

confirmation and approval of Bonneville's proposed rates.

The Commission Orders:

(A) SoCal Edison's request to reject Bonneville's request for interim approval of the proposed rates is hereby denied.

(B) SoCal Edison's motion for summary rejection of the filing is hereby denied.

(C) Interim approval of Bonneville's proposed FPS-96R rate schedule is hereby granted, to become effective on May 22, 2000, subject to refund with interest as set forth in section 300.20(c) of the Commission's regulations, 18 CFR 300.20(c) (1999), pending final action on either its approval or disapproval.

(D) Within thirty (30) days of the date on the date of this order, all parties who wish to do so may file additional comments regarding final confirmation and approval of Bonneville's proposed rates. All parties who wish to do so may file reply comments within twenty (20) days thereafter.

(E) The Secretary shall promptly publish this order in the **Federal Register**.

By the Commission.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13050 Filed 5-23-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-364-000]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Application

May 18, 2000.

Take notice that on May 11, 2000, Kinder Morgan Interstate Transmission LLC (Kinder Morgan), P.O. Box 281304, Lakewood, Colorado 80228, filed in Docket No. CP00-364-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain pipeline compression facilities located in Kansas, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Kinder Morgan proposes to abandon by removal a 500 horsepower compressor unit at the Stockton Compressor Station in Rooks County, Kansas. Kinder Morgan states that this

unit has not been used since 1985 because of declining gas reserves in the area. Kinder Morgan proposes to abandon by removal 6 compressor units totaling 6,950 horsepower at the Palco Compressor Station also located in Rooks County, Kansas. It is asserted that the compressor station has not been used since February 1988, also due to declining gas reserves in the area. Kinder Morgan proposes to abandon in place 3 compressor units at the Lakin Compressor Station located in Kearny County, Kansas. It is stated that these units, one 1,100 horsepower unit, and two 1,600 horsepower units, have not been utilized since July 1995 because of reduced gas production in the Hugoton Field.

Kinder Morgan estimates the cost of retiring the facilities at \$716,000 and the salvage value at \$25,000. It is asserted that the proposed abandonments will not negatively impact gas flows or the ability to render transportation service on Kinder Morgan's system. It is further asserted that the abandonments will not require any change in Kinder Morgan's FERC Gas Tariff.

Any questions regarding the application should be directed to B.J. Becker, Assistant General Counsel, at (303) 763-3496, Kinder Morgan Interstate Gas LLC, P.O. Box 281304, Lakewood, Colorado 80228-8304.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 14, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of

the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Kinder Morgan to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13009 Filed 5-23-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-285-000]

Northwest Alaskan Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

May 18, 2000.

Take notice that on May 15, 2000 Northwest Alaskan Pipeline Company (Northwest Alaskan) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 2, Forty-Eighth Revised Sheet No. 5, proposed to be effective July 1, 2000.

Northwest Alaskan states that the instant filing is submitted pursuant to Section 4 of the Natural Gas Act, Section 9 of the Alaskan Natural Gas Transportation Act of 1976 and Part 154 of the Federal Energy Regulatory Commission's Regulations. Northwest Alaskan is submitting this filing pursuant to the provisions of the amended purchase agreements between Northwest Alaskan and Pan-Alberta Gas (U.S.), Inc. (PAG-US), and pursuant to Rate Schedules X-1, X-2, and X-3, which provide for Northwest Alaskan to file 45 days prior to the commencement of the next demand charge period (July 1, 2000 through December 31, 2000) the demand charges and demand charge adjustments which Northwest Alaskan will charge during the period.

Northwest Alaskan states that included in Appendix B attached to the filing are the workpapers supporting the derivation of the revised demand charge adjustment reflected on the tariff sheet included therein.

Northwest Alaskan states that it is serving copies of the instant filing to its affected customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13012 Filed 5-23-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1499-003, et al.]

California Independent System Operator Corporation, et al.; Electric Rate and Corporate Regulation Filings

May 15, 2000.

Take notice that the following filings have been made with the Commission:

1. California Independent System Operator Corporation

[Docket No. ER98-1499-003]

Take notice that on May 11, 2000, the California Independent System Operator Corporation, tendered for filing numerous Meter Service Agreements for acceptance by the Commission. The purpose of the filing is to comply with the Commission's Letter Order of February 24, 2000.

The ISO states that this filing has been served on the persons listed on the official service list in Docket Nos. ER98-1499-000, et al. and the California Public Utilities Commission.

Comment date: June 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. California Power Exchange Corporation

[Docket No. ER00-1642-001]

Take notice that on May 10, 2000, California Power Exchange Corporation (CalPX), on behalf of its CalPX Trading Services Division (CTS), tendered for

filing revised pages of the CTS Rate Schedule FERC No. 1 in compliance with the April 25, 2000 order in this docket. The April 25, 2000 order (1) permitted CTS to add delivery locations and delivery periods on an experimental basis for one year without making a Section 205 filing and (2) required CTS to limit the scope of its filing to ancillary services as opposed to a broader range of services called "energy related products."

Comment date: May 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. New Century Services, Inc.

[Docket No. ER00-2421-000]

Take notice that on May 5, 2000, New Century Services, Inc., on behalf on Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (the companies), tendered for filing a service agreement under their Joint Open Access Transmission Service Tariff for Non-Firm Point-to-Point Transmission Service between the Companies and PPL Montana LLC.

Comment date: May 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Services, Inc.

[Docket No. ER00-2446-000]

Take notice that on May 8, 2000, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc. (Entergy Arkansas), Entergy Louisiana, Inc. (Entergy Louisiana), Entergy Mississippi Inc. (Entergy Mississippi), Entergy New Orleans, Inc. (Entergy New Orleans), tendered for filing nineteen Notices of Cancellation for certain service schedules of affected agreements as well as for the agreements in their entirety. These agreements were established in the following Docket Numbers: OA97-270-000, OA97-327-000, OA97-328-000, OA97-329-000, OA97-331-000, OA97-332-000, OA97-335-000, OA97-336-000, OA97-338-000, OA97-339-000, OA97-340-000, OA97-344-000, OA97-345-000, OA97-349-000, OA97-350-000, OA97-351-000, OA97-354-000, OA97-528-000 and OA97-555-000.

Comment date: May 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Indianapolis Power & Light Company

[Docket No. ER00-2447-000]

Take notice that on May 9, 2000, Indianapolis Power & Light Company tendered for filing a Remote Control Operating Agreement between West

Fork Land Development Company, L.L.C., and Indianapolis Power & Light Company in the above-captioned docket.

Copies of this filing were served on West Fork Land Development Company, L.L.C.

Comment date: May 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. LSP-Nelson Energy, LLC

[Docket No. ER00-2448-000]

Take notice that on May 9, 2000, LSP-Nelson Energy, LLC (LSP-Nelson) tendered for filing an initial rate schedule and request for certain waivers and authorizations pursuant to Section 35.12 of the regulations of the Federal Energy Regulatory Commission (the Commission). The initial rate schedule provides for the sale to wholesale purchasers at market-based rates of the output of an electric power generation facility to be developed by LSP-Nelson in Nelson Township, Lee County, Illinois (the Facility).

LSP-Nelson requests that the Commission accept the rate schedule for filing, to become effective as of the date that service commences at the Facility.

A copy of the filing was served upon the Illinois Commerce Commission.

Comment date: May 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Ameren Services Company

[Docket No. ER00-2449-000]

Take notice that on May 10, 2000, Ameren Services Company (ASC), tendered for filing an Interconnection Agreement between ASC and Ameren Energy Generating Company (AEGC). ASC asserts that the purpose of the Agreement is to establish terms and conditions under which AEGC must operate its facility in Jasper County, Illinois in parallel with Ameren's transmission system.

Comment date: May 30, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Ameren Services Company

[Docket No. ER00-2450-000]

Take notice that on May 10, 2000, Ameren Services Company (ASC), tendered for filing an Interconnection Agreement between ASC and Ameren Energy Generating Company (AEGC). ASC asserts that the purpose of the Agreement is to establish terms and conditions under which AEGC must operate its facility in Crawford County, Illinois in parallel with Ameren's transmission system.