

The issuance date of Solicitation Number DE-PS07-99ID13744 is on or about February 10, 1999. The solicitation is available in its full text via the Internet at the following address: <http://www.id.doe.gov/doiid/PSD/proc-div.html>. Applications shall be submitted by 3:00 p.m. MST on March 10, 1999, May 12, 1999, and August 11, 1999. Technical and non-technical questions should be submitted in writing to Beth Dahl by facsimile at 208-526-5548 or by e-mail ([dahlee@id.doe.gov](mailto:dahlee@id.doe.gov)) no later than February 17, 1999, April 1, 1999, and July 1, 1999.

Issued in Idaho Falls on February 10, 1999.

**Michael L. Adams,**

*Acting Director, Procurement Services Division.*

[FR Doc. 99-4418 Filed 2-22-99; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Golden Field Office

#### Remote Applications of Renewable Power Technologies on Native American Lands

**AGENCY:** Office of Energy Efficiency and Renewable Energy, Golden Field Office, DOE.

**ACTION:** Notice of Supplemental Announcement (08) to the Broad Based Solicitation for Financial Assistance Applications Involving Research, Development and Demonstration for Renewable Energy and Energy Efficiency Technologies, DE-PS36-99GO10383.

**SUMMARY:** The U.S. Department of Energy (DOE), pursuant to the DOE Financial Assistance Rules, 10 CFR 600.8, is announcing its intention to solicit applications for Remote Applications of Renewable Power Technologies on Native American Lands. Financial assistance awards issued under this Supplemental Announcement will be cooperative agreements.

**DATES:** The solicitation will be issued on or about February 17, 1999.

**ADDRESSES:** Copies of the Solicitation once issued, can be obtained from the Golden Field Office Home page at <http://www.eren.doe.gov/golden/solicitations.html>. DOE will issue written copies of the solicitation upon request.

**SUPPLEMENTARY INFORMATION:** DOE is soliciting Applications to develop and field validate the use of renewable power systems on reservations or other tribally-owned lands for a variety of

applications. Eligible technologies include photovoltaics (PV), wind, biomass power, hydro, solar ponds, concentrating solar power, geothermal electricity generation, geothermal direct uses, ground-coupled heat pumps, and other renewable hybrid systems. Applications include, but are not limited to, the use of renewable power for: direct electrical generation; residential, commercial or industrial building uses; water pumping; crop drying and processing; or other small off-grid power systems. Successful applications should demonstrate the potential for job creation, market penetration of renewable power technology, replicability, and economic and environmental benefits including those specific to the participating tribe(s) or tribal members. Applicants must provide at least three years of operational information on the fielded systems and document system performance in a final report. DOE will only consider Applications that include, as an active partner, a Federally recognized Indian tribe or Alaskan Native Corporation on whose reservation or tribally-owned lands the system(s) will be located. Proposals under this solicitation must demonstrate viable opportunities for the development and field validation of renewable power applications on reservation(s) or tribally-owned land that are economical and environmentally viable. Successful applications shall demonstrate the potential for job creation, market penetration of renewable power technology, replicability, and economic and environmental benefits including those specific to the participating tribe(s) or tribal members. Applicants are encouraged, but not required, to form business relationships or collaborative arrangements with the U.S. renewable power industry, National Laboratories, the utility industry, and academic institutions to support the advancement of renewable power technology. The ability of the participants to design, install, validate, maintain, and operate the renewable power systems will be a major factor in selecting projects for award under this solicitation. During the project period, each partnership will design renewable power systems for specific application on reservation(s) or other tribally-owned lands; develop and implement education and training programs for tribal members; establish arrangements for system maintenance, operation, and monitoring; identify future opportunities for replication; and document system(s) performance and

potential enhancements, economic and environmental benefits, lessons learned during the project; and plans for future commercial development. An interim report documenting project accomplishments, lessons learned, and plans for system(s) monitoring will be required prior to the three year operational period. Awards under this Supplemental Announcement will be cooperative agreements with a term of up to five years including the three-year operational period. Subject to funding availability, the total DOE funding available for all technologies under this Supplemental Announcement will be approximately \$1,800,000. A minimum of \$300,000 will be awarded to wind energy projects due to sources of funding available. DOE anticipates selecting 10 to 20 applications for award under this Supplemental Announcement. A minimum cost share of 20% of total project costs is required from non-Federal sources in order to be considered for award under this solicitation, unless the applicant is a for-profit private sector institution, in which case a cost share of 50% of total project costs is required. Solicitation Number DE-PS36-99GO10383, in conjunction with this Supplemental Announcement 08, will include complete information on the program including technical aspects, funding, application preparation instructions, application evaluation criteria, and other factors that will be considered when selecting projects for funding. Issuance of the solicitation is planned for February 17, 1999, with responses due on May 18, 1999. A pre-application conference will be held March 8, 1999 from 2 pm to 5 pm Mountain Standard Time. The conference will be held at the Crown Plaza Hotel in Phoenix, AZ in conjunction with the "Reservation Economic Summit." Potential applicants are encouraged to submit questions prior to the pre-application conference. Questions should be submitted in writing to: John P. Motz, DOE Golden Field Office, 1617 Cole Boulevard, Golden, CO 80401-3393; transmitted via facsimile to John P. Motz at (303) 275-4788; or electronically to [john\\_motz@nrel.gov](mailto:john_motz@nrel.gov). To confirm your participation in the pre-application conference, contact Amy Johnson at (303) 275-4716 or via facsimile at (303) 275-4788.

**FOR FURTHER INFORMATION CONTACT:** John Motz, Contract Specialist, at 303-275-4737, e-mail [john\\_motz@nrel.gov](mailto:john_motz@nrel.gov), or Robert Martin, Project Officer, at 303-275-4763, e-mail [robert\\_martin@nrel.gov](mailto:robert_martin@nrel.gov).

Issued in Golden, Colorado, on February 16, 1999.

**Matthew A. Barron,**

*Acting Procurement Director, GO*

[FR Doc. 99-4420 Filed 2-22-99; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1001-000]

#### CH Resources, Inc.; Notice of Issuance of Order

February 17, 1999.

CH resources, Inc. (CH Resources), a power marketer and wholly-owned subsidiary of Central Hudson Gas & Electric Company, filed an application requesting that the Commission authorize it to sell capacity and energy at market-based rates, and for certain waivers and authorizations. In particular, CH Resources requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by CH Resources. On February 11, 1999, the Commission issued an Order Conditionally Accepting For Filing Proposed Rate Schedules For Sales Of Capacity, Energy, And Ancillary Services At Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's February 11, 1999 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (E), (F), and (H):

(E) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by CH Resources should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(F) Absent a request to be heard within the period set forth in Ordering Paragraph (E) above, CH Resources is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of CH Resources, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(H) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of CH Resources' issuances of securities or assumptions of liabilities.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 15, 1999.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-4375 Filed 2-22-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-209-000]

#### Columbia Gas Transmission Corporation; Notice of Application

February 17, 1999.

Take notice that on February 10, 1999, Columbia Gas Transmission Corporation, (Columbia), 12801 Fairlakes Parkway, Fairfax, Virginia 22030-0146, filed in Docket No. CP99-209-000, an abbreviated application pursuant to Sections 7 (c) and (b) of the Natural Gas Act (NGA) for permission and approval to replace certain natural gas facilities and the abandonment of the facilities being replaced, all as more fully set forth in the application on file with the Federal Energy Regulatory Commission and open to public inspection.

This filing may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Columbia proposes the construction and operation of approximately 0.33 mile of 4-inch pipeline and appurtenances and the abandonment of approximately 0.25 mile of 4-inch and 0.08 mile of 6-inch storage pipeline and appurtenances to be replaced. Columbia states the facilities to be replaced and abandoned are designated as Columbia's Line 19302, located in Schuyler County, New York.

Columbia does not request authorization for any new or additional service. Columbia reports that the estimated cost of the proposed construction would be \$170,900.

Any person desiring to be heard or to make any protest with reference to said application should on or before March

10, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be taken but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-4403 Filed 2-22-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-222-001]

#### Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

February 17, 1999.

Take notice that on February 11, 1999, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, bearing a proposed effective date of March 11, 1999:

Third Revised Sheet No. 317

Columbia Gulf states that on February 9, 1999 it filed revised tariff sheets in