

should take into consideration, existing regional planning and strategy efforts including, but not limited to the efforts of the FAA, HUD, Alaska DOT, ANTHC, Alaska VSW, State Division of Public Health, Alaska Department of Public Safety, regional non-profits and others.

The Denali Commission encourages the state to assist with technical support and funding at the local and regional level to build local and regional development strategies. The Denali Commission also encourages state and federal governments to utilize the local and regional development strategies when prioritizing projects in the state or in a region.

Alvin L. Ewing,
Chief Of Staff.

[FR Doc. 00-18973 Filed 7-26-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-2677-000]

American Ref-Fuel Company of Delaware Valley, L.P.; Notice of Issuance of Order

July 24, 2000.

American Ref-Fuel Company of Delaware Valley, L.P. (American Ref-Fuel) submitted for filing a rate schedule under which American Ref-Fuel will engage in wholesale electric power and energy transactions at market-based rates. American Ref-Fuel also requested waiver of various Commission regulations. In particular, American Ref-Fuel requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by American Ref-Fuel.

On July 14, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by American Ref-Fuel should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, American Ref-Fuel is authorized to issue securities and

assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of American Ref-Fuel, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of American Ref-Fuel's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 14, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-18980 Filed 7-26-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-92-000]

North Central Missouri Electric Cooperative, Inc.; Notice of Filing

July 19, 2000.

Take notice that on July 17, 2000, North Central Missouri Electric Cooperative, Inc. (North Central) filed a request for waiver of the requirements of Order No. 888 and Order No. 889 pursuant to 18 CFR 35.28(d) of the Federal Energy Regulatory Commission's (Commission) Regulations. North Central's filing is available for public inspection at its offices in Milan, Missouri.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 16, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will

not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-18968 Filed 7-26-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. QF84-447-004]

O.L.S. Energy-Camarillo; Notice of Amendment to Application for Commission Recertification of Qualifying Status of a Cogeneration Facility

July 19, 2000.

Take notice that on July 13, 2000, O.L.S. Energy-Camarillo, c/o Delta Power Company, LLC, 89 Headquarters Plaza, North Tower, 14th Floor, Morristown, NJ 07960 filed with the Federal Energy Regulatory Commission revised pages to its application for recertification of a facility as a qualifying cogeneration facility pursuant to § 292.207(b) of the Commission's regulations, as well as an ownership chart.

The Facility is a topping cycle cogeneration facility consisting of one GE Model LM2500 gas turbine in combined cycle configuration. The Facility is interconnected with, sells power to and receives backup and maintenance power from Southern California Edison Company. Recertification of the Facility is being requested by Applicant to reflect recent changes in the ownership structure of the Facility.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 14, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to

become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-18970 Filed 7-26-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. QF84-443-004]

O.L.S. Energy-Chino; Notice of Amendment To Application for Commission Recertification of Qualifying Status of a Cogeneration Facility

July 19, 2000.

Take notice that on July 13, 2000, O.L.S. Energy-Chino, c/o Delta Power Company, LLC, 89 Headquarters Plaza, North Tower, 14th Floor, Morristown, NJ 07960 filed with the Federal Energy Regulatory Commission revised pages to its application for recertification of a facility as a qualifying cogeneration facility pursuant to § 292.207(b) of the Commission's regulations, as well as an ownership chart.

The Facility is a topping cycle cogeneration facility consisting of one GE Model LM2500 gas turbine in combined cycle configuration. The Facility is interconnected with, sells power to and receives backup and maintenance power from Southern California Edison Company. Recertification of the Facility is being requested by Applicant to reflect recent changes in the ownership structure of the Facility.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 14, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This

filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-18969 Filed 7-26-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-227-000]

Panda-Brandywine, L.P.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

July 19, 2000.

Take notice that on July 14, 2000, Panda-Brandywine, L.P., (Applicant), 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant owns and operates a nominal 253 MW electric generating facility located near Brandywine, Maryland. The facility's electricity is sold exclusively at wholesale.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before August 9, 2000, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-18967 Filed 7-26-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-163-000; CA Clearinghouse No. SCH99041103]

Federal Energy Regulatory Commission and California State Lands Commission: Questar Southern Trails Pipeline Company; Notice of Completion and Availability of the Final Environmental Impact Statement/Environmental Impact Report for the Proposed Southern Trails Pipeline Project

July 21, 2000.

The staffs of the Federal Energy Regulatory Commission (FERC) and the California State Lands Commission (CSLC) have completed work on a joint Final Environmental Impact Statement/Environmental Impact Report (FEIS/R) on natural gas pipeline facilities proposed by Questar Southern Trails Pipeline Company (QST) in the above-referenced docket.

The FEIS/R was prepared as required by the National Environmental Policy Act and the California Environmental Policy Act. Its purpose is to inform the public and the permitting agencies about the potential adverse and beneficial environmental impacts of the proposed project and its alternatives, and recommend mitigation measures which would reduce any significant adverse impacts to the maximum extent possible and, where feasible, to a less-than-significant level. The staffs conclude that approval of the proposed project, with appropriate mitigating measures as recommended, would have limited adverse environmental impact.

The Southern Trails Pipeline Project involves the conversion of an existing crude oil pipeline (known as the ARCO Four Corners Pipeline Line 90 System) to natural gas service, and the construction of new pipeline and seven compressor stations. The FEIS/R assesses the potential environmental effects of the conversion, construction, and operation of the following facilities in California, Arizona, Utah, and New Mexico:

- About 675 miles of existing pipeline to be converted from crude oil to natural gas service (592 miles of 16-inch, 80 miles of 12-inch, and 3 miles of 22-inch-diameter pipeline);
- Five new pipeline extensions totaling about 43.2 miles;
- Four reroutes/realignments of the existing pipeline totaling about 9.3 miles;