Schedule 4 Energy Imbalance Service to NHEC once NHEC has implemented dynamic scheduling to electronically transfer its load from Duke ET's control area to a neighboring control area, beginning January 1, 2001; (2) filing requirements with respect to Duke ET's Facility Connection Requirements and Power Factor Penalty documents; (3) comparable application of the Facility Connection Requirements and Power Factor Penalty to Duke Power's use of the Duke ET transmission grid; and (4) the appropriate calculation of charges for Schedule 3 Regulation and Frequency Response Service when applicable to NHEC. NHEC requests that the Commission bifurcate its consideration of the Energy Imbalance Service issue and grant NHEC's requested relief on this dispute before January 1, 2001.

Comment date: September 7, 2000, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall also be due on or before September 7, 2000.

# 4. NUSCO Connecticut Light & Power Company

[Docket No. ER99-3196-001]

Take notice that on August 17, 2000, Northeast Utilities Service Company (NUSCO), and the Massachusetts Attorney General (MassAG), jointly tendered for filing notification that the Massachusetts Department of Telecommunications and Energy (MassDTE), approved the Settlement Agreement on August 4, 2000 in the above-referenced proceeding.

Comment date: September 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Midwest Generation, LLC

[Docket No. ER00-3424-000]

Take notice that on August 16, 2000, Midwest Generation, LLC tendered for filing under its market-based rate tariff a long-term service agreement with Edison Mission Marketing & Trading, Inc.

The effective date of the agreement is August 1, 2000.

Comment date: September 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Dynegy Power Marketing, Inc.

[Docket No. ER00-3429-000]

Take notice that on August 17, 2000, Dynegy Power Marketing, Inc. (Dynegy), tendered for filing its Fourth Revised Electric Rate Schedule FERC No. 1. The revised Rate Schedule updates and expands Dynegy's Rate Schedule FERC No. 1 to provide for the wholesale sales of ancillary services at market based rates to customers within (i) the New England Power Pool, (ii) the New York Power Pool, and (iii) the Pennsylvania-New Jersey-Maryland Interconnection. The revised Rate Schedule also makes other minor changes.

Dynegy requests that the notice requirements set forth in Section 35.3(a) of the Commission's Regulations be waived to the extent required to allow the revised Rate Schedule to become effective as of August 18, 2000.

Comment date: September 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 7. Duke Energy Corporation

[Docket No. ER00-3430-000]

Take notice that on August 17, 2000, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with NRG Power Marketing Inc., for Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on August 9, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: September 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 8. Duke Energy Corporation

[Docket No. ER00-3431-000]

Take notice that on August 17, 2000, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with NRG Power Marketing Inc., for Non-Transmission Service under Duke's Open Access Transmission Tariff.