

productivity of energy use, while limiting environmental impacts; reducing the vulnerability of the U.S. economy to disruptions in energy supplies; ensuring that a competitive electric utility industry is in place that can deliver adequate and affordable supplies with reduced environmental impacts; supporting U.S. energy, environmental, and economic interests in global markets; and delivering leading-edge technologies. A key component of this program is the support of information dissemination, public outreach, training and related technical analysis and assistance activities to: (1) Stimulate increased energy efficiency in transportation, buildings, and industry and increased use of renewable and alternative energy; and (2) accelerate the adoption of new technologies to increase energy and the use of renewable and alternative energy. The purpose of this solicitation (as amended) is to further these objectives through financial assistance in the following areas:

Office of Power Technologies—The primary mission of this Office is to lead the national effort to develop solar and other renewable energy technologies and to accelerate their acceptance and use on a national and international level. The Office also develops advanced high temperature superconducting power equipment and energy storage systems, addresses advanced technology needs for transmission and distribution systems, and provides information and technical assistance on electric utility restructuring. Program Areas of Interest 1B, 1C, 1D, 1E, 1F, 1G, 1H, 1I, 1J, and 1K are cancelled for the second closing date. Financial assistance applications will be accepted for Program Area of Interest 1L, "Utility Sector: Co-Sponsorship of Conferences." Applications also will be accepted for an amended Program Area of Interest 1A, which will be focused on public outreach involving distributed power.

Office of Industrial Technologies—Due to the large volume of applications received during the first round, applications will not be accepted in Program Areas of Interest 2A, 2B, 2C, 2D, 2E, 2F, and 2G.

Office of Transportation Technologies—During this round of applications, proposals will not be accepted for Program Areas of Interest 3A, 3B, and 3C. A limited amount of funding will be competed to support projects in Program Area of Interest 3D, "Training Programs for Local Clean Cities Coalitions and Alternative Fuels Curriculum Development."

Office of Building Technology, State and Community Programs—Due to the large volume of applications received during the first round, applications will not be accepted in Program Area of Interest 4.

Federal Energy Management Program—The mission of this Program is to assist agencies in achieving the Federal energy management goals and to disseminate information to States, local governments, and the public on innovative approaches to the use of energy. During this round of applications, proposals will not be accepted for Program Areas of Interest 5A and 5C. However, financial assistance applications will be requested for a revised Program Area of Interest 5B, the "Product Energy Efficiency Information." In addition, proposals will be requested for two new areas: (1) "Information Dissemination and Technical Analysis on Federal Mobile Equipment Energy Efficiency Potential; and (2) "Information Dissemination and Outreach to the Federal Sector."

The Office of the Assistant Secretary for Energy Efficiency and Renewable Energy has overall management responsibility for the entire Office of Energy Efficiency and Renewable Energy. Due to the large number of applications in the first round, proposals will not be accepted for Program Area of Interest 6A. Financial assistance applications will be requested to support information dissemination, outreach, and training involving international energy efficiency and renewable energy efforts (Program Area of Interest 6B). However, funds available will be reduced substantially, and this Area of Interest will be modified to focus on region-wide activities in Africa, South Asia, and Latin America.

In addition, a new Program Area of Interest will be added for technical assistance under the Million Solar Roofs Initiative for national efforts to remove barriers to the use of solar energy systems. Applications will be requested for activities that address the barriers and opportunities in the following areas: (1) Residential and commercial codes and covenants that restrict the use of solar energy on buildings; (2) financing solar energy systems on residential and commercial buildings; (3) interconnection of photovoltaic systems to the utility grid; and (4) solar energy information materials.

Additional information about the programs of the Office of Energy Efficiency and Renewable Energy can be obtained at the Office's Internet site at www.eren.gov/ee.html.

Issued in Washington, DC, on February 22, 1999.

Carol M. Rueter,

*Acting Director, Program Services Division,
Office of Headquarters Procurement Services.*
[FR Doc. 99-4848 Filed 2-25-99; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Golden Field Office; Submission of Financial Applications; Small Wind Turbines

AGENCY: The Department of Energy (DOE).

ACTION: Field Verification Program for Small Wind Turbines: Supplemental Announcement (10) to the Broad Based Solicitation for Submission of Financial Assistance Applications Involving Research, Development, and Demonstration for Renewable Energy and Energy Efficiency Technologies, DE-PS36-99GO10383.

SUMMARY: The Wind Energy Systems Program of the Department of Energy (DOE) Office of Energy Efficiency and Renewable Energy (EERE) is issuing this Supplemental Announcement to the EERE Broad Based Solicitation for Submission of Financial Assistance Applications Involving Research, Development and Demonstration, DE-PS36-99GO10383, dated November 9, 1998.

Under this Supplemental Announcement, the Wind Energy Systems Program is soliciting applications seeking DOE cost sharing and technical support for projects to install from one to ten wind turbines, each turbine from 300 watts to 100 kilowatts in size, in a variety of distributed power applications. Applications include, but are not limited to, the use of wind power for grid-connected or off-grid electric generation, water pumping, ice-making, water purification, or desalination. The scope of work includes turbine installation and operation/performance verification, including an initial turbine test program at the National Renewable Energy Laboratory (NREL). Any type of for-profit, non-profit, or a non-Federal governmental organization (other than a DOE national laboratory) that is capable of fulfilling the scope of work specified in this Supplemental Announcement is eligible for an award.

Awards under this Supplemental Announcement will be Cooperative Agreements with a term of up to 36 months. Subject to availability, it is

anticipated that the total DOE funding available under this Supplemental Announcement will be \$1,300,000, and that 5 to 10 applications will be selected for award. If available funding is insufficient for making awards to all competitive applications, Applicants may be notified of the intent to make an award if funding becomes available in the future.

Cost sharing from non-Federal funding of a minimum of 20%, with a target of 50% (based on total project cost), is required for any awards under this Supplemental Announcement.

All information regarding the Supplemental Announcement will be posted on the DOE Golden Field Office Home page at the address identified below.

DATES: DOE expects to issue the Supplemental Announcement on February 18, 1999. The closing date of the Supplemental Announcement is March 30, 1999.

ADDRESSES: The Supplemental Announcement will be posted on the DOE Golden Field Office Home Page at <http://www.eren.doe.gov/golden/solicit.htm>. It is DOE's intention not to issue hard copies of the Supplemental Announcement.

FOR FURTHER INFORMATION CONTACT: John Motz, Contract Specialist, at 303-275-4737, e-mail john_motz@nrel.gov, or Doug Hooker, Project Officer, at 303-275-4780, e-mail doug_hooker@nrel.gov.

Issued in Golden, Colorado, on February 17, 1999.

Matthew A. Barron,

Acting Chief of Procurement, Golden Field Office.

[FR Doc. 99-4845 Filed 2-25-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-212-000]

Columbia Gas Transmission Corporation; Notice of Request under Blanket Authorization

February 22, 1999.

Take notice that on February 12, 1999, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030 filed in Docket No. CP99-212-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205, 157.212) is seeking NGA Section 7 certification for an existing point of

delivery in Gilmer County, West Virginia under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with Commission and open to public inspection. This application may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Columbia requests certification for the existing Natural Gas Policy Act Section 311 point of delivery so it can provide both part 284, Subpart B, and Subpart G transportation. The existing point of delivery for which Columbia requests NGA certification under Sections 157.205 and 157.212 is for Eastern Marketing. The maximum daily quantity is 1,500 Dth, the annual quantity is 547,500 Dth and the end use of gas is industrial. The transportation service to be provided through the existing point of delivery would be firm service provided under Columbia's Rate Schedule, Firm Transportation Service.

Columbia constructed the existing point of delivery to Eastern Marketing in Gilmer County, West Virginia, which was placed in service on August 20, 1997. The cost of constructing the existing point of delivery was \$39,000. Facilities installed by Columbia included a tap, meter, structure, and a filter separator.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-4785 Filed 2-25-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-215-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

February 22, 1999.

Take notice that on February 16, 1999, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030, filed in Docket No. CP99-215-000 a request pursuant to Sections 157.205, and 157.222, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization for NGA Section 7 certification for an existing point of delivery to Ohio Cumberland Gas Company in Knox County, Ohio, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This application may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Columbia requests certification to provide this service at an existing point of delivery which was originally authorized under Section 311 of the Natural Gas Policy Act. Columbia states that the facilities included a tap and electronic measurement and that the cost to construct the point of delivery was \$7,300. Columbia states that the quantities of gas to be provided through the point of delivery is 1,500 Dth maximum daily quantity and is estimated at 547,500 Dth annually.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for