

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 2389-000]****State of Maine; Notice of Intent Not To Issue Annual License**

December 28, 1999.

Take notice that on September 16, 1998, the Commission approved the Lower Kennebec River Comprehensive Settlement Accord. The settlement provided for the transfer of the license to the State of Maine, which would then remove the dam and conduct site restoration. The settlement was implemented under annual licenses. By letter dated December 23, 1999, staff concluded the State of Maine fulfilled its obligations to the Commission under the settlement agreement. Accordingly, upon expiration of the annual license on December 31, 1999, a new annual license is not required and will not be issued for the Edwards Project.

David P. Boergers,
Secretary.

[FR Doc. 99-34034 Filed 12-30-99; 8:45 am]

BILLING CODE 6717-01-M**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. ER00-809-000]****Southern Indiana Gas and Electric Company; Notice of Filing**

December 22, 1999.

Take notice that on December 16, 1999, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing the following agreement concerning the provision of electric service to TXU Energy Trading Company, as a umbrella service agreement under its market-based Wholesale Power Sales Tariff:

1. Wholesale Energy Service Agreement dated November 19, 1999, by and between Southern Indiana Gas and Electric Company and TXU Energy Trading Company.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before January 6, 2000. Protests will be considered by the Commission to determine the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-34013 Filed 12-30-99; 8:45 am]

BILLING CODE 6717-01-M**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. EG00-52-000, et al.]****Frontera Generation Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings**

December 23, 1999.

Take notice that the following filings have been made with the Commission:

1. Frontera Generation Limited Partnership

[Docket No. EG00-52-000]

Take notice that on December 16, 1999, Frontera Generation Limited Partnership, 1616 Woodall Rodgers Freeway, Dallas, Texas 75202, filed with the Federal Energy Regulatory Commission an application for a new determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Comment date: January 23, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. AmerGen Energy Company, L.L.C.

[Docket No. EG00-53-000]

Take notice that on December 16, 1999, AmerGen Energy Company, L.L.C., submitted an application for Exempt Wholesale Generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935.

Comment date: January 13, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. San Joaquin CoGen Limited

[Docket Nos. EL00-29-000 and QF86-971-004]

Take notice that on December 16, 1999, San Joaquin CoGen Limited (San

Joaquin) filed an Application for Acceptance of Settlement and Request for Regulatory Exemptions. San Joaquin requests Commission approval of a settlement agreement between San Joaquin CoGen Limited (and related parties) and seeks certain regulatory approvals.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. GDK Corp; Power Access Management

[Docket Nos. ER96-1735-013 and ER97-1084-008]

Take notice that on December 6, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

5. Revelation Energy Resources Corporation

[Docket Nos. ER97-765-004 and ER97-765-005]

Take notice that on December 7, 1999, the above-mentioned power marketer filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

6. Brownsville Power I, L.L.C.

[Docket No. ER00-826-000]

Take notice that on December 17, 1999, Brownsville Power I, L.L.C. (Brownsville Power), tendered for filing Notice of Succession with the Federal Energy Regulatory Commission indicating that the name of SCC-L1, L.L.C. has been changed to Brownsville Power effective December 8, 1999. In accordance with Sections 35.16 and 131.51 of the Commission's regulations, 18 CFR 35.16, 131.51, Brownsville Power adopted and ratified all applicable rate schedules filed with the FERC by SCC-L1, L.L.C.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. New Albany Power I, L.L.C.

[Docket No. ER00-827-000]

Take notice that on December 17, 1999, New Albany Power I, L.L.C. (New Albany Power), tendered for filing Notice of Succession with the Federal Energy Regulatory Commission indicating that the name of SCC-L3, L.L.C. has been changed to New Albany Power effective December 8, 1999. In accordance with Sections 35.16 and 131.51 of the Commission's regulations, 18 CFR 35.16, 131.51, New Albany Power adopted and ratified all applicable rate schedules filed with the FERC by SCC-L3, L.L.C.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Caledonia Power I, L.L.C.

[Docket No. ER00-828-000]

Take notice that on December 17, 1999, Caledonia Power I, L.L.C. (Caledonia Power), tendered for filing Notice of Succession with the Federal Energy Regulatory Commission indicating that the name of SCC-L2, L.L.C. has been changed to Caledonia Power effective December 8, 1999. In accordance with Sections 35.16 and 131.51 of the Commission's regulations, 18 CFR 35.16, 131.51, Caledonia Power adopted and ratified all applicable rate schedules filed with the FERC by SCC-L2, L.L.C.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Reliant Energy Services, Inc.

[Docket No. ER00-829-000]

Take notice that on December 17, 1999, Reliant Energy Services, Inc. (RES), tendered for filing in compliance with the Commission's Order issued November 10, 1999 in California Indep. Sys. Operator Corp., 89 FERC ¶ 61,153 (1999), and pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d (1994), and Part 35 of the Commission's Regulations, 18 CFR part 35, a revised FERC Electric Rate Schedule No. 1 providing for the resale of firm transmission rights issued by the California Independent System Operator Corporation.

RES, an indirect, wholly-owned subsidiary of Reliant Energy, Incorporated, is a power marketer authorized to sell electric energy and capacity at wholesale at market-based rates.

RES requests waiver of the prior notice requirements of Section 35.3 of the Commission's regulations, 18 CFR 35.3, to permit its revised FERC Electric Rate Schedule No. 1 to become effective as of February 1, 2000.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. San Diego Gas & Electric Company

[Docket No. ER00-830-000]

Take notice that on December 17, 1999, San Diego Gas & Electric (SDG&E), tendered for filing a change in rate for the Transmission Revenue Balancing Account Adjustment set forth in its Transmission Owner Tariff (TO Tariff). The effect of this rate change is to reduce rates for jurisdictional transmission service utilizing that

portion of the California Independent System Operator-Controlled Grid owned by SDG&E.

SDG&E requests that this rate change be made effective January 1, 2000.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, L.L.C.

[Docket No. ER00-831-000]

Take notice that on December 17, 1999, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 3 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of December 16, 1999 to Baltimore Gas and Electric Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company L.L.C.

[Docket No. ER00-832-000]

Take notice that on December 17, 1999, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 4 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of December 16, 1999 to UtiliCorp United, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public

Service Commission, and all parties of record.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Enron Power Marketing, Inc.

[Docket No. ER00-833-000]

Take notice that on December 17, 1999, Enron Power Marketing, Inc. (EPMI), tendered for filing pursuant to Section 205 of the Federal Power Act, its FERC Electric Rate Schedule No. 3 for the Sale, Assignment or Transfer of Firm Transmission Rights (FTRs) to become effective as of December 1, 1999, EPMI requests a waiver of the 60-day notice requirement. The Rate Schedule authorizes EPMI to sell, assign or transfer FTRs in California. EPMI states that Rate Schedule No. 3 is filed in accordance with the Commission's order in California Independent System Operator Corporation, 89 FERC ¶ 61,153 (1999).

This filing was sent to the California Independent System Operator Corporation.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Southwest Power Pool, Inc.

[Docket No. ER00-834-000]

Take notice that on December 17, 1999, Southwest Power Pool, Inc. (SPP), tendered for filing 65 executed service agreements for loss compensation service under the SPP Tariff.

SPP seeks an effective date of January 1, 2000, for each of these agreements.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Ameren Services Company

[Docket No. ER00-835-000]

Take notice that on December 17, 1999, Ameren Services Company (AMS), as Agent for Central Illinois Public Service Company (CIPS), tendered for filing Agreement and Third Amendment dated November 1, 1999, to the Power Supply and Transmission Services Agreement, dated January 9, 1992 between Wabash Valley Power Association and Central Illinois Public Service Company. AMS asserts that the purpose of the Amendment is to facilitate assignment of the Agreement to a GENCO and establish new pricing for capacity and energy.

AMS requests that these filings be permitted to become effective November 1, 1999.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Ameren Services Company

[Docket No. ER00-836-000]

Take notice that on December 17, 1999, Ameren Services Company (ASC) tendered for filing Service Agreements for Firm Point-to-Point Transmission Services between ASC and Ameren Services Company, Minnesota Power, Inc. and Delmarva Power & Light (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER 96-677-004.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Ameren Services Company

[Docket No. ER00-837-000]

Take notice that on December 17, 1999, Ameren Services Company (ASC), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between ASC and Ameren Services Company, Minnesota Power, Inc. and Delmarva Power & Light (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. PJM Interconnection, L.L.C.

[Docket No. ER00-838-000]

Take notice that on December 17, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing three executed umbrella service agreements with Commonwealth Energy Corporation d/b/a electricAMERICA™. One agreement is for non-firm point-to-point service. A second is an umbrella service agreement for short-term firm point-to-point service. The third agreement is an umbrella service agreement for network integration transmission service under state required retail access programs.

Copies of this filing were served upon Commonwealth Energy Corporation d/b/a electricAMERICA™.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Southwest Power Pool, Inc.

[Docket No. ER00-839-000]

Take notice that on December 17, 1999, Southwest Power Pool, Inc. (SPP), tendered for filing executed service agreements for firm point-to-point and non-firm point-to-point transmission

service under the SPP Tariff with the City of Independence, Missouri (City), Coral Power, L.L.C. (Coral), and with Southwestern Public Service Company (SPS).

Copies of this filing were served upon the City, Coral and SPS.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. Tenaska Alabama Partners, L.P.

[Docket No. ER00-840-000]

Take notice that on December 17, 1999, Tenaska Alabama Partners, L.P., 1044 North 115th Street, Suite 400, Omaha, Nebraska 68154 (Tenaska Alabama), which will own and operate a natural gas-fired electric generating facility to be constructed in Autauga County, Alabama, submitted for filing with the Federal Energy Regulatory Commission its initial FERC Electric Rate Schedule No. 1 which will enable Tenaska Alabama to engage in the sale of electric energy and capacity at market-based rates.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

21. Detroit Edison Company

[Docket No. ER00-841-000]

Take notice that on December 13, 1999, The Detroit Edison Company (Detroit Edison), tendered for filing Service Agreement (the Service Agreement) for Short-Term Firm and Non-Firm Point-to-Point Transmission Service under the Open Access Transmission Tariff of Detroit Edison, FERC Electric Tariff No. 1, between Detroit Edison and Nordic Electric, dated as of (November 30, 1999). The parties have not engaged in any transactions under the Service Agreements prior to thirty days to this filing.

Detroit Edison requests that the Service Agreements be made effective as rate schedules as of December 31, 1999.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

22. Virginia Electric and Power Company

[Docket No. ER00-843-000]

Take notice that on December 17, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing (i) an Agreement for the Purchase of Electricity for Resale from Virginia Electric and Power Company; (ii) a service agreement providing for the Town of Enfield (Enfield) to take Network Integration Transmission Service from Virginia Power under the

Company's open access transmission tariff (OATT); and (iii) a network operating agreement between Virginia Power and Enfield also under the OATT.

Virginia Power respectfully requests an effective date of January 1, 2000.

Copies of the filing were served upon Enfield, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

23. MidAmerican Energy Company

[Docket No. OA00-2-000]

Take notice that on December 17, 1999, MidAmerican Energy Company (MidAmerican) submitted revised standards of conduct under Order No. 889 *et seq.*¹

MidAmerican states that it served copies of the filing on representatives of all customers having a service agreement with MidAmerican and to the Iowa Utilities Board, Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

24. Southern California Edison Company

[Docket No. ER00-845-000]

Take notice that on December 17, 1999, Southern California Edison Company (SCE), tendered for filing a revision to its Transmission Owner Tariff (TO Tariff). The revised TO Tariff will allow SCE to recover costs billed to it by the California Independent System Operator (ISO) for out-of-market dispatch calls due to locational reliability needs or transmission outages from its TO Tariff customers through the Transmission Revenue Balancing Account Adjustment (TRBAA) mechanism.

SCE proposes that such revision become effective on the date when the ISO Tariff Amendment No. 23, filed in Docket No. ER00-555, is made effective.

Copies of this filing were served upon the Public Utilities Commission of the State of California, the California Independent System Operator (ISO), Pacific Gas and Electric Company, San

¹ Open Access Same-Time Information System (Formerly Real-Time Information network) and Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-1996 ¶ 31,035 (April 24, 1996), Order No. 889-A, *order on rehearing*, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997); Order No. 889-B, *rehearing denied*, 62 FR 64715 (December 9, 1997), III FERC Stats. & Regs. ¶ 31,253 (November 25, 1997).

Diego Gas & Electric Company, and the California ISO-registered Scheduling Coordinators.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

25. Cinergy Services, Inc.

[Docket No. ER00-846-000]

Take notice that on December 17, 1999, Cinergy Services, Inc., on behalf of PSI Energy, Inc. (PSI Energy), tendered for filing for approval a Facilities Agreement dated as of December 1, 1999 and entered into by and between Indianapolis Power & Light Company (IPL) and PSI Energy.

The Facilities Agreement will allow PSI Energy to loop IPL's 345 kV transmission line into PSI Energy's proposed 150 MVA 345/69 kV Hortonville Tap Substation.

Cinergy states that it has served a copy of its filing upon the Indiana Utility Regulatory Commission.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

26. The Detroit Edison Company

[Docket No. ER00-847-000]

Take notice that on December 17, 1999, The Detroit Edison Company (Detroit Edison), tendered for filing an updated market power analysis.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

27. Duke Energy Corporation

[Docket No. ER99-2285-003]

Take notice that on December 17, 1999, Duke Energy Corporation submitted a compliance filing in the above-referenced docket.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

28. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER00-842-000]

Take notice that on December 17, 1999, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing a second amended, fully executed Network Integration Transmission Service Agreement with the Town of Front Royal, Virginia. Allegheny Power states that this executed agreement replaces the previously filed agreement approved by

the Commission on January 12, 1999 in Docket Nos. ER98-3926-000, ER98-4357-000 and ER99-895-000. The second amended agreement adds a delivery point for the Town of Front Royal and makes editorial and conforming changes to the agreement.

The proposed effective date under this amended service agreement is April 1, 2000, or such other date as it is permitted to become effective by the Commission.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

29. PJM Interconnection, L.L.C.

[Docket No. ER00-870-000]

Take notice that on December 17, 1999, PJM Interconnection, L.L.C. (PJM) on behalf of a majority of the Reliability Committee, filed a Petition of PJM Interconnection, L.L.C. To Amend the Reliability Assurance Agreement Among Load Serving Entities in the PJM Control Area.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

30. Mid-Continent Area Power Pool

[Docket Nos. OA97-163-008, ER97-1162-007 and OA97-658-008]

Take notice that on December 16, 1999, the Mid-Continent Area Power Pool (MAPP) tendered for filing its refund report pursuant to the Commission's order in *Mid-Continent Area Power Pool*, 88 FERC ¶ 61,157 (1999), regarding refunds required under MAPP's Schedule F.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-34012 Filed 12-30-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Transfer of Licenses, Substitution of Relicense Applicant, and Soliciting Comments, Motions To Intervene, and Protests

December 28, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Types:* (1) Transfer of Licenses and (2) Request for Substitution of Application for New License (in Project No. 2634-007).

b. *Project Nos.:* 2458-079, 2520-044, 2572-049, P-2634-012, and 2634-007.

c. *Date Filed:* December 6, 1999.

d. *Applicants:* Great Northern Paper, Inc. and GNE, LLC.

e. *Name and Location of Project:* The Penobscot Mills, Mattaceunk, and Ripogenous Hydroelectric Projects and the Great Northern Storage Project are on the West Branch and mainstem of the Penobscot River in Penobscot, Piscataquis, Aroostook, and Somerset Counties, Maine. The projects do not occupy federal or tribal lands.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contacts:* Mr. Brian R. Stetson, Great Northern Paper, Inc./GNE, LLC., One Katahdin Avenue, Millinocket, Maine 04462-1398, (207) 723-5131 and Mr. Donald H. Clarke, Wilkinson Barker Knauer, LLP, 2300 N Street NW, Suite 700, Washington, DC 20037, (202) 783-4141.

h. *FERC Contact:* Any questions on this notice should be addressed to James Hunter at (202) 219-2839, or e-mail address: james.hunter@ferc.fed.us.

i. *Deadline for filing comments and/or motions:* February 28, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.