

No. 1, the tariff sheets listed below to become effective January 1, 2000.

Second Revised Sheet No. 6
Second Revised Sheet No. 8
Second Revised Sheet No. 178
Second Revised Sheet No. 179

DIGP states that these tariff sheets correct an error in the effective date shown in DIGP's April 24, 2000 filing pursuant to the Commission's Letter Order issued May 24, 2000 in Docket No. RP00-254.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are of file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-15479 Filed 6-19-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-378-000]

Eastern Shore Natural Gas Company; Notice of Request Under Blanket Authorization

June 14, 2000.

Take notice that on June 6, 2000, as supplemented on June 13, 2000, Eastern Shore Natural Gas Company (Eastern Shore), P.O. Box 1769, Dover, Delaware 19903-1769, filed in Docket No. CP00-378-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate a tap and meter station in Kent County, Delaware to provide interruptible service to First State Power Management, Inc. (First State), an end user, under Eastern Shore's blanket certificate issued in Docket No. CP83-40-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on

file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Eastern Shore indicates that, in addition to the tap and meter station, it will construct a delivery lateral 2,425 feet of 8-inch pipeline to deliver the gas to First State, which it will construct under Section 157.208(a) of the Commission's Regulations as an eligible facility. Eastern Shore states that it will use these facilities to deliver up to 800,000 dt per year on an interruptible basis pursuant to the terms of Eastern Shore's IT rate schedule.

Eastern Shore estimates the cost of the tap and meter station at \$95,000, and the cost of the pipeline lateral at \$195,000, all of which it will be reimbursed by First State. It is asserted that Eastern Shore's tariff does not prohibit the addition of delivery point facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-15483 Filed 6-19-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-83-000]

NSTAR Services Company, Complainant v. New England Power Pool Respondent; Notice of Filing

June 14, 2000.

Take notice that on June 13, 2000, NSTAR Services Company (NSTAR), tendered for filing a Complaint Requesting Fast Track Processing and Prayer for Emergency Relief.

NSTAR petitions the Commission for an order directing the New England Power Pool (NEPOOL) to amend its agreements and market rules to provide for a temporary \$1,000/MWh bid cap in the energy and ancillary services markets operated by the Independent System Operator, New England, Inc., (ISO-NE). NSTAR further requests that the Commission direct NEPOOL to conduct studies analyzing the operation of the restructured market, and implement a structural screen that will mitigate market power. They request that both of these measures be implemented by April 1, 2001.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 23, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Answers to the complaint shall also be due on or before June 23, 2000.

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-055]

Reliant Energy Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

June 14, 2000.

Take notice that on June 8, 2000, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet to be effective June 9, 2000:

Fifth Revised Sheet No. 8H

REGT states that the purpose of this filing is to reflect the addition of a new negotiated rate contract.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-15480 Filed 6-19-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-99-000, et al.]

Public Service Company of New Mexico, et al. Electric Rate and Corporate Regulation Filings

June 13, 2000.

Take notice that the following filings have been made with the Commission:

1. Public Service Company of New Mexico

[Docket No. EC00-99-000]

Take notice that on June 7, 2000, the Public Service Company of New Mexico (PNM) tendered for filing an application seeking Commission authorization for PNM's proposed reorganization of its existing businesses into a holding company structure as a means of achieving the corporate and asset separations required by electric industry retail restructuring legislation in New Mexico. PNM's new holding company will be named "Manzano Corporation." Under the new structure PNM will be renamed "Manzano Energy Corporation," and will be the subsidiary of Manzano Corporation that will retain PNM's interests in existing generation facilities, including Palo Verde Nuclear Generating Station, Four Corners Power Plant, and San Juan Generating Station, and will remain the seller under

existing PNM wholesale sales agreements. A new subsidiary corporation, referred to in the filing as "UtilityCo" for convenience, will assume the name "Public Service Company of New Mexico" upon the effective date of the reorganization, and will be responsible for all functions related to transmission and distribution. PNM's reorganization will involve a transfer to UtilityCo of ownership of all of its electric transmission and distribution facilities (except for generator step-up transformers and leads, and certain interests in switchyard facilities at multi-owner generating stations which will be leased to UtilityCo) as well as operations related to natural gas transmission and distribution, and certain other "paper" facilities. UtilityCo will be subject to NMPRC regulation.

PNM has included in its application a request for a disclaimer of jurisdiction over transactions within the meaning of section 305(a) of the Federal Power Act.

Comment date: July 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Allegheny Energy Service Corporation, on behalf of Allegheny Energy Supply Company LLC

[Docket No. ER00-2696-001]

Take notice that on June 8, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply Company), tendered for filing Amendment No. 1 to Supplement No. 45 to complete the filing requirement for one (1) new Customer of the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy requests a waiver of notice requirements to make service available as of February 2, 2000 to Entergy Power Marketing Corporation.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: June 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. California Power Exchange Corporation

[Docket No. ER00-2735-000]

Take notice that on June 7, 2000, the California Power Exchange Corporation (CalPX), on behalf of its CalPX Trading

Services Division (CTS), tendered for filing proposed changes to its CTS Rate Schedule FERC No. 1. Together these proposed changes constitute Amendment No. 4 to the CTS Rate Schedule. The purpose of Amendment No. 4 is to implement revised credit policies and rules with regard to participants in the markets operated by CTS.

CTS requests waiver of the Commission's regulations to permit an effective date of August 1, 2000.

Comment date: June 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. California Power Exchange Corporation

[Docket No. ER00-2736-000]

Take notice that on June 7, 2000, the California Power Exchange Corporation (CalPX), tendered for filing proposed amendments to its FERC Electric Service Tariff No. 2, including changes to the main Tariff, Schedules 2, 6 and 7, and Appendix B thereof. Together these changes comprise Tariff Amendment No. 18. The purpose of Tariff Amendment No. 18 is to implement the redesign of CalPX's credit policies and rules.

CalPX requests waiver of the Commission's regulations to permit an effective date of August 1, 2000.

Comment date: June 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Entergy Nuclear Indian Point 3, LLC

[Docket No. ER00-2740-000]

Take notice that on June 7, 2000, Entergy Nuclear Indian Point 3, LLC (ENIP) tendered for filing an application for authorization to sell wholesale power at market-based rates. ENIP also requested that the Commission accept for filing a long-term power purchase agreement for the sale of power from ENIP to the New York Power Authority as a stand-alone rate schedule to its proposed market rate tariff.

Copies of this filing have been served on the New York Public Service Commission, Arkansas Public Service Commission, Mississippi Public Service Commission, Louisiana Public Service Commission, Texas Public Utility Commission, Council of the City of New Orleans and the New York Power Authority.

Comment date: June 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Carolina Power & Light Company

[Docket No. ER00-2741-000]

Take notice that on June 7, 2000, Carolina Power & Light Company