

*Responses: 3,857. Estimated Total Burden Hours: 247,374.*

3. *Current OMB No.: 1910-1800.*

*Package Title: Safeguards and Security. Summary: A three-year extension is requested for these mandatory response obligations. Purpose: This information is required by the Department for guard service contracts, security classified records, facility security, nuclear facility safety, and nuclear facility security. The package contains 27 information and/or recordkeeping requirements. Type of Respondents: DOE management and operating contractors and offsite contractors. Estimated Number of Responses: 86,596. Estimated Total Burden Hours: 612,985.*

**Statutory Authority:** Sections 3507(h)(1) and 3506(c) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., July 20, 2000.

**Peter J. Grahn, Jr.,**

*Director, Office of Records and Resource, Management.*

[FR Doc. 00-19354 Filed 7-31-00; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Environmental Management Site-Specific Advisory Board, Kirtland Area Office—Sandia National Lab

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Kirtland Area Office—Sandia National Lab. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

**DATES:** Wednesday, August 16, 2000 5:30 p.m.—9 p.m. (MST)

**ADDRESSES:** Thomas Bell Community Center, 3001 University Boulevard, SE, Albuquerque, NM 87106, (505) 768-3499.

#### FOR FURTHER INFORMATION CONTACT:

Mike Zamorski, Acting Manager, Department of Energy, Kirtland Area Office, P.O. Box 5400, MS-0184, Albuquerque, NM 87185, Phone (505) 845-4094, Fax (505) 845-6867.

#### SUPPLEMENTARY INFORMATION:

*Purpose of the Board:* The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities. Tentative Agenda

5:30 pm—Check in/Minutes/Agenda  
5:45—DOE Quarterly Meeting

6:15—Mixed Waste Landfill Proposed Recommendations from Ad Hoc Committee

7:15—Break

7:30—Public Comment Period

7:45—Transition into Long-Term Stewardship Community Resources Presentation (Questions and Answers)

8:30—Report of meeting with Congressional Delegation

8:40—Task Group Reports

8:50—End of Meeting

*Public Participation:* The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Mike Zamorski at the address or telephone number listed above. Requests must be received at least 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

*Minutes:* The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9 a.m. and 4 p.m., Monday–Friday, except Federal holidays. Minutes will also be available by writing or calling Mike Zamorski, Acting Manager, Department of Energy, Kirtland Area Office, P.O. Box 5400, MS-0184, Albuquerque, NM 87185, or by calling (505) 845-4094.

Issued at Washington, DC on July 31, 2000.

**Carol A. Kennedy,**

*Acting Advisory Committee Management Officer.*

[FR Doc. 00-19353 Filed 7-31-00; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

**[Docket Nos. FE C&E 00-14; Certification Notice—188]**

### Office of Fossil Energy; Notice of Filing of Coal Capability of Freestone Power Generation, L.P. Powerplant and Industrial Fuel Use Act

**AGENCY:** Office of Fossil Energy, Department of Energy.

**ACTION:** Notice of Filing.

**SUMMARY:** Freestone Power Generation, L.P. submitted coal capability self-

certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

**ADDRESSES:** Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Russell at (202) 586-9624

**SUPPLEMENTARY INFORMATION:** Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes

compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant have filed a self-certification in accordance with section 201(d).

*Owner:* Freestone Power Generation, L.P. (C&E 00-14).

*Operator:* Freestone Power Generation, L.P.

*Location:* Fairfield, Texas.

*Plant Configuration:* Combined-cycle.

*Capacity:* 1,030 MW.

*Fuel:* Natural gas.

*Purchasing Entities:* Not yet determined.

*In-Service Date:* April 1, 2002.

Issued in Washington, D.C., July 25, 2000.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 00-19355 Filed 7-31-00; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

**[Docket No. EA-168-B]**

### Application to Export Electric Energy; PG&E Energy Trading-Power, L.P.

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of application.

**SUMMARY:** PG&E Energy Trading-Power, L.P. ("PGET-Power") has applied for renewal of its authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

**DATES:** Comments, protests or requests to intervene must be submitted on or before August 31, 2000.

**ADDRESSES:** Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Im/Ex (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-0350 (FAX 202-287-5736).

**FOR FURTHER INFORMATION CONTACT:** Rosalind Carter (Program Office) 202-586-7983 or Michael Skinker (Program Attorney) 202-586-2793.

**SUPPLEMENTARY INFORMATION:** Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On February 25, 1998, the Office of Fossil Energy (FE) of the Department of Energy (DOE) authorized PGET-Power to transmit electric energy from the United States to Canada using the international transmission facilities of Detroit Edison, Minnesota Power, Niagara Mohawk and New York Power Authority. On August 25, 1998, in Order EA-168-A, DOE amended PGET-Power's electricity export authorization to add the remaining major transmission interconnections with Canada. That two year order will expire on August 25, 2000. On July 6, 2000, PGET-Power filed an application with FE for renewal of its export authority and requested that authorization be issued for two years.

PGET-Power, is a power marketer that does not own or control any electric generation or transmission facilities nor does it have any franchised electric service territory in the United States. PGET-Power will purchase the electric energy to be exported at wholesale from electric utilities and Federal Power Marketing Administrations in the United States.

PGET-Power proposes to arrange for the delivery of electric energy to Canada over the international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities, Detroit Edison Company, Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power Inc., Minnkota Power

Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company. The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by PGET-Power, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

#### Procedural Matters

Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the PGET-Power application to export electric energy to Canada should be clearly marked with Docket EA-168-B. Additional copies are to be filed directly with Sanford L. Hartman, Assistant General Counsel, PG&E Energy Trading-Power, L.P., 7500 Old Georgetown Road, Suite 1300, Bethesda, MD 20814-6161 and Ms. Sarah Barpoulis, Senior Vice President, PG&E Energy Trading-Power, L.P., 7500 Old Georgetown Road, Suite 1300, Bethesda, MD 20814-6161.

DOE notes that the circumstances described in this application are virtually identical to those for which export authority had previously been granted in FE Order EA-168. Consequently, DOE believes that it has adequately satisfied its responsibilities under the National Environmental Policy Act of 1969 through the documentation of a categorical exclusion in the FE Docket EA-168 proceeding.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Regulatory Programs," then "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on July 25, 2000.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 00-19356 Filed 7-31-00; 8:45 am]

**BILLING CODE 6450-01-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. RP00-416-000]

##### Great Lakes Gas Transmission Limited Partnership; Notice of Tariff Filing

July 26, 2000.

Take notice that on July 21, 2000, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to be effective August 1, 2000:

First Revised Sheet No. 39A  
Seventh Revised Sheet No. 40  
Third Revised Sheet No. 40B  
Fifth Revised Sheet No. 41  
Fourth Revised Sheet No. 45

Great Lakes states that these tariff sheets are being filed to comply with the Commission's Order Nos. 637 and 637-A issued on February 9, 2000 and May 19, 2000, respectively, in Docket Nos. RM98-10 and RM98-12, et al 90 FERC ¶ 61,109 (2000); 91 FERC ¶ 61,169 (2000). Among other things, Order Nos. 637 and 637-A waived the rate ceiling for short-term capacity release transactions and limited the availability of the Right of First Refusal to contracts at the maximum tariff rate having a term of twelve consecutive months or longer or, for services not available for 12 consecutive months, for a term of more than one year.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference