material and relevant to a decision in the proceeding, and demonstrate why an oral presentation is needed. Any request for a conference should demonstrate why the conference would materially advance the proceeding. Any request for a trial-type hearing must show that there are factual issues genuinely in dispute that are relevant and material to a decision and that a trial-type hearing is necessary for a full and true disclosure of the facts.

If an additional procedure is scheduled, notice will provide notice to all parties. If no party requests additional procedures, a final opinion and order may be issued based on the official record, including the application and responses filed by parties pursuant to this notice, in accordance with 10 CFR 590.316.

Phillips and Marathon's application is available for inspection and copying in the Natural Gas and Petroleum Import and Export Activities Docket Room, 3E–042, at the above address. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on January 6, 2000.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas and Petroleum, Import and Export Activities, Office of Fossil Energy. [FR Doc. 00–747 Filed 1–11–00; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

[FE Docket No. 99-93-LNG]

Office of Fossil Energy; Sonat Energy Services Company, Order Granting Long-Term Authorization To Import Liquefied Natural Gas From Trinidad and Tobago

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of order.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that it has issued an order granting Sonat Energy Services Company (Sonat) long-term authorization to import up to 82 billion cubic feet of liquefied natural gas (LNG) per year from Trinidad and Tobago over a period of 22 years beginning on the date of the first delivery, in accordance with Sonat's final supply agreement with British Gas Trinidad and Tobago Limited, AGIP Trinidad and Tobago Limited, Veba Oil & Gas Trinidad GmbH, and Petroleum Company of Trindad and Tobago Limited and authorizations of the Federal Energy Regulatory Commission.

This order is available for inspection and copying in the Office of Natural Gas and Petroleum Import and Export Activities docket room, 3E–042, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586–9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays. The Order may also be found on the FE website at http://www.fe.doe.gov., or on the electronic bulletin board at (202) 586–7853.

Issued in Washington, DC, on December 17, 1999.

John W. Glvnn,

Manager, Natural Gas Regulation, Office of Natural Gas and Petroleum Import and Export Activities, Office of Fossil Energy.

[FR Doc. 00–746 Filed 1–11–00; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-404-008]

Mississippi River Transmission Corporation; Notice of Tariff Filing

January 6, 2000.

Take notice that on December 30, 1999, Mississippi River Transmission Corporation (MRT) tendered for filing as part of the General Terms and Conditions to FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet:

5th Substitute Original Sheet No. 99–D

MRT states that the purpose of this filing is to comply with Commission order of December 16, 1999, to include required language that MRT will disclose the identity of successful bidders of available capacity via its electronic bulletin board and designated internet site.

MRT states that a copy of this filing is being mailed to each of MRTs customers and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–666 Filed 1–11–00 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-176-011]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

January 6, 2000.

Take notice that on January 4, 2000, Natural Gas Pipeline Company of America (Natural) tendered for filing to be a part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Original Sheet No. 26C, to be effective January 1, 2000.

Natural states that the purpose of this filing is to implement Negotiated Rate transactions with North Shore Gas Company and The Peoples Gas Light and Coke Company under Rate Schedule FTS pursuant to Section 49 of the General Terms and Conditions (GT&C) of Natural's Tariff.

Natural requested waiver of Section 49.1(e) of the GT&C of Natural's Tariff and of the Commission's Regulations, including the 30-day notice requirement of Section 154.207, to the extent necessary to permit Original Sheet No. 26C to become effective January 1, 2000.

Natural states that copies of the filing are being mailed to its customers, interested state commissions and all parties set out on the Commission's official service list in Docket No. RP99–176.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference

Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–667 Filed 1–11–00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 137-002]

Pacific Gas & Electric Company; Notice of Meetings

January 6, 2000.

Take notice of the following scheduled meetings of the Mokelumme Relicensing Collaborative. There will be a meeting of the Ecological Resources subgroup on Tuesday, January 11 and Wednesday, January 12, 2000. There will be a full group meeting on Wednesday, January 26, 2000, and Thursday, January 27, 2000. There will be a Recreational subgroup meeting on Friday, January 28, 2000.

All meetings will be from 9:00 a.m. to 4:00 p.m. at the PG&E offices, 2740 Gateway Oaks Drive, in Sacramento, California. Expected participants need to give their names to David Moller (PG&E) at (415) 973–4696 so that they can get through security.

For further information, please contact Elizabeth Molloy at (202) 208–0771.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–663 Filed 1–11–00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-59-000]

Petal Gas Storage Company; Notice of Application

January 6, 2000.

Take notice that on December 28, 1999, Petal Gas Storage Company (Petal), 229 Milam Street, Shreveport, Louisiana 71101, filed in Docket No. CP00–59–000 an application pursuant to Section 7 of the Natural Gas Act (NGA), for a certificate of public convenience and necessity authorizing Petal to construct, install, own, operate, and maintain certain storage, pipeline, compression, and appurtenant facilities in Forrest, Jones, Jasper, and Clarke

Counties, Mississippi all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Any questions regarding the application should be directed to Mr. David Hayden, Petal Gas Storage Company, 229 Milam Street, Shreveport, Louisiana 71101 or call (318) 677–5511.

Petal seeks to construct pipeline facilities necessary to interconnect its existing storage facilities with Southern Natural Gas Company (SONAT), near Enterprise, Mississippi and to increase the deliverability of Petal's storage facilities. Specifically, Petal proposes to construct, own, and operate:

(1) 5.5 miles of 36-inch diameter, storage header loop that will loop Petal's existing 5.5 mile, 20-inch diameter storage header;

(2) A new compressor station, consisting of four units totaling 20,000 horsepower, adjacent to the existing compressor units and equipment including valves and appurtenant flowlines at the Petal storage facility;

(3) 58.7 miles of new bi-directional 36-inch diameter pipeline extending from the terminus of the proposed 36-inch diameter header loop to a site adjacent to Destin's meter station;

(4) A new 15,590 horsepower, four unit compressor station on the proposed line near Heidelberg, Mississippi;

(5) Three new metering facilities at proposed interconnects with Transcontinental Gas Pipe Line Corporation, Southern Natural Gas Company, and Destin;

(6) Bi-directional pig traps at the Petal storage facility and the proposed Destin meter station; and

(7) Mainline block valves at seven points along the new header loop and along the new pipeline facility.

Petal estimates that the pipeline facilities (exclusive of those related to the storage facility) will cost \$72,373,005 and proposes to finance the cost of the facilities through a combination of existing cash, or cash equivalent instruments on hand, internally generated funds, and debt issued by the parent company. Petal proposes an in-service date of May 31, 2001 for the facilities.

Petal requests that the Commission approve initial cost-of-service rates, and terms and conditions of services, for firm and interruptible transportation services over the new 64.2 mile, 36-inch diameter pipeline. Petal also seeks negotiated rate authority for services over the proposed 64.2 mile pipeline.

Petal says it intends to continue charging market-based rates for storage services and does not seek any changes in its current authorization to charge market-based rates.

Petal also seeks approval of certain pro-forma changes and additions to Volume 1, Part A of its effective FERC tariff that are required to conform the tariff with firm storage services Petal will be providing over the proposed facilities. Petal intends that the changes will become effective upon the inservice date of the facilities. Additionally, Petal requests certain waivers of the Commission's regulations.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before January 27, 2000, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission.

Commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents and will be able to participate in meetings associated with the Commission's environmental review process.

Commenters will not be required to