Washougal Compressor Station (C.S.) in Clark County, Washington, all as more fully set forth in the application which is on file with the Commission and open to the public inspection. The application may be viewed on the web at <a href="http://www.ferc.us/online/rims.htm">http://www.ferc.us/online/rims.htm</a> (call 202–208–2222 for assistance).

The proposed pipeline looping will complete Northwest's 30-inch mainline loop between the Washougal C.S. and the Chehalis C.S. Northwest proposes to install the 260 feet of 30-inch pipeline loop and appurtenances (including a pig receiver and drip, a 2-inch dripline from the pig receiver, and an access road to the pig receiver) on existing permanent right-of-way. The proposed facilities will extend northwest from the outlet of the existing Washougal C.S. to connect with Northwest's existing 30-inch mainline loop. According to Northwest, the completion of this final section of loop will not increase the design capacity of its mainline. However, Northwest contends that the 30-inch mainline loop will enhance the reliability of service to its shippers and will allow more flexible and efficient operation of the Washougal C.S.

Northwest estimates that the cost of the proposed facilities will be approximately \$938,000, of which approximately \$543,000 for the 30-inch loop extension, and approximately \$395,000 for the associated auxiliary facilities. Northwest requests expedited Commission approval by August 1, 2000, so that the project can be completed prior to the rainy season in the Pacific Northwest. Northwest states that since the proposed project is designed to maintain reliability and improve efficiency and flexibility, application of the FERC's Policy Statement issued September 15, 1999 in Docket No. PL99-3-000 dictates that all project costs should be permitted rolledin treatment in Northwest's next rate

Any questions regarding this application should be directed to Gary Kotter, Certificates Manager for Northwest, P.O. Box 58900, Salt Lake City, Utah 84158–0900 at (801) 584–7117, or Richard N. Stapler, Jr., Senior Attorney, P.O. Box 58900, Salt Lake City, Utah 84158–0900 at (801) 584–7068.

Any person desiring to be heard or to make protest with reference to said application should on or before June 15, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214)

and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Commission and will receive copies of all documents filed by the Applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion

believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northwest to appear or be represented at the hearing.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–13619 Filed 5–31–00; 8:45 am]

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. ER00-2235-000]

### Ouachita Power, L.L.C., Notice of Issuance of Order

May 25, 2000.

Ouachita Power, L.L.C. (Ouachita Power) submitted for filing a rate schedule under which Ouachita Power will engage in wholesale electric power and energy transactions as a marketer. Ouachita Power also requested waiver of various Commission regulations. In particular, Ouachita Power requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Ouachita Power.

On May 18, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Ouachita Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Ouachita Power is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Ouachita Power's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 19, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–13640 Filed 5–31–00; 8:45 am] BILLING CODE 6717–01–M

#### DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00 2134 00]

## PG&E Dispersed Generating Company, LLC; Notice of Issuance of Order

May 25, 2000.

PG&E Dispersed Generating Company, LLC (PG&E Dispersed Generating Company) submitted for filing a rate schedule under which PG&E Dispersed Generating Company will engage in wholesale electric power and energy transactions as a marketer. PG&E Dispersed Generating Company also requested waiver of various Commission regulations. In particular, PG&E Dispersed Generating Company requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by PG&E Dispersed Generating Company.

On May 16, 2000, pursuant to delegated authority, the Director, Division of Corporation Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by PG&E Dispersed Generating Company should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, PG&E Dispersed Generating Company is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of PG&E Dispersed Generating Company's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 15, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–13636 Filed 5–31–00; 8:45 am]  $\tt BILLING\ CODE\ 6717–01-M$ 

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP00-296-000]

### South Georgia Natural Gas Company; Request for Waiver of Filing Proposed Changes to FERC Gas Tariff

May 25, 2000.

Take notice that on May 22, 2000, South Georgia Natural Gas Company (South Georgia) tendered for filing the following request for a waiver of filing revised sheets to its FERC Gas Tariff, Second Revised Volume No. 1.

South Georgia states that the request for waiver is submitted pursuant to Section 19.2 of the General Terms and Conditions of its Tariff to adjust its fuel retention percentage (FRP) for all transportation services on its system. The derivation of the revised FRP is based on South Georgia's gas required for operations (GRO) for the twelvemonth period ending April 30, 2000, adjusted for the balance accumulated in the Deferred GRO Account at the end of said period, divided by the transportation volumes received during

the same twelve-month period. In the filing, South Georgia requests a waiver due to the Stipulation and Agreement ("S&A") filed by Southern Natural Gas Company (Southern Natural) on March 10, 2000 in Docket No. RP99–496.

The S&A proposes, upon authorization of the Commission, South Georgia will be terminated as a separate pipeline company and South Georgia's facilities will be included in Southern Natural's system. Approval of the stipulation by the Commission will constitute approval by the Commission of various certificate and abandonment applications. The addition of the South Georgia facilities to the Southern Natural system will be made effective as of the later of: (a) August 1, 2000; or (b) the first day of the second month following: (i) A final FERC order approving the stipulation; and (ii) the issuance of any other FERC authorization that may be required. As a result, South Georgia is requesting this waiver of Section 19.2 of the General Terms and Conditions of its Tariff to postpone changing its FRP pending approval of the S&A. Upon approval of the S&A, South Georgia proposes to true-up its fuel over or undercollection for the period beginning May 1, 1999 and ending immediately prior to the merger of South Georgia with Southern Natural through a one time cash-out of such over or undercollection.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before June 1, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–13632 Filed 5–31–00; 8:45 am]

BILLING CODE 6717-01-M