Volume No. 1, the revised tariff sheets listed on Appendix A attached to the filing to be effective January 15, 2000.

Trunkline states that the purpose of this filing, made in accordance with the provisions of Section 154.204 of the Commission's Regulations, is to modify certain of Trunkline's pro forma service agreements so that discount agreements may provide for adjustments to rate components upward or downward to achieve an agreed upon overall rate so long as all rate components remain within the applicable minimum and maximum rates specified in the tariff.

Trunkline states that copies of this filing are being served on all affected customers and applicable state

regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call (202) 208-2222 for assistance).

### David P. Boergers,

Secretary.

[FR Doc. 99-33267 Filed 12-22-99; 8:45 am] BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Comments, Final Terms and Conditions, Recommendations and Prescriptions

December 17, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Original major License.

b. Project No.: 11588-001. c. Date filed: October 29, 1999.

d. Applicant: Alaska Power and Telephone Co.

e. Name of Project: Otter Creek Hydroelectric Project.

f. Location: On Kasidaya Creek, about 3 miles from the City of Skagway, on Taiya Inlet, in the First Judicial District of the State of Alaska. The project would use about 6.0 acres of Federal land within the Tongass National

g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791(a)-825(r).

h. Applicant Contact: Alaska Power & Telephone Company, Glen D. Martin, Project Manager, 191 Otto Street, P.O. Box 3222, Port Townsend, WA 98368, (360) 385-1733.

i. FERC Contact: Gaylord W. Hoisington, gaylord. hoisington@ferc.fed.us, or (202) 219-2756.

j. Deadline for filing interventions, protests, comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this

All documents (original and eight copies) should be filed with David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on

that resource agency.

k. The project would consist of the following new facilities: (1) An 80-footlong, 10-foot-high impoundment structure at approximately 550 feet above mean sea level; (2) an 0.18-acre reservoir with a total storage capacity of 0.92 acre feet; (3) an intake at the impoundment structure; (4) an orifice to continuously release 5 cubic feet per second at the impoundment structure; (5) a 3,500-foot-long, 40-inch-diameter penstock; (6) a 60-foot-long, 80-footwide metal powerhouse structure to house a 3.0-megawatt Turgo turbine; (7) a 200-foot by 100-foot staging area around the powerhouse; (8) a 50-footlong to 75-foot-long tailrace; (9) a padmounted step-up transformer; (10) a 200-foot-long underground cable; (11) 3 helicopter pads; and (12) other appurtenances.

Í. A copy of the application is available for inspection and reproduction at the Commission's

Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed at http://www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Comments, Protest, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedures, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protest or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Response Documents—The Commission is requesting final comments, final reply comments, final recommendations, terms and conditions and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms, and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) Bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

### David P. Boergers,

Secretary.

[FR Doc. 99–33263 Filed 12–22–99; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

## Regulations Governing Off-the-Record Communications; Public Notice

December 17, 1999.

This constitutes notice, in accordance with 18 CFR 385.2201(h), of the receipt of exempt and prohibited off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive an exempt or a prohibited off-the-record communication relevant to the merits of a contested on-the-record proceeding, to deliver a copy of the communication, if written, or a summary of the substance of any oral communication, to the Secretary.

Prohibited communications will be included in a public, non-decisional file associated with, but not part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become part of the decisional record, the prohibited offthe-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such requests only when it determines that fairness so requires.

Exempt off-the-record communications will be included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of exempt and prohibited off-the-record communications received in the Office of the Secretary within the preceding 14 days. The documents may be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

#### Exempt

- 1. Project No. 4515–014—12–1–99— Elliott Sutto.
- 2. CP98–150–000 and CP98–151– 000—12–3–99—Christopher Pryslopski.
- 3. CP98–150–000 and CP98–151– 000—12–3–99—Steve C. Resler.
- 4. CP99–163–000—11–8–99—L.J. Sauter, Jr.
- 5. Project No. 1981–000—11–11–99— Thomas F. Thuemler.
- 6. Project No. 2741–000—11–10–99— Brian D. Conway.
- 7. Project No. 2609–013—11–19–99— Judith M. Stolfo.
- 8. Project No. 2566–010 and Project No. 11616–000—11–29–99—Chris Freiburger.
- 9. CP99–94–000—12–8–99—Wayne E. Daltry.
- 10. Project No. 10942–000—12–6–99—Don Beyer.

- 11. CP98–150–000 and CP98–151–000—12–9–99—Gordon P. Buckley.
- 12. Project No. 2659–000—12–10–99—Bob Easton.
- 13. CP98–150–000 and CP98–151–000—12–14–99—Matthew J. Brower.
- 14. CP00–36–000—12–17–99– Stanley Hlaban.

#### David P. Boergers,

Secretary.

[FR Doc. 99–33333 Filed 12–22–99; 8:45 am] BILLING CODE 6717–01–M

## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6249-4]

# Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared December 6, 1999 through December 10, 1999 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564–7176.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1998 (63 FR 17856).

### **Draft EISs**

ERP No. D–AFS–J60020–00 Rating EC2, Yellowstone Pipeline Missoula to Thompson Falls Reroute, Construction and Operation, Special-Use-Permit and Right-of-Way Easement, Missoula, Sanders and Mineral Counties, MT and Shoshone County, ID.

Summary: EPA supports the preferred alternative, however EPA expressed environmental concerns regarding potential surface and ground water quality impacts from potential pipeline spills and recommended using an industry state-of-the-art pipeline leak detection system. EPA recommends including protective measures for the existing pipeline west of Thompson Falls.

ERP No. D–FHW–C40149–NY Rating EC2, Albany Shaker Road and Watervliet Shakey Road Improvement Project, Construction and Reconstruction, Funding and COE Section 404 Permit, Town of Colonie, Albany County, NY.

Summary: EPA expressed environmental concerns regarding potential impacts to wetlands and air quality. EPA requested that additional information regarding the minimization