

**Standard Paragraphs:**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-167 Filed 1-4-00; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EC00-33-000, *et al.*]

**Wisconsin Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings**

December 28, 1999.

Take notice that the following filings have been made with the Commission:

**1. Wisconsin Power & Light Company**

[Docket No. EC00-33-000]

Take notice that on December 21, 1999, Wisconsin Power & Light Company tendered for filing a supplement to its application requesting authorization under Section 203 of the Federal Power Act to transfer ownership and operational control of its FERC-jurisdictional transmission facilities to the Wisconsin transmission company.

*Comment date:* January 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

**2. Commonwealth Edison Company**

[Docket No. EC00-41-000]

Take notice that on December 22, 1999, Commonwealth Edison Company (ComEd), tendered for filing an application pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations, 18 CFR Part

33, for an order approving the transfer of jurisdictional assets.

ComEd states that it has, by overnight mail, served a copy of the Application on the Illinois Commerce Commission and on other identified entities.

*Comment date:* January 21, in accordance with Standard Paragraph E at the end of this notice.

**3. Transalta Energy, Inc.; Transalta Energy Marketing (US) Inc.; Transalta Energy Marketing (California) Inc.; Transalta Centralia Generation LLC; Transalta Investments LLC; Transalta USA Inc.**

[Docket No. EC00-42-000]

Take notice that on December 22, 1999, TransAlta Energy, Inc., TransAlta Energy Marketing (US) Inc., TransAlta Energy Marketing (California) Inc., TransAlta Centralia Generation LLC, TransAlta Investments LLC and TransAlta USA Inc., tendered for filing an application pursuant to Section 203 of the Federal Power Act (FPA) concerning the reorganization of all of the subsidiaries of TransAlta Corporation in the United States that are, or soon will be, subject to the Commission's jurisdiction under Section 205 of the FPA.

*Comment date:* January 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

**4. Jersey Central Power & Light Company; AmerGen Energy Company, L.L.C.**

[Docket No. EC00-43-000]

Take notice that on December 23, 1999, Jersey Central Power & Light Company (doing business as GPU Energy) and AmerGen Energy Company, L.L.C. (AmerGen), tendered for filing a joint application under Section 203 of the Federal Power Act for authorization for GPU Energy to sell, and AmerGen to purchase, certain assets subject to the jurisdiction of the Federal Energy Regulatory Commission.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

**5. Union Power Partners, L.P.**

[Docket No. EG00-56-000]

Take notice that on December 21, 1999, Union Power Partners, L.P. (UPP), with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, tendered for filing with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's Regulations.

UPP is a Delaware limited partnership, which will construct, own and operate a nominal 2,500 MW natural gas-fired generating facility within the region governed by the Southeastern Electric Reliability Council (SERC) and sell electricity at wholesale.

*Comment date:* January 10, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**6. Archer Power Partners, L.P.**

[Docket No. EG00-57-000]

Take notice that on December 21, 1999, Archer Power Partners, L.P. (Archer Power), with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, tendered for filing with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's Regulations.

Archer Power is a Delaware limited partnership, which will construct, own and operate a 1000 MW natural gas-fired generating facility within the region governed by the Electric Reliability Council of Texas (ERCOT) and sell electricity at wholesale.

*Comment date:* January 10, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**7. Midlothian Energy Limited Partnership**

[Docket No. EG00-58-000]

Take notice that on December 22, 1999, Midlothian Energy Limited Partnership (Applicant), a Delaware limited partnership, whose address is 10000 Memorial Drive, Suite 500, Houston, Texas 77024, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant intends to construct an approximate 1,650 MW natural gas-fired combined cycle independent power production facility near Midlothian, Texas (the Facility). The Facility is currently under development and will be owned by Applicant. Electric energy produced by the Facility will be sold initially by Applicant to TXU Electric Company.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **8. AmerGen Energy Company, L.L.C.**

[Docket No. EL00-30-000]

Take notice that on December 23, 1999, AmerGen Energy Company, L.L.C., tendered for filing an application for waiver of open access transmission tariff requirements and OASIS requirements under Order Nos. 888 and 889.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **9. California Independent System Operator Corporation**

[Docket No. ER99-4545-003]

Take notice that on December 22, 1999, the California Independent System Operator Corporation (ISO) tendered for filing changes to the ISO Tariff to comply with the Commission's order in California Independent System Operator Corp., 89 FERC ¶ 61,299 (1999).

The ISO states that this filing has been served upon all parties in this proceeding.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Pacific Gas and Electric Company**

[Docket No. ER00-871-000]

Take notice that on December 22, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing a supplement to its annual update filing governing Reliability Must Run (RMR) services provided by various PG&E power plants to the California Independent System Operator Corporation (ISO). PG&E's earlier annual update filing, which was filed on November 3, 1999, was approved by an Office Director's order issued pursuant to delegated authority on December 6, 1999.

PG&E has explained that its supplemental filing in this docket is being made in order to update the Contract Service Limits for PG&E's hydroelectric facilities, pursuant to Section 4.11(b) of the Must-Run Service Agreements between PG&E and the ISO.

Copies of PG&E's supplemental filing have been served upon the ISO, the California Electricity Oversight Board, and the California Public Utilities Commission, and all persons on the official service list in these proceedings.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Maine Electric Power Company**

[Docket No. ER00-872-000]

Take notice that on December 22, 1999, Maine Electric Power Company (MEPCO) tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. 824d, and Part 35 of the Rules and Regulations (Regulations), 18 CFR Part 35, of the Federal Energy Regulatory Commission (FERC or Commission), an executed Form of Service Agreement for Firm Point-To-Point Transmission Service between MEPCO and Casco Bay Energy Company L.L.C.

MEPCO respectfully requests that the Commission (1) accept this Service Agreement for filing without modification or condition; and (2) grant waiver of any and all requirements, including notice, in order for the Service Agreement to become effective on April 1, 2000.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **12. New Century Services, Inc.**

[Docket No. ER00-873-000]

Take notice that on December 22, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Long Term Firm Point-to-Point Transmission Service between the Companies and WestPlains/UtiliCorp United.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Energy West Resources, Inc.**

[Docket No. ER00-874-000]

Take notice that on December 22, 1999, Energy West Resources, Inc., petitioned the Commission for acceptance of EWR Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

EWR intends to engage in wholesale electric power and energy purchases and sales as a marketer. EWR is not in the business of generating or transmitting electric power. EWR is a wholly owned subsidiary of EWI which owns and operates natural gas and propane distribution facilities.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Central Illinois Light Company**

[Docket No. ER00-875-000]

Take notice that on December 22, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Market Rate Power Sales Tariff and two service agreements with two new customers, The Energy Authority, Inc., and TXU Energy Trading Company.

CILCO requested an effective date of December 20, 1999.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Central Illinois Light Company**

[Docket No. ER00-876-000]

Take notice that on December 22, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and one service agreement with one new customer, The Energy Authority, Inc.

CILCO requested an effective date of December 20, 1999.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **16. FirstEnergy System**

[Docket No. ER00-877-000]

Take notice that on December 22, 1999, FirstEnergy System filed a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for: Allegheny Energy Supply Company, LLC, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under this Service Agreement is December 10, 1999 for the above mentioned Service Agreement in this filing.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Consumers Energy Company**

[Docket No. ER00-878-000]

Take notice that on December 22, 1999, Consumers Energy Company (Consumers), tendered for filing an

executed service agreement for Network Integration Transmission Service with the Municipal Cooperative Coordinated Pool. The agreement is pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and Detroit Edison Company (Detroit Edison) and has an effective date of January 1, 2000.

Copies of the filing were served upon the Michigan Public Service Commission, Detroit Edison and the customer listed above.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 18. California Independent System Operator Corporation

[Docket No. ER00-879-000]

Take notice that on December 22, 1999, the California Independent System Operator Corporation (ISO), tendered for filing an Interim Agreement between the ISO, Pacific Gas and Electric (PG&E), and the Sacramento Municipal Utility District (SMUD), and Amendment No. 1 to that Agreement. The Interim Agreement establishes the means by which information concerning the generation and load internal to SMUD's transmission system is communicated to and accounted for by the ISO. Amendment 1 modifies the Interim Agreement in order to permit a Generating Unit internal to SMUD's Service Area to participate in the ISO's Ancillary Services and Imbalance Energy markets.

The ISO states that this filing has been served on PG&E, SMUD, the California Electricity Oversight Board, and the California Public Utilities Commission.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 19. FirstEnergy System

[Docket No. ER00-880-000]

Take notice that on December 22, 1999, FirstEnergy System filed a Service Agreement to provide Firm Point-to-Point Transmission Service for Allegheny Energy Supply Company, LLC, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under this Service Agreement is December 10, 1999 for the above mentioned Service Agreement in this filing.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 20. PP&L, Inc.

[Docket No. ER00-881-000]

Take notice that on December 22, 1999, PP&L, Inc. (PP&L), tendered for filing with the Federal Energy Regulatory Commission an executed Interconnection Agreement between PP&L and Energy Unlimited, Inc. (EUI), dated December 8, 1999, and an executed Addendum to the Interconnection Agreement between PP&L and EUI, dated December 14, 1999.

PP&L requests waiver of the Commission's notice requirements to permit the Interconnection Agreement and the Addendum to become effective as of December 23, 1999. PP&L states that a copy of this filing has been provided to EUI and the Pennsylvania Public Utility Commission.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 21. Northern Maine Independent System Administrator, Inc.

[Docket No. ER00-882-000]

Take notice that on December 22, 1999, Northern Maine Independent System Administrator, Inc. (Northern Maine ISA), tendered for filing: (1) Amendments to Northern Maine Market Rules 4 and 5; (2) Northern Maine Market Rule 7, setting forth the Northern Maine ISA's authority to impose penalties and sanctions for certain conduct by Market Participants; and (3) the Northern Maine ISA Conflict of Interest Policy and Standards of Conduct. This filing is made to fulfill commitments made by the Northern Maine ISA to the Commission in its August 25, 1999 filing, which filing was accepted by the Commission by order dated November 15, 1999.

Northern Maine ISA requests an effective date of March 1, 2000, to coincide with the institution of retail electric competition in the State of Maine.

A copy of this filing has been served on the Maine Public Utilities Commission and all other parties that were served with the August 25, 1999, filing.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 22. Idaho Power Company

[Docket No. ER00-883-000]

Take notice that on December 22, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements for Non-Firm Point-to-Point Transmission Service and Firm Point-to-

Point Transmission Service between Idaho Power Company and PP&L Montana, LLC.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 23. Commonwealth Edison Company

[Docket No. ER00-884-000]

Take notice that on December 22, 1999, Commonwealth Edison Company, (ComEd), tendered for filing a Service Agreement for Network Integration Service (Service Agreement) and a Network Operating Agreement (Operating Agreement) between ComEd and Nicor Energy, L.L.C. (Nicor). This agreement will govern ComEd's provision of network service to serve retail load under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of December 10, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on Nicor.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 24. Williams Energy Marketing & Trading Company

[Docket No. ER00-885-000]

Take notice that on December 22, 1999, Williams Energy Marketing & Trading Company (Williams), tendered for filing pursuant to Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d (1994), and Part 35 of the Commission's Regulations, 18 CFR 35, its Second Revised FERC Electric Rate Schedule No. 1.

The primary purpose of the filing is to update Williams' existing FERC Electric Rate Schedule No. 1 to provide for the resale of firm transmission rights (FTRs) issued by the California Independent System Operator Corporation (CAISO) in accordance with the Commission's November 10, 1999 Order in California Independent System Operator Corp., 89 FERC ¶ 61,153 (1999). In addition, Williams' Second Revised FERC Electric Rate Schedule No. 1 incorporates the Commission's prescribed language providing for the potential reassignment of transmission capacity, in accordance with the Commission's November 28, 1997 Order in Enron Power Marketing, Inc., 81 FERC ¶ 61,277 (1997). The revised Rate Schedule also makes other minor clarifying changes.

Williams requests waiver of the prior notice requirements of Section 35.3 of the Commission's regulations, 18 CFR

35.3, to permit its Second Revised FERC Electric Rate Schedule No. 1 to become effective as of February 1, 2000.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 25. New York State Reliability Council

[Docket No. ER00-886-000]

Take notice that on December 22, 1999, the New York State Reliability Council (NYSRC), tendered for filing a change to the New York State Reliability Council Agreement (NYSRC Agreement), with the purpose of establishing an efficient cost recovery mechanism for the NYSRC. The NYSRC requests authorization for the New York Independent System Operator (NYISO or ISO) to collect under the appropriate ISO Tariff expenses incurred by the NYSRC in excess of a reasonable level of annual dues paid by participants in the NYSRC.

The NYSRC proposes that the amendment be made effective on February 1, 2000.

A copy of this filing was served upon all persons on the Commission's official service list(s) in Docket Nos. ER97-1523, *et al.*, and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 26. Fitchburg Gas and Electric Light Company

[Docket No. ER00-887-000]

Take notice that on December 22, 1999, Fitchburg Gas and Electric Light Company (Fitchburg), tendered for filing an unexecuted service agreement out-of-time between Fitchburg and Aquilla Energy Marketing Corporation for service under Fitchburg's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in Docket No. ER97-2463-000.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 27. Northern Indiana Public Service Company

[Docket No. ER00-888-000]

Take notice that on December 22, 1999, Northern Indiana Public Service Company (Northern Indiana), tendered for filing a Service Agreement pursuant to its Power Sales Tariff with MidAmerican Energy Company (MidAmerican).

Northern Indiana has requested an effective date of December 30, 1999.

Copies of this filing have been sent to MidAmerican, to the Indiana Utility

Regulatory Commission, and to the Indiana Office of Utility Consumer Counselor.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 28. Geysers Power Company LLC

[Docket No. ER00-894-000]

Take notice that on December 22, 1999, Geysers Power Company, LLC (Geysers Power), tendered for filing its updated Rate Schedules for the Calendar Year 2000 for Reliability Must-Run services provided to the California Independent System Operator Corporation (CAISO) pursuant to the Geysers Main RMR Agreement accepted by the Commission.

Copies of this filing have been served upon the CAISO and the California Public Utilities Commission.

*Comment date:* January 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 29. AmerGen Energy Company, L.L.C.

[Docket No. ER99-754-003]

Take notice that on December 23, 1999, AmerGen Energy Company, L.L.C., tendered for filing notification of a change in status with regard to its FERC Electric Tariff, Original Volume No. 1.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 30. AmerGen Energy Company, L.L.C.

[Docket No. ER00-898-000]

Take notice that on December 23, 1999, AmerGen Energy Company, L.L.C. (AmerGen), tendered for filing a power purchase agreement between AmerGen and Jersey Central Power & Light Company.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 31. Jersey Central Power & Light Company

[Docket No. ER00-899-000]

Take notice that on December 23, 1999, Jersey Central Power & Light Company (doing business as GPU Energy), tendered for filing an interconnection agreement between GPU Energy and AmerGen Energy Company, L.L.C., dated as of October 15, 1999.

*Comment date:* January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-168 Filed 1-4-00; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

December 29, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of License.

b. *Project No:* 405-050.

c. *Date Filed:* December 17, 1999.

d. *Applicants:* Susquehanna Power Company, PECO Energy Power Company, and Generation Company.

e. *Name and Location of Project:* The Conowingo Project is on the Susquehanna River in Cecil and Harford Counties, Maryland and Lancaster and York Counties, Pennsylvania. The project does not occupy federal or tribal lands.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contacts:* Ms. Vilna Waldron Gaston or Mr. H. Alfred Ryan, PECO Energy Company, 2301 Market Street, Philadelphia, PA 19101, (215) 841-5544, and Mr. Brian J. McManus, Jones, Day, Reavis & Pogue, 51 Louisiana Avenue, NW, Washington, DC 20001-2113, (202) 879-5452.

h. *FERC Contact:* Any questions on this notice should be addressed to David Snyder at (202) 219-2385, or e-mail address: [david.snyder@ferc.fed.us](mailto:david.snyder@ferc.fed.us).