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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC99-715-001, FERC Form No. 715]

Information Collection Submitted for Review and Request for Comments

May 3, 2000.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of submission for review by the Office of Management and Budget (OMB) and request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission) has submitted the energy information collection listed in this notice to the Office of Management and Budget (OMB) for review under provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. 104-13). Any interested person may file comments on the collection of information directly with OMB and should address a copy of those comments to the Commission, as explained below. The Commission received comments from eleven entities in response to an earlier **FEDERAL REGISTER** notice of August 20, 1999 (64 FR 45522-23) and has responded to those comments in this submission.

DATES: Comments regarding this collection are best assured of having their full effect if received on or before June 8, 2000.

ADDRESSES: Address comments to Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer, 725 17th Street N.W., Washington, D.C. 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street, NE, Washington, DC 20426. Mr. Miller may be reached by telephone at (202) 208-1415 and by e-mail at mike.miller@ferc.fed.us

SUPPLEMENTARY INFORMATION:

Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC Form 715, "Annual Transmission Planning and Evaluation Report."

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* 1902-0171. The Commission is now requesting that OMB approve a three year extension of the current expiration date, with no changes to the existing collection. This is a mandatory collection requirement.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing provisions of Section 213 of the Federal Power Act. Section 213(b) requires the Commission to collect annually from transmitting utilities sufficient information about their transmission systems to inform potential transmission customers, state regulatory authorities, and the public of available transmission capacity and constraints. This information collection also supports the Commission's expanded responsibilities under Sections 211, 212, 304, 307(a), 309 and 311 of the Federal Power Act as amended, for reviewing reliability issues, market structure relationships, for rate and other regulatory proceedings.

5. *Respondent Description:* The respondent universe currently comprises approximately 117 public utilities. There are 273 regulated transmitting utilities, however, many of these utilities submit some or all of the information through their North American Electric Reliability Council (NERC) regions. With three exceptions, power flow base cases are filed by each utility's NERC region, a total of nine regions. The descriptions of each utility's transmission planning assessment practices, including how reliability criteria are applied, the descriptions of the transmission planning reliability criteria used to evaluate system performance, system maps and diagrams are submitted separately by 117 respondents.

6. *Estimated Burden:* 18,720 total burden hours, 117 respondents, 1 response annually, 160 hours per response.

Statutory Authority: Sections 213 of the FPA (16 U.S.C. 8241) and Sections 211, 212, 304, 307(a), 309, and 311 of the Federal Power Act (FPA). (16 U.S.C. 824j-825(i)).

David P. Boergers,

Secretary.

[FR Doc. 00-11487 Filed 5-8-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2576 and 2597]

Connecticut Light and Power Company; Notice of Public Information Meetings on the Housatonic Projects 2576 and 2597

May 3, 2000.

A significant number of hydroelectric licenses will expire between now and 2010. Among these are the Connecticut Light and Power Company's (CL&P) licenses for the Falls Village Project (Project No. 2597) and the Housatonic Project (Project No. 2576). Both of these projects are located on the Housatonic River, in the western portion of Connecticut in Fairfield, New Haven, and Litchfield Counties.

In its application for a new license, filed with the Federal Energy Regulatory Commission (Commission) on August 31, 1999, CL&P proposes to combine both projects under a single license for the Housatonic River Project (Project No. 2576). The existing licenses for the Falls Village Project and the Housatonic Project expire in August and September (respectively) of 2001.

Members of the public living in Western Connecticut have demonstrated significant interest in the Commission's licensing process as it pertains to this project, and Commission staff have received numerous requests for information about how members of the public might participate.

Consequently, Commission staff will hold two early evening public information meetings at New Milford and Falls Village, Connecticut, to familiarize the public with the Commission's hydropower licensing program.

Commission staff will present a brief overview of the Commission and its responsibilities, the status of this pending license application, a general description of the procedures Commission staff will use for the remainder of this license proceeding, and instructions on how members of the public may participate in this license proceeding.

While there will be an opportunity for questions and answers about Commission staff's presentation, all discussion of the merits of the pending application is strongly discouraged. At these meetings, Commission staff will entertain no questions pertaining to the merits of the pending application.

Interested persons are invited to attend either or both meetings scheduled as follows:

Tuesday, May 23, 2000, 7 to 9 p.m.,
New Milford High School
Auditorium, 25 Sunny Valley Road,
New Milford, CT 06776

Wednesday, May 24, 2000, 7 to 9 p.m.,
Housatonic Valley Regional High
School Lecture Hall, 246 Warren
Turnpike Road, Falls Village, CT
06031

Please direct any questions regarding these meetings to (1) James T. Griffin, via telephone, (202) 219-2799, email james.griffin@ferc.fed.us, or by letter to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426; or (2) John Whitefield via telephone (860) 665-3769, email whitjr@NU.COM, or by letter to the Connecticut Light & Power Company, P.O. Box 270, Hartford, CT 06141, or (3) both of these gentlemen.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-260-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes In FERC Gas Tariff

May 3, 2000.

Take notice that on April 28, 2000, Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A to the filing, with an effective date of June 1, 2000.

Texas Gas states that the proposed general rate case changes would increase revenues from jurisdictional transportation services by approximately \$81 million, based on the twelve-month period ended January 31, 2000, as adjusted, compared with the underlying rates.

Texas Gas states that the adjustments in rates are attributable to:

- (1) An increase in the utility rate base;
- (2) Increases in depreciation expense;
- (3) Increase in rate of return and related taxes; and
- (4) Revised system rate design quantities.

Texas Gas further states that it has served copies of this filing upon the company's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-11490 Filed 5-8-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11243-016]

Cordova Electric Cooperative, Inc.; Notice of Availability of Final Environmental Assessment

May 3, 2000.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Energy Projects has reviewed the application requesting the Commission's approval of an application to amend the license for the Power Creek Project for the routing of a section of the licensed underground transmission line to an underwater route along the bottom of Eyak Lake. The Power Creek Project is located on Power Creek near Cordova, Alaska.

A Final Environmental Assessment (FEA) has been prepared by staff for the proposed action. In the FEA, Commission staff does not identify any significant impacts that would result from the Commission's approval of the proposed rerouting of a section of the project transmission to an underwater route. Thus, staff concludes that approval of the proposed amendment of license would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA has been attached to and made a part of an Order Amending License, issued April 27, 2000, for the

Power Creek Project (FERC No. 11243-016). Copies of the FEA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. The FEA also may be viewed on the Web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance.

David P. Boergers,
Secretary.

[FR Doc. 00-11489 Filed 5-8-00; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6603-8]

Agency Information Collection Activities: Proposed Collection: Comment Request; Investigations Into Compliance of Stationary Sources with the Accidental Release Prevention Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB) for review and approval: Investigations Into Possible Noncompliance of Stationary Sources with the Accidental Release Prevention Program, EPA ICR No. 1908.01. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before July 10, 2000.

ADDRESSES: Superfund Division, Office of Chemical Emergency Preparedness and Prevention, Region 5, United States Environmental Protection Agency, SC-6J, 77 W. Jackson Blvd., Chicago, Illinois 60604-3590.

FOR FURTHER INFORMATION CONTACT: Silvia Palomo, Telephone Number: (312) 353-2172, E-Mail: palomo.silvia@epa.gov

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are major stationary sources of air emissions that have applied for or obtained a Title V operating permit.

Title: Investigations into Compliance of Stationary Sources with the Accidental Release Prevention Program