will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–4619 Filed 2–24–99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-427-003]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

February 19, 1999.

Take notice that on February 12, 1999, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, bearing a proposed effective date of November 2, 1998:

Substitute First Revised Sheet No. 162A Second Substitute Fourth Revised Sheet No. 286

Columbia Gulf states that this filing is being submitted in compliance with the Federal Energy Regulatory Commission's Order issued January 29, 1999 in Docket No. RP98–427, et al., pertaining to Standards for Business Practices of Interstate Natural Gas Pipelines (Order 587–H).

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/

rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–4620 Filed 2–24–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-83-002]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 19, 1999.

Take notice that on February 16, 1999, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1), the following revised tariff sheets, with a proposed effective date of November 2, 1998:

2nd Sub 3rd Rev. Sheet No. 160A First Revised Sheet No. 162 Original Sheet No. 162A

Eastern Shore states that the filing is being made in compliance with the Commission's letter order issued on February 9, 1999 (February 9 Order) in the referenced docket

Eastern Shore states that on October 9, 1998, it submitted a filing to comply with the Commission's Order No. 587–H issued July 15, 1998 in Docket No. RM96–1–008 (the Order). The Order required pipelines to adopt Version 1.3 of the Gas Industry Standards Board (GISB) standards dealing with intraday nominations and nomination and scheduling procedures. In addition, the Order established November 2, 1998 as the date for implementation of the regulations regarding intraday nominations.

Eastern Shore states that the commission, in a letter order issued on November 6, 1998, found that, although Eastern Shore had generally complied with Order No. 587–H, it (i) incorrectly changed the GISB version number from 1.2 to 1.3 for several GISB Standards previous incorporated into Eastern Shore's tariff, (ii) failed to incorporate verbatim or by reference GISB Standards 1.3.2(v), 1.3.2(vi), and 1.2.8 through 1.2.12, (iii) filed to include bumping notice procedures consistent with those in its OFO provisions, and (iv) did not address the issue of waiver of daily "non-critical" penalties.

"non-critical" penalties.
Eastern Shore states that on December 1, 1998, it submitted a filing to comply with items (i), (ii) and (iii) above. With respect to item (i) above, no action was

necessary as the Commission rejected such proposed tariff sheets as moot. With respect to item (ii) Eastern Shore added appropriate language to Sheet No. 160A to incorporate by reference GISB Standards 1.3.2(v), 1.3.2(vi) and 1.2.8 through 1.2.12. With respect to item (iii) Eastern Shore revised Sheet Nos. 155A and 155B, respectively, to include bumping notice procedures consistent with those in its OFO provisions. In regard to item (iv) above, waiver of "non-critical" penalties, Eastern Shore requested an additional fifteen days within which to complete a review of its tariff and respond to this item.

In a letter order issued on February 9 Order, the Commission found that Eastern Shore's Substitute Third Revised Sheet No. 160A incorporated by reference Version 1.3 of GISB Standards 1.3.2 (v), 1.3.2 (vi), and 1.2.8 through 1.2.12. However, this tariff sheet also deleted GISB Standard 1.3.23 of Version 1.2 and left in effect both Version 1.2 and 1.3 of GISB Standard 1.3.32. The Commission thus directed Eastern Shore to file a revised tariff sheet to delete Version 1.2 of GISB Standard 1.3.32 and leave in effect Version 1.2 of GISB Standard 1.3.23. Second Substitute Revised Tariff Sheet No. 160A is submitted herewith to comply with the Commission's directive.

Eastern Shore also states that in response to the Commission's February 9 Order, Eastern Shore has completed a review of its gas tariff and has identified only one situation where a non-critical daily penalty would apply to a bumped interruptible shipper, namely Section 22 of the General Terms and Conditions which addresses Unauthorized Daily Overruns. In the absence of the issuance of an Operational Flow Order ("OFO"), Eastern Shore would view these daily penalties as non-critical and would therefore waive any penalties against Buyers whose scheduled and flowing IT quantities were bumped as a result of firm intra-day nomination changes. Eastern Shore has made appropriate revisions on First Revised Sheet No. 162, submitted herewith, to comply with the Commission's directive.

Eastern Shore states that copies of its filing has been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–4622 Filed 2–24–99; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-188-002]

Equitrans, L.P; Notice of Proposed Changes in FERC Gas Tariff

February 19, 1999.

Take notice that on February 12, 1999, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet to become effective February 1, 1999:

First Revised Third Revised Sheet No. 314

Equitrans states that the purpose of this filing is to correct the pagination of this tariff sheet.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–4624 Filed 2–24–99; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-195-001]

Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

February 19, 1999.

Take notice that on February 12, 1999, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet to become effective February 1, 1999:

Fourth Revised Sheet No. 265 Fourth Revised Sheet No. 266

Equitrans states that its filing is made in compliance with the Commission's January 28, 1999 "Order Accepting and Suspending Tariff Sheet Subject to Refund and Conditions, and Establishing Technical Conference." The Commission requested Equitrans to file tariff sheets to re-establish an annual tracking mechanism for products extraction costs on its system. In addition, the Commission instructed Equitrans to file additional workpapers and contractual documentation to support the extraction rate proposed. Equitrans states that this filing is made in compliance with the Commission's Order.

Equitrans states that the revised tariff sheets establish an annual tracking of products extraction costs with annual filings to made by December 31 with an effective date of February 1. Equitrans states that this is the same language included previously in its tariff.

Equitrans states that it is including with copies of the original contracts, which were filed with the Commission as exhibits to the original certificate applications regarding the construction of the two plants in the early 1980's. Equitrans states that it is further providing additional workpapers supporting the level of the products extraction charge and a narrative explanation of the level of the charge. Equitrans states that the \$0.1841/Dth rate which the Commission accepted subject to refund in the January 28 Order is reasonable and representative in light of the information it provides.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All Such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be reviewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–4625 Filed 2–24–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-532-001]

Equitrans, L.P.; Notice of Proposed Tariff Changes

February 19, 1999.

Take notice that on February 17, 1999, Equitrans, L.P. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275, filed its Original Volume No. 1 FERC Gas Tariff to be effective November 19, 1998. The proposed Tariff reflects the fact that Equitrans is now a limited partnership. The proposed Tariff is on file with the Commission and open to public inspection.

On May 22, 1996, Equitrans, L.P. and Equitrans, Inc. filed jointly t permit the transfer of facilities and services to a limited partnership structure. On October 20, 1998, the Commission approved the proposed transfer. One of the conditions of that approval directed Equitrans to refile its FERC Gas Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. This filing may be viewed on the web at http://www.ferc.fed.us/ online/rims.htm (please call (202) 208-2222 for assistance).

David P. Boergers,

Acting Secretary.

[FR Doc. 99–4678 Filed 2–24–99; 8:45 am] BILLING CODE 6717–01–M