

inspection in the Public Reference room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-4446 Filed 2-24-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-481-002]

Transwestern Pipeline Company; Notice of Compliance Filing

February 18, 2000.

Take notice that on February 14, 2000, Transwestern Pipeline Company (Transwestern), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed on the filing, to be effective February 23, 2000.

Transwestern states that this filing is made to comply with the Commission's January 28, 2000 order accepting, subject to conditions, the tariff sheets filed by Transwestern in this proceeding.

Transwestern states that copies of the filing were served upon Transwestern customers and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-4451 Filed 2-24-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-180-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

February 18, 2000.

Take notice that on February 14, 2000, Williston Basin Interstate Pipeline company (Williston Basin), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective March 16, 2000:

Eight Revised Sheet No. 2
First Revised Sheet No. 106A
First Revised Sheet No. 365
Third Revised Sheet No. 366
Third Revised Sheet No. 367
Third Revised Sheet No. 368

Williston Basin states that the revised tariff sheets are being filed to reflect the removal of Williston Basin's Rate Schedule IT-1 revenue crediting mechanism and the addition of tariff language to exclude the charge for storage fuel use, lost and unaccounted for gas on non-cycled storage gas.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-4454 Filed 2-24-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP-182-000]

Young Gas Storage Company, Ltd.; Notice of Tariff Filing

February 18, 2000.

Take notice that on February 16, 2000, Young Gas Storage Company, Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed in Appendix A to the filing, to be effective March 16, 2000.

Young states it is proposing to make certain minor changes to its tariff and certain administrative revisions and clarifications as follows:

- Young is proposing to delete the obsolete word "Demand" from its General Terms and Conditions. This word will be replaced with "Reservation" throughout the tariff;
- Young is proposing to update and expand the Payments, Notices, Nominations and Points of Contact Sheets;
- Young is proposing to remove outdated language relating to rates during the first four years of storage field development;
- Young is clarifying the calculation of Capacity Overrun of Maximum Available Capacity;
- Young is proposing to incorporate nomination language in the General Terms and Conditions section of the tariff. This language was formerly in the Form of Storage Service Agreement section;
- Young is proposing to incorporate Revenue Credit language in the General Terms and Conditions section of the tariff. This language was formerly in the Form of Storage Service Agreement section;
- Young has clarified that authorized overrun quantities will be scheduled based on rate.
- Young proposed to clarify the responsibility of each party with regard to check meters and measurement review;
- Young has clarified the basis of the Annual Charge Adjustment;
- Young is revising the complaints section of the General Terms and Conditions to conform to the requirements in Rule 206 of FERC's Rule of Practice and Procedure (18 CFR 385.206);
- Young also proposes to capitalize defined terms, change "Young" to "Transporter", change "Customer" to "Shipper" and make other minor

corrections and clarifications throughout the tariff.

Young further states that copies of this filing have been served on Young's jurisdictional shippers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2722-008 Utah]

PacifiCorp Power Company; Notice of Availability of Draft Environmental Assessment

February 18, 2000.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Pioneer Hydroelectric Project, and has prepared a Draft Environmental Assessment (DEA). The project is located on the Ogden River near the City of Ogden, Weber County, Utah. The water to operate the project comes from the Pineview dam, via the Ogden Canyon Conduit. The dam is owned and operated by the Bureau of Reclamation (BOR). However, the 5.5-mile-long flowline is located within the Cache National Forest, administered by the U.S. Forest Service (FS). The DEA

contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426. This DEA may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. For further information, contact Gaylord Hoisington, Project Coordinator, at (202) 219-2756.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP00-61-000, CP00-62-000, CP00-63-000, and CP00-65-000]

Central New York Oil and Gas Company, LLC and Tennessee Gas Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Stagecoach Storage Field and Expansion Projects, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings and Site Visit

February 18, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Stagecoach Storage Field Project by Central New York Oil and Gas Company, LLC (Central New York) and the Stagecoach Expansion Project by Tennessee Gas Pipeline Company (Tennessee). These companion projects involve construction and operation of facilities in Bradford, Susquehanna, and Pike Counties, Pennsylvania; Tioga, Rockland, and Westchester Counties, New York; and Sussex, Passaic, and

Bergen Counties, New Jersey.¹ The combined facilities would consist of about 49 miles of various diameter pipeline and 39,550 horsepower (hp) of compression. The EA will be used by the Commission in its decision-making process to determine whether the projects are in the public convenience and necessity.

If you are a landowner on Central New York's or Tennessee's proposed route and receive this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the projects are approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline companies could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Central New York and Tennessee provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website (www.ferc.fed.us).

This Notice of Intent (NOI) is being sent to landowners crossed by Central New York's and Tennessee's proposed route; Federal, state, and local government agencies; national elected officials; regional environmental and public interest groups; Indian tribes that might attach religious and cultural significance to historic properties in the area of potential effects; local libraries and newspapers; and the Commission's list of parties to the proceeding. Government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern. Additionally, with this NOI we are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EA. These

¹ Central New York's application in Docket Nos. CP00-61-000, CP00-62-000, and CP00-63-000, were filed with the Commission on December 30, 1999, under section 7 of the Natural Gas Act and parts 157 and 284 of the Commission's regulations. Tennessee's application in Docket No. CP00-65-000 was filed with the Commission on December 30, 1999, under section 7 of the Natural Gas Act.