

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP00-184-000]

Natural Gas Pipeline Company of America; Notice of Technical Conference

April 26, 2000.

In the Commission's order issued on March 1, 2000,¹ the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Thursday, May 11, 2000, at 10:00 am, in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

All interested parties and Staff are permitted to attend.

David P. Boergers,
Secretary.

[FR Doc. 00-10862 Filed 5-1-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP00-75-002]

Questar Pipeline Company; Notice of Compliance Filing

April 26, 2000.

Take notice that on April 19, 2000, Questar Pipeline Company (Questar) tendered for filing and acceptance, to be effective March 10, 2000, Substitute Sixth Revised Sheet No. 2, Substitute Seventh Revised Sheet No. 10, and Substitute First Revised Sheet No. 330 to Original Volume No. 3 of its FERC Gas Tariff.

On March 20, 2000, Questar filed tariff sheets to be effective January 5, 2000. The Commission issued a letter order on April 11, 2000, requiring Questar to file certain revised tariff sheets, within 15 days of the order dated, to correct a typographical error and change the effective date of the tariff sheets to March 10, 2000. Questar's filing complies with the Commission's April 11, 2000, letter order.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-10860 Filed 5-1-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP00-199-000]

Reliant Energy Gas Transmission Company; Notice of Rescheduling of Technical Conference

April 26, 2000.

In the Commission's order issued on March 31, 2000,¹ the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference has been rescheduled for Tuesday, May 16, 2000, at 9:30 am, in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

All interested parties and Staff are permitted to attend.

David P. Boergers,

Secretary.

[FR Doc. 00-10863 Filed 5-1-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG00-118-000, et al.]

Indeck Colorado, LLC, et al.; Electric Rate and Corporate Regulation Filings

April 26, 2000.

Take notice that the following filings have been made with the Commission:

1. Indeck Colorado, LLC

[Docket No. EG00-118-000]

Take notice that on April 21, 2000, Indeck Colorado, LLC, filed an amendment to its application for determination of exempt wholesale generator status.

Comment date: May 17, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Split Rock Energy LLC and Minnesota Power, Inc.

[Docket No. ER00-1857-001]

Take notice that on April 21, 2000, Split Rock Energy LLC, and Minnesota Power, Inc., submitted an amendment to the Application of Split Rock Energy LLC, for Market-Based Rate Authority, and Proposed Revisions to Minnesota Power, Inc. Wholesale Coordination Service Tariff No. 2.

Comment date: May 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Puget Sound Energy, Inc.

[Docket No. ER00-2258-000]

Take notice that on April 21, 2000, Puget Sound Energy, Inc. tendered for filing an executed Mutual Netting/Settlement Agreement with PacifiCorp.

A copy of the filing was served upon PacifiCorp.

Comment date: May 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Puget Sound Energy, Inc.

[Docket No. ER00-2259-000]

Take notice that on April 21, 2000, Puget Sound Energy, Inc. tendered for filing an executed Mutual Netting/Settlement Agreement with PacifiCorp Power Marketing, Inc.

A copy of the filing was served upon PacifiCorp Power Marketing, Inc.

Comment date: May 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

¹ 90 FERC ¶ 61,342 (2000).¹ 90 FERC ¶ 61,341 (2000).

5. Commonwealth Edison Company

[Docket No. ER00-2260-000]

Take notice that on April 21, 2000, Commonwealth Edison Company (ComEd) submitted for filing four unexecuted Short-Term Firm Transmission Service Agreements (Agreements) establishing Reliant Energy Services, Inc. (RESI), Duke Energy Trading & Marketing, LLC (DETM), Constellation Power Source, Inc. (CPS), and Merchant Energy Group of the Americas, Inc. (MEGA) as short-term firm customers under the terms of ComEd's OATT.

ComEd requests various effective dates to coincide with the first day of service to RESI, DETM, CPS and MEGA under this type of Service Agreement.

Copies of this filing were served on RESI, DETM, CPS, and MEGA.

Comment date: May 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER00-2261-000]

Take notice that on April 21, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed a request to amend Schedule 10, Retail Transmission Service, of their Pro Forma Open Access Transmission Tariff to make Schedule 10 applicable only to Pennsylvania customers, to update its provisions to reflect current circumstances, and to make conforming and editorial changes.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and to Schedule 10 customers.

Comment date: May 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. FirstEnergy System

[Docket No. ER00-2262-000]

Take notice that on April 21, 2000, FirstEnergy System filed a Service Agreement to provide Firm Point-to-Point Transmission Service for Amerada Hess Corporation, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted

for filing to the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date for this Service Agreement is April 10, 2000.

Comment date: May 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. FirstEnergy System

[Docket No. ER00-2263-000]

Take notice that on April 21, 2000, FirstEnergy System filed a Service Agreement to provide Non-Firm Point-to-Point Transmission Service for Amerada Hess Corporation, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing to the Federal Energy Regulatory Commission in Docket No. ER97-412-000.

The proposed effective date under this Service Agreement is April 10, 2000.

Comment date: May 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Pinnacle West Capital Corporation, and Arizona Public Service Company and APS Energy Services Company, Inc.

[Docket No. ER00-2268-000]

Take notice that on April 21, 2000, Pinnacle West Capital Corporation (PWCC), filed an application for an order authorizing it to make wholesale sales of electric power at market-based rates, waiving certain of the Commission's regulations and seeking blanket approval to engage in certain transactions. PWCC, Arizona Public Service Company and APS Energy Services Company, Inc. (collectively, the Pinnacle West Companies), also seek permission to transact among themselves at market-based rates and for modification of their wholesale code of conduct requirements and certain wholesale contracts.

Copies of this filing have been served upon all of APS's customers who take service under APS's market rate tariff and customers who are served under tariffs that include system incremental cost or fuel adjustment clauses.

Comment date: May 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. Montana Power Company

[Docket No. SC00-1-000]

Take notice that on April 21, 2000, Montana Power Company (Montana Power) filed pursuant to the Federal Energy Regulatory Commission's (FERC) Order No. 888 and Section 205 of the

Federal Power Act supplements to network transmission service agreements with Central Montana Electric Power Cooperative, Inc. (Central Montana) and Big Horn County Electric Cooperative, Inc. (Big Horn) that will enable it to recover wholesale stranded costs from such customers. Montana Power states that when it acquired its generation resources, it reasonably expected to provide wholesale electric service to Central Montana and Big Horn for the indefinite future. Montana Power further states that as a result of the determination of those customers to obtain generation services from alternative suppliers, it is entitled to recover stranded costs from them in accordance with FERC Order No. 888.

Montana Power states that because it sold substantially all of its generation resources in December 1999, the revenues-lost methodology generally followed by the FERC in stranded cost proceedings is inapplicable to calculation of its stranded costs. Montana Power has therefore proposed an alternative methodology for calculation of stranded costs and has requested a waiver of the Commission's regulations to the extent necessary to use that method.

Montana Power has proposed to make each supplement effective on June 23, 2000.

Comment date: May 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. PacifiCorp

[Docket No. ER00-2272-000]

Take notice that on April 20, 2000, PacifiCorp filed a Certificate of Concurrence in Docket No. ER00-1583-000 which has been reassigned the above-referenced docket.

Comment date: May 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-10887 Filed 5-1-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-81-000, et al.]

Midwest Generation, LLC, et al.; Electric Rate and Corporate Regulation Filings

April 25, 2000.

Take notice that the following filings have been made with the Commission:

1. Midwest Generation, LLC

[Docket No. EC00-81-000]

Take notice that on April 20, 2000, Midwest Generation, LLC (Applicant) tendered for filing an application under Section 203 of the Federal Power Act (FPA) for approval of the transfer to a business trust of transformers and interconnection facilities (Facilities) associated with 71 peaking generators in Illinois that are to be financed pursuant to a sale/leaseback arrangement. Applicant will remain the owner and operator of the Facilities for jurisdictional purposes under the FPA.

Comment date: May 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. EME/CDL Trust

[Docket No. EG00-135-000]

Take notice that on April 21, 2000, EME/CDL Trust filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The applicant is a business trust created pursuant to the laws of the State of Delaware that will be engaged directly and exclusively in holding title to 71 combustion turbine units and associated generation and transmission equipment in Illinois, totaling approximately 934 MW (summer rated). The Facilities will be leased by applicant to Edison Mission Energy, or a subsidiary, which in turn will lease the Facilities to Midwest Generation, LLC, which will operate the Facilities as an exempt wholesale generator.

Comment date: May 16, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Competitive Utility Services Corporation

[Docket No. ER97-1932-013]

Take notice that on April 18, 2000 Competitive Utility Services Corp. (CUSCO) tendered for filing with the Federal Energy Regulatory Commission a Compliance Filing relating to the above docket.

Comment date: May 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation; California Independent System Operator Corporation

[Docket No. ER98-3760-005; Docket Nos. EC96-19-053 and ER96-1663-056 (Not Consolidated)]

Take notice that on April 20, 2000, the California Independent System Operator Corporation (ISO) tendered for filing a Compliance filing in the above-captioned docket. The purpose of the filing is to update the ISO Tariff sheets from the Offer of Settlement accepted by the Commission in this matter to reflect subsequent ISO Tariff Amendments approved by the Commission.

The ISO states that this filing has been served on the parties on the restricted service list adopted by the Commission in this proceeding.

Comment date: May 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Central Maine Power Company

[Docket No. ER00-2023-001]

Take notice that on April 20, 2000, Central Maine Power Company (CMP), tendered for filing executed local network operating agreements (LNOAs) for the following customers:

- (1) Sunday River Skiway; and
- (2) United Technologies Corporation, Pratt & Whitney Division, North Berwick, Maine

On March 30, 2000, in the above-captioned proceeding, CMP filed executed service agreements for local network transmission service and unexecuted LNOAs between CMP and the above-listed Transmission Customers. Since that filing, CMP has negotiated with these Transmission Customers and has reached an agreement regarding the LNOAs. The instant filing replaces the unexecuted LNOAs for the above-listed

Transmission Customers with executed LNOAs.

Copies of this filing have been served upon the Maine Public Utilities Commission and copies of this filing (specific to the particular customer only) have been sent to the customers listed above.

Comment date: May 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Allegheny Energy Service Corporation, on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-2252-000]

Take notice that on April 20, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed Supplement No. 38 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply Company offers generation services; and filed Amendment No. 1 to Supplement No. 38 to incorporate a Netting Agreement with Carolina Power & Light Company into the tariff provisions.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of March 27, 2000 to Carolina Power & Light Company and make the Netting Agreement effective as of April 5, 2000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: May 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Central Maine Power Company

[Docket No. ER00-2062-001]

Take notice that on April 20, 2000, Central Maine Power Company (CMP) tendered for filing unexecuted local network operating agreements for the following customers:

- (1) Bath Iron Works Corp.; (2) Boralex Athens Energy; (3) Boralex Stratton Energy; (4) Brunswick Naval Air Station; (5) Cascade Auburn Fiber; (6) Champion International; (7) The Chinnet Company; (8) Dragon Products Company; (9) Fairchild Semiconductor; (10) Forster Inc.; (11) Guilford of Maine, Inc.; (12) International Paper—Jay; (13) International Paper—Masonite; (14) Mead Paper; (15) National Semiconductor; (16) Newark Group—Gardiner Paperboard; (17) PH