

As a Potential User:

A. Is the information useful at the levels of detail indicated on the form?

B. For what purpose(s) would the information be used? Be specific.

C. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, December 15, 1999.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 99-33049 Filed 12-20-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 11614-001]

Allison Lake Hydro; Notice of Surrender of Preliminary Permit

December 15, 1999.

Take notice that Allison Lake Hydro, permittee for the proposed Allison Lake Project, has requested that its preliminary permit be terminated. The permit was issued on November 20, 1998, and would have expired on October 31, 2001. The project would have been located on Allison Lake and Creek in Valdez County, Alaska.

The permittee filed the request on November 15, 1999, and the preliminary permit for Project No. 11614 shall remain in effect through the thirtieth day after issuance of this notice unless that day is Saturday, Sunday, or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32951 Filed 12-20-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG00-13-000]

Jones Black River Services, Inc; Notice of Withdrawal

December 15, 1999.

Take notice that on December 2, 1999, Jones Black River Services, Inc. withdrew its application for determination of exempt wholesale generator status filed in the above-captioned proceeding.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before January 6, 2000, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32944 Filed 12-20-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 1354-005]

Pacific Gas & Electric Company; Notice of Telephone Conference

December 15, 1999.

The Commission staff, U.S. Forest Service and Pacific Gas & Electric Company (PG&E) will conduct a telephone conference at 2 p.m. Eastern Standard Time (EST), on December 21, 1999, to update staff on Forest Service and PG&E points of view on whether certain lands should be included within the boundary of the Crane Valley Project No. 1354 and on how such an issue might affect PG&E's application for new license in this proceeding.

Parties in the new license application proceeding wishing to take part in the conference call may do so by calling (800) 545-4387 on December 21, 1999 and informing the operator that they want to be part of the Crane Valley Project conference call and giving the operator the conference call identification number M-57609. The operator will start accepting requests to be a part of the conference call at 1:45 p.m. EST prior to the 2 p.m. EST meeting. If you have any questions regarding this notice, please contact Charles Hall at (202) 219-2853 or send e-mail to charles.hall@ferc.fed.us.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32947 Filed 12-20-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER99-417-001, et al.]

Virginia Power and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

December 13, 1999.

Take notice that the following filings have been made with the Commission:

1. Virginia Electric and Power Company

[Docket No. ER99-417-001]

Take notice that on November 16, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a refund report as directed by the Commission's Order of October 28, 1999 in this proceeding. Under the tendered refund report, Virginia Power demonstrated the calculation of the amounts collected in excess of the settlement rates accepted by the Commission, together with interest computed under Section 35.19a of the Commission's Regulations.

Copies of the filing were served upon the Public Service Commission of West Virginia, the Virginia State Corporation Commission and the North Carolina Utilities Commission and all parties of record.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. California Independent System Operator Corporation

[Docket No. ER99-4545-001]

Take notice that on December 7, 1999, the California Independent System Operator Corporation (ISO), tendered for

filing a Notice to Market of Ability to File Disputes on Final Settlement Statements (Notice) which was sent to Market Participants on December 3, 1999 and posted on the ISO Home Page. The Notice states that, effective with Final Settlement Statements published on December 15, 1999 for Trade Date October 1, 1999, the ISO will accept settlement disputes of Incremental Changes that occur between Preliminary and Final Settlement Statements, in accordance with the terms of Amendment No. 22 to the ISO Tariff.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Pacific Gas and Electric Company

[Docket No. ER00-657-000]

Take notice that on December 6, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing errata to its November 23, 1999, filing of agreements between PG&E and East Bay Municipal Utility District (EBMUD) providing for special facilities and the parallel operation of EBMUD's Pardee and Camanche Powerhouses and PG&E's electrical system. The errata correct dates, footnotes and adds missing line diagrams.

Copies of this filing have been served upon EBMUD and the CPUC.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Avista Corporation

[Docket No. ER00-732-000]

Take notice that on December 6, 1999, Avista Corporation, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, an unexecuted Service Agreement under Avista Corporation's FERC Electric Tariff First Revised Volume No. 10, with Public Utility District No. 1 of Pend Oreille County. The unexecuted Service Agreement will be replaced by an executed Service Agreement upon approval and receipt from the Public Utility District No. 1 of Pend Oreille County Commission Board.

Avista Corporation requests waiver of the prior notice requirements and requests an effective date of November 10, 1999.

Notice of this filing has been served upon Mr. Dick L. Arkills, Director, Power Supply & Engineering, Pend Oreille PUD.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Pool

[Docket No. ER00-733-000]

Take notice that on December 6, 1999, the New England Power Pool (NEPOOL or the Pool) Participants Committee tendered for filing a request for termination of memberships in NEPOOL, with a retroactive effective date of October 1, 1999, of Barton Village, Inc., Village of Enosburg Falls Electric Light Department, Hardwick Electric Department, Village of Hyde Park, Village of Jacksonville, Inc., Electric Company, The Village of Ludlow Electric Light Department, Village of Lyndonville Electric Department, Village of Morrisville Water & Light Department, Northfield Electric Department, Orleans Electric, Stowe Electric Department and Swanton Village (collectively, the Terminating Vermont Municipals). Such terminations are pursuant to the terms of the NEPOOL Agreement dated September 1, 1971, as amended, and previously signed by the Terminating Vermont Municipals. The NEPOOL Agreement, as amended (the NEPOOL Agreement), has been designated NEPOOL FPC No. 2.

The Participants Committee requests a retroactive termination to October 1, 1999 to accommodate to the extent possible, given NEPOOL procedural requirements, the requests made by the Terminating Vermont Municipals for early termination of their memberships. The Participants Committee states that such terminations of the Terminating Vermont Municipals will not impact charges under the NEPOOL Agreement to any other Participant, will have no adverse impact on NEPOOL operations or the operations of any continuing Participant, and would not change the NEPOOL Agreement in any manner, other than to remove the Terminating Vermont Municipals from membership in the Pool.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Puget Sound Energy, Inc.

[Docket No. ER00-734-000]

Take notice that on December 6, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Tacoma City Light (Tacoma).

A copy of the filing was served upon Tacoma.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Puget Sound Energy, Inc.

[Docket No. ER00-735-000]

Take notice that on November 6, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Southern Company Services, Inc., (Southern).

A copy of the filing was served upon Southern.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Puget Sound Energy, Inc.

[Docket No. ER00-736-000]

Take notice that on December 6, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Southern Company Energy Marketing, L.P., (SCEM).

A copy of the filing was served upon SCEM.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. California Independent System Operator Corporation

[Docket No. ER00-737-000]

Take notice that on December 6, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between El Dorado Energy, LLC (El Dorado) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on El Dorado and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be effective as of November 23, 1999.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. California Independent System Operator Corporation

[Docket No. ER00-738-000]

Take notice that on December 6, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities between El Dorado Energy, LLC (El Dorado) and the ISO for acceptance by the Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be effective as of November 23, 1999.

The ISO states that this filing has been served on El Dorado and the California Public Utilities Commission.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Avista Corporation

[Docket No. ER00-739-000]

Take notice that on December 7, 1999, Avista Corporation tendered for filing, with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, an executed Mutual Netting Agreement allowing for arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with El Paso Power Service Company.

Avista Corporation requests waiver of the prior notice requirement and requests an effective date of November 1, 1999.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Merrill Lynch Capital Services, Inc.

[Docket No. ER00-740-000]

Take notice that on December 7, 1999, Merrill Lynch Capital Services, Inc., (MLCS), tendered for filing pursuant to section 35.13 of the Commission's Regulations under the Federal Power Act (18 CFR 35.13) and Section 205 of the Commission's Rules of Practice and Procedure (18 CFR 385.205), revisions to its FERC Electric rate Schedule No. 1, the purpose of which is to permit MLCS to resell firm transmission rights.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Canal Emirates Power International, Inc.

[Docket No. ER00-741-000]

Take notice that on December 7, 1999, Canal Emirates Power International, Inc. (Canal) petitioned the Federal Energy Regulatory Commission (Commission), for acceptance of Canal Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electric energy and capacity and ancillary services at market-based rates; and the waiver of certain Commission regulations.

Canal owns a 50 MW cogeneration facility located in Binghamton, New York. Canal intends to operate that facility for the purpose of engaging in wholesale sales of electric energy and capacity, and ancillary services, to customers in the restructured New York electricity market at market-based rates. The shareholders of Canal are two

individuals that do not have any ownership interest in a franchised electric utility. Canal also does not own or control any transmission facilities (other than limited interconnection facilities). Canal has no affiliates.

Canal also requested waiver of the 60-day prior notice requirement to allow Canal Rate Schedule FERC No. 1 to become effective February 1, 2000.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. California Independent System Operator Corporation

[Docket No. ER00-742-000]

Take notice that on December 7, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and Sierra Pacific Power Company (Sierra Pacific) for acceptance by the Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Scheduling Coordinator Agreement to be made effective December 1, 1999.

The ISO states that this filing has been served on Sierra Pacific and the California Public Utilities Commission.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. PPL Martins Creek, LLC; PPL Montour, LLC; PPL Brunner Island, LLC; PPL Holtwood, LLC; and PPL Susquehanna, LLC

[Docket No. ER00-744-000]

Take notice that on December 7, 1999, PPL Martins Creek, LLC, PPL Montour, LLC, PPL Brunner Island, LLC, PPL Holtwood, LLC and PPL Susquehanna LLC (collectively Applicants), tendered for filing an Application for Authority to Sell Electric Energy, Capacity and Ancillary Services at Market-Based Rates, to Resell Transmission Rights and Associated Ancillary Services and for Acceptance of Power Sales Agreements, in connection with a proposed corporate realignment of PP&L Resources, Inc.

Comment date: December 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-32943 Filed 12-20-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 349-058]

Alabama Power Company; Notice of Availability of Environmental Assessment

December 15, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Hydropower Licensing has reviewed the application requesting the Commission's authorization to permit Mr. Donald F. Seibert (permittee) to reconstruct and expand the existing Anchor Bay Marina and has prepared an Environmental Assessment (EA) for the proposed action.

This 65-year-old facility, formerly known as Castaway Island Marina, experienced deferred maintenance when it was operated by its previous owner. Moreover, 48 of the marina's 70 covered wet slips were destroyed, and several of its other structures experienced extensive damage in 1995 as the result of Hurricane Opal. The permittee proposes to implement a three-year redevelopment plan that would enable the marina to accommodate 180 boats in the water and an additional 250 boats in storage.

Anchor Bay Marina is situated in the southwestern portion of Lake Martin, which was formed in 1926 after the completion of Alabama Power Company's Martin Dam on the Tallapoosa River.

In the EA, Commission staff does not identify any significant impacts that would result from Commission's approval of the proposed marina redevelopment. Further, staff finds that Commission-imposed mitigative or enhancement measures are not needed