

- Impacts to ecological resources, including threatened and endangered species, floodplains, and wetlands.
- Health impacts to the public and SRS workers from exposure to radiological and hazardous materials during routine operations and reasonably foreseeable accidents.
- Socioeconomic impacts, including impacts associated with the workforce required to construct and operate an ITP replacement.
- Disproportionately high and adverse impacts to minority and low-income populations (environmental justice).
- Compliance with applicable Federal, State and local requirements and agreements.
- Effects of constructing and operating an ITP replacement technology on SRS waste management operations and facilities.
- Relationship to SRS land use plans.
- Pollution prevention, waste minimization, and energy and water use reduction technologies to reduce the use of energy, water, and hazardous substances and to minimize environmental impacts during construction and operation of an ITP replacement.
- Impacts on cultural and historic resources.
- Cumulative environmental impacts of past, present, and reasonably foreseeable future operations at the SRS.
- Irreversible and irretrievable commitment of resources.

Issued in Washington, DC, on February 16, 1999.

Peter N. Brush,

*Principal Deputy Assistant Secretary
Environment, Safety and Health.*

[FR Doc. 99-4288 Filed 2-19-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-6-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 16, 1999.

Take notice that on February 10, 1999, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets in the above captioned dockets. Such revised tariff sheets bear proposed effective dates of January 1, 1999 and February 1, 1999, respectively.

ESNG states the purpose of the instant filing is to track rate changes attributable to storage service purchased from Transcontinental Gas Pipe Line Corporation (Transco) under its Rate Schedules GSS and LSS, respectfully, the costs of which comprise the rates and charges payable under ESNG's respective Rate Schedule GSS and LSS. Transco filed its GSS and LSS storage tracking filing on January 27, 1999. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedule GSS and LSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-4232 Filed 2-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1994-004 Utah]

Heber Light & Power Company; Notice of Availability of Final Environmental Assessment

February 16, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Snake Creek Hydroelectric Project. The project is located on Snake Creek and

partially within the Uinta National Forest, in Wasatch County, Utah.

On October 9, 1998, the Commission staff issued a draft environmental assessment (DEA) for the project and requested that comments be filed with the Commission within 30 days. Comments on the DEA were filed by one entity and are addressed in the final environmental assessment (FEA) for the project.

The FEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment. The U.S.D.A. Forest Service cooperated with the Commission by reviewing and commenting on drafts of the FEA.

Copies of the FEA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426. The EA may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-4229 Filed 2-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MT99-6-000]

Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 16, 1999.

Take notice that on February 10, 1999, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of March 11, 1999:

Fifth Revised Sheet No. 130
Eighth Revised Sheet No. 131

Mid Louisiana states that the primary purpose of the filing of the Revised Tariff Sheets(s) is to update its tariff to reflect recent changes in shared personnel and facilities.

Pursuant to Section 154.7(a)(7) of the Commission's Regulations, Mid Louisiana respectfully requests waiver of any requirement of the Regulations in order to permit the tendered tariff sheet to become effective March 11, 1999, as submitted.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-4228 Filed 2-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-224-000]

Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 16, 1999.

Take notice that on February 10, 1999, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of March 11, 1999:

Second Revised Sheet No. 175

First Revised Sheet No. 176

First Revised Sheet No. 177

Mid Louisiana states that the primary purpose of the filing of the Revised Tariff Sheet(s) is to update its tariff to remove outdated references to Transition Cost Recovery Procedures and Mitigation which were required during Mid Louisiana's restructuring under Order 636.

Pursuant to Section 154.7(a)(7) of the Commission's Regulations, Mid Louisiana respectfully requests waiver of any requirement of the Regulations in order to permit the tendered tariff sheet(s) to become effective March 11, 1999, as submitted.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-4231 Filed 2-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-198-000]

Midwestern Gas Transmission Company; Notice of Request Under Blanket Authorization

February 16, 1999.

Take notice that on February 8, 1999, Midwestern Gas Transmission Company (Midwestern), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP99-198-000, a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install and operate a new delivery tap to provide service for Indiana Gas Company (Indiana), a local distribution company, in Vigo County, Indiana, under Midwestern's blanket certificate issued in Docket No. CP82-414-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance.

Specifically, Midwestern proposes to install an 8-inch single hot tap, check valve, approximately 50 feet of 8-inch diameter interconnecting pipe, and electronic gas measurement equipment. Midwestern proposes to install the facilities on its existing pipeline, located near Milepost 2114-1+0.78 in Vigo County to satisfy Indiana's request for

natural gas service. Midwestern states that the volumes proposed to be delivered to Indiana will be pursuant to Midwestern's blanket transportation certificate in Docket No. CP90-174-000 and the service will be under its Rate Schedules FT-A or IT. Midwestern says that Indiana estimates its peak day requirements will be 60,000 Mcf per day with an average day being 5,000 Mcf per day.

Midwestern reports that the estimated cost of installing this project will be \$93,200, which will be reimbursed fully by Indiana. Midwestern indicates that it can render the proposed service without detriment to its other existing customers, and that its tariff does not prohibit the proposed installation of these facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-4227 Filed 2-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP93-618-010]

PG&E Gas Transmission, Northwest Corporation; Notice of Annual Report

February 16, 1999.

Take notice that on January 29, 1999, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) tendered for filing its "Annual Report on Deferred Revenue Recovery Mechanism and Revenue Reconciliation for the Year Ending October 31, 1998" for its Medford, Oregon Extension FTS-1 (E-2).