

ORDERS GRANTING, AMENDING AND VACATING IMPORT/EXPORT AUTHORIZATIONS—Continued

DOE/FE authority		Importer/exporter FE Docket No.	In Bcf		Comments
Order No.	Date issued		Import volume	Export volume	
1410-A	05/16/00	Indeck-Oswego Limited Partnership, 98-61-NG.	Vacate blanket import authority.
1595	05/18/00	Ener-Son of U.S.A., 00-19-LNG	33	Export to Mexico, including LNG over a two-year term beginning on the date of first delivery.
1595	05/18/00	Ener-Son of U.S.A., 98-66-LNG	Vacate blanket export authority.
1596	05/22/00	North American Energy, Inc., 00-33-NG.	20	Import from Canada beginning on August 3, 2000, and extending through August 2, 2002.
1597	05/25/00	National Fuel Resources, Inc., 00-35-NG.	50	Import and export a combined total from and to Canada beginning June 1, 2000, and extending through May 31, 2002.
1598	05/25/00	West Texas Gas, Inc., 00-36-NG	50	Export to Mexico beginning on June 1, 2000, and extending through May 31, 2002.
1599	05/25/00	Burlington Resources Trading Inc., 00-34-NG.	200	Import and export a combined total from and to Canada over a two-year term beginning on the date of first delivery.

[FR Doc. 00-15476 Filed 6-19-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-382-000]

Columbia Gas Transmission Corporation; Notice of Application

June 14, 2000.

Take notice that on June 9, 2000, Columbia Gas Transmission Corporation (Columbia), Post Office Box 1273, Charleston, West Virginia 25325-1273 in Docket No. CP00-382-000 an application, as supplemented on September 28, 1999, pursuant to Section 7(c) of the Natural Gas Act to permit Columbia to use firm capacity on Tennessee Gas Pipeline Company (Tennessee) and National Fuel Gas Supply Corporation (National Fuel), all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222).

Columbia proposes to use firm capacity on Tennessee of up to 10,000 dt per day from Unionville, Beaver County, Pennsylvania, to Highland, Elk County, Pennsylvania, and to use firm capacity on National Fuel of 6,608 dt per day from Ellwood City, Beaver County, Pennsylvania, to Lewis Run, McKean County, Pennsylvania, both for a primary term beginning November 1, 2000, and ending October 31, 2004, with an evergreen provision.

It is stated that, by order issued November 12, 1999, in Docket No. CP99-625-000, Columbia was permitted

to acquire up to 16,476 dt of firm capacity on Tennessee from Broad Run, Kanawha County, West Virginia to Highland, Elk County, Pennsylvania for a period beginning October 1, 1999, and ending March 31, 2000. Columbia indicates it required the firm capacity while it evaluated whether or not to replace portions of its Lines 1818 and 1862. Columbia states that it has now determined that it is more economical to acquire capacity on a long term basis from Tennessee and National Fuel than repair or replace the two pipelines. Columbia states that it will recover the costs associated with the Tennessee and National Fuel capacity in a subsequent Transportation Cost Recovery Adjustment filing.

Columbia also states that it will file an application to abandon the portions of Lines 1818 and 1862 located between the Renova Compressor Station and Smethport in the near future.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 5, 2000, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulation under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission for abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-15482 Filed 6-19-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-254-002]

Dauphin Island Gathering Partners; Notice of Proposed Changes In FERC Gas Tariff

June 14, 2000.

Take notice that on June 8, 2000, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, First Revised Volume

No. 1, the tariff sheets listed below to become effective January 1, 2000.

Second Revised Sheet No. 6
Second Revised Sheet No. 8
Second Revised Sheet No. 178
Second Revised Sheet No. 179

DIGP states that these tariff sheets correct an error in the effective date shown in DIGP's April 24, 2000 filing pursuant to the Commission's Letter Order issued May 24, 2000 in Docket No. RP00-254.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are of file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-15479 Filed 6-19-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-378-000]

Eastern Shore Natural Gas Company; Notice of Request Under Blanket Authorization

June 14, 2000.

Take notice that on June 6, 2000, as supplemented on June 13, 2000, Eastern Shore Natural Gas Company (Eastern Shore), P.O. Box 1769, Dover, Delaware 19903-1769, filed in Docket No. CP00-378-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate a tap and meter station in Kent County, Delaware to provide interruptible service to First State Power Management, Inc. (First State), an end user, under Eastern Shore's blanket certificate issued in Docket No. CP83-40-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on

file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Eastern Shore indicates that, in addition to the tap and meter station, it will construct a delivery lateral 2,425 feet of 8-inch pipeline to deliver the gas to First State, which it will construct under Section 157.208(a) of the Commission's Regulations as an eligible facility. Eastern Shore states that it will use these facilities to deliver up to 800,000 dt per year on an interruptible basis pursuant to the terms of Eastern Shore's IT rate schedule.

Eastern Shore estimates the cost of the tap and meter station at \$95,000, and the cost of the pipeline lateral at \$195,000, all of which it will be reimbursed by First State. It is asserted that Eastern Shore's tariff does not prohibit the addition of delivery point facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-15483 Filed 6-19-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-83-000]

NSTAR Services Company, Complainant v. New England Power Pool Respondent; Notice of Filing

June 14, 2000.

Take notice that on June 13, 2000, NSTAR Services Company (NSTAR), tendered for filing a Complaint Requesting Fast Track Processing and Prayer for Emergency Relief.

NSTAR petitions the Commission for an order directing the New England Power Pool (NEPOOL) to amend its agreements and market rules to provide for a temporary \$1,000/MWh bid cap in the energy and ancillary services markets operated by the Independent System Operator, New England, Inc., (ISO-NE). NSTAR further requests that the Commission direct NEPOOL to conduct studies analyzing the operation of the restructured market, and implement a structural screen that will mitigate market power. They request that both of these measures be implemented by April 1, 2001.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 23, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Answers to the complaint shall also be due on or before June 23, 2000.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-15478 Filed 6-19-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-055]

Reliant Energy Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

June 14, 2000.

Take notice that on June 8, 2000, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet to be effective June 9, 2000:

Fifth Revised Sheet No. 8H

REGT states that the purpose of this filing is to reflect the addition of a new negotiated rate contract.