DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-383-008]

Dominion Transmission, Inc. (Formerly CNG Transmission Corporation); Notice of Negotiated Rate Filing

August 1, 2000.

Original Sheet No. 399C

Take notice that on July 28, 2000, Dominion Transmission, Inc. (DTI) (formerly CNG Transmission Corporation) tendered for filing the following tariff sheet for disclosure of a recently negotiated rate transaction:

DTI requests an effective date of August 1, 2000, for the negotiated rate.

DTI states that copies of the filing have been served on all parties on the official service list, DTI's customers, and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–19869 Filed 8–4–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-195-003]

Equitrans, L.P.; Notice of Compliance Filing

August 1, 2000.

Take notice that on July 27, 2000, Equitrans, L.P. (Equitrans), tendered for filing proposed tariff sheets designed to reflect the sale by Equitrans to Dominion Transmission Company (Dominion) of its gas processing plants at Copley Run, Lewis County, West Virginia and at West Union, Doddridge County, West Virginia.

Equitrans states that the shippers will be able to contract directly with Dominion or any other gas processing service provider for gas processing service. Equitrans further states that it will agree to collect a default charge of \$0.10 per Dth for gas processing services for any shipper transporting gas on the Equitrans' system and processed by Dominion but who has not contracted directly with Dominion. This conduit arrangement is to be in effect for a limited term of up to one year under the tariff sheets tendered herein.

Finally, Equitrans is hereby seeking to collect, without interest, through a surcharge mechanism underrecoveries of \$148,164 for gas processing that took place in January through October of 1999 as contemplated under the existing annual adjustment procedures of its tariff and in accordance with the notification of the underrecoveries previously provided by Equitrans in filings made in this proceeding, with a proposed effective date of September 1, 2000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before August 8, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–19870 Filed 8–4–00; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-129-000]

Horizon Pipeline Company; Notice of Site Visit

August 1, 2000.

On August 14, 2000, the staff of the Office of Energy Projects (OEP) will conduct a pre-certification visit of the pipeline route proposed by Horizon Pipeline Company (Horizon) for the Horizon Pipeline Project. Inspection of the proposed route, which crosses portions of Illinois, will be conducted by automobile from a location to be determined. The inspection will continue along the route southward from McHenry County to DuPage County, Illinois. Representatives of Horizon will accompany the OEP staff.

All interested parties may attend the site visit. Those planning to attend must provide their own transportation. For further information on attending the site visit, please contact Mr. Paul McKee of the Commission's Office of External Affairs at (202) 208–1088.

David P. Boergers,

Secretary.

[FR Doc. 00–19868 Filed 8–4–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-2-003]

Overthrust Pipeline Company; Notice of Tariff Filing

August 1, 2000.

Take notice that on July 28, 2000, Overthrust Pipeline Company (Overthrust) tendered by filing as part of its FERC Gas Tariff, the following tariff sheets, with an effective date of April 1, 2000.

First Revised Volume No. 1–A
Substitute Third Revised Sheet No. 4
Second Substitute Sixth Revised Sheet No.
70

Original Volume No. 1

Substitute Eighteenth Revised Sheet No. 6

Overthrust states that the filing is being made in compliance with Commission's letter order issued July 13, 2000, in Docket No. RP00–2–000.

Overthrust states that on March 24, 2000, it filed an Offer of Settlement (Settlement Agreement) in Docket No. RP00–2–000, to resolve all outstanding issues in the rate case. By letter order issued July 13, 2000, the Commission approved the settlement as a fair and reasonable resolution of the issues in this proceeding.

Further, Overthrust states that one of the major elements of the Settlement Agreement was a continuation of the firm transportation reservation charge and interruptible rate established by settlement in Overthrust's prior rate case proceeding in Docket No. RP97— 301. Therefore, no refunds are required.

Overthrust states that a copy of this filing has been served upon Overthrust's customers and the Wyoming Public Service Commission.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–19871 Fled 8–4–00; 8:45am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-115-000, et al.]

FortisUS Energy Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 1, 2000.

Take notice that the following filings have been made with the Commission:

1. FortisUS Energy Corporation

[Docket No. EC00-115-000]

Take notice that on July 28, 2000, FortisUS Energy Corporation tendered for filing, pursuant to 18 CFR 33.3(h), a copy of a contract related to its Application for Order Authorizing Disposition of Jurisdictional Facilities which was submitted on July 20, 2000. Confidential treatment of the contract, pursuant to 18 CFR 388.112, is requested.

Comment date: August 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Trigen-Baca Operating Corporation

[Docket No. EG00-229-000]

Take notice that on July 25, 2000, Trigen-Baca Operating Corporation, 25 Tenth Street, Golden, Colorado 80401– 0088 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Applicant is a Delaware corporation. The Applicant proposes to operate two new electric generation plants, each consisting of a single approximately 5-megawatt gas turbine, in the process of construction in unincorporated Baca County, Colorado (the Facilities). The Facilities are scheduled to begin commercial operation July 1, 2000. All of the electric output of the Facilities will be sold at wholesale, initially to Tri-State Generation and Transmission Association, Inc.

Comment date: August 22, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Lockport Power Generation, LLC

[Docket No. EG00-231-000]

Take notice that on July 26, 2000, Lockport Power Generation, LLC (the Applicant) whose address is 600 Campus Park Drive, Florham Park, New Jersey 07931, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning and/or operating an approximately 200 MW natural gas fired electric generating facility located near Lockport, Illinois and selling electric energy at wholesale. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: August 22, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. NEO Chester-Gen LLC

[Docket No. EG00-233-000]

Take notice that on July 27, 2000, NEO Chester-Gen LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability company organized under the laws of the State of Delaware that will be engaged directly and exclusively in owning and operating a 3.3 MW cogeneration facility, located in Chester, Pennsylvania and selling electric energy at wholesale.

Comment date: August 21, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. NRG Energy Center Dover LLC

[Docket No. EG00-234-000]

Take notice that on July 27, 2000, NRG Energy Center Dover LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a limited liability company organized under the laws of the State of Delaware that will be engaged directly and exclusively in owning, operating, and expanding a 18 MW cogeneration facility, located in Dover, Delaware, and selling electric energy at wholesale.

Comment date: August 22, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Dynegy Midwest Generation, Inc.

[Docket No. EG00-235-000]

Take notice that on July 27, 2000, Dynegy Midwest Generation, Inc., 1000 Louisiana, Suite 5800, Houston, Texas filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Dynegy Midwest Generation, Inc. is a Delaware corporation, and is engaged directly and exclusively in owning and/ or operating certain electric generating facilities in Illinois, and selling electric energy at wholesale.

Comment date: August 22, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration