

(1) An institution that has not been designated as an eligible institution by us but has previously filed a FISAP; or

(2) An additional location of an eligible institution that is currently not included in the Department's eligibility certification for that eligible institution, but has been included in the institution's 2000-2001 FISAP.

We wish to advise institutions that the institutional eligibility form, "Application for Approval to Participate in Federal Student Financial Aid Programs," should not be confused with the FISAP form that institutions were required to submit electronically as of October 1, 1998, in order to be considered for funds under the campus-based programs for the 2000-2001 award year.

Applicable Regulations: The following regulations apply to the campus-based programs:

(1) Student Assistance General Provisions, 34 CFR Part 668.

(2) General Provisions for the Federal Perkins Loan Program, Federal Work-Study Program, and Federal Supplemental Educational Opportunity Grant Program, 34 CFR Part 673.

(3) Federal Perkins Loan Program, 34 CFR Part 674.

(4) Federal Work-Study Program, 34 CFR 675.

(5) Federal Supplemental Opportunity Grant Program, 34 CFR Part 676.

(6) Institutional Eligibility Under the Higher Education Act of 1965, as amended, 34 CFR Part 600.

(7) New Restrictions on Lobbying, 34 CFR Part 82.

(8) Governmentwide Debarment and Suspension (Nonprocurement) and Governmentwide Requirements for Drug-Free Workplace (Grants), 34 CFR Part 85.

(9) Drug-Free Schools and Campuses, 34 CFR Part 86.

FOR FURTHER INFORMATION CONTACT: For information concerning designation of eligibility, contact the appropriate ED Institutional Participation and Oversight Service (IPOS) case management team

by telephone, fax, or over the Internet. The case management teams are listed with telephone and fax numbers and Internet addresses in the Application for Approval to Participate in Federal Student Financial Aid Programs on pages 5, 6, and 7 of the Introduction.

For technical assistance concerning the FISAP or other operational procedures of the campus-based programs, contact: Sandra K. Donelson, Title IV Delivery, Campus-Based Operations, U.S. Department of Education, P.O. Box 23781, Washington, D.C. 20026-0781. Telephone: (202) 708-9751. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday. Individuals with disabilities may obtain this document in an alternate format (e.g., Braille, large print, audiotape, or computer diskette) by contacting the Alternate Format Center at (202) 260-9895 between 8:30 a.m. and 4:30 p.m., Eastern time, Monday through Friday.

Electronic Access to This Document: You may view this document, as well as all other Department of Education documents published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at either of the following sites:
<http://ocfo.ed.gov/fedreg.htm>
<http://www.ed.gov/news.html>

To use the PDF you must have the Adobe Acrobat Reader Program with Search, which is available free at either of the previous sites. If you have questions about using the PDF, call the U.S. Government Printing Office (GPO), toll free at 1-888-293-6498; or in the Washington, D.C., area at (202) 512-1530.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.access.gpo.gov/nara/index.html>

Program Authority: 20 U.S.C. 1087aa *et seq.*; 42 U.S.C. 2751 *et seq.*; and 20 U.S.C. 1070b *et seq.*)

Dated: December 13, 1999.

Greg Woods,

Chief Operating Officer, Office of Student Financial Assistance.

[FR Doc. 99-32756 Filed 12-16-99; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 99-81-NG, et al.]

Northern Utilities, Inc., et al.; Orders Granting, Amending and Vacating Authorizations To Import and Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that it has issued Orders granting, amending and vacating natural gas import and export authorizations. These Orders are summarized in the attached appendix.

These Orders may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853.

They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on December 13, 1999.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.

Appendix—Orders Granting, Amending and Vacating Import/Export Authorizations

Order No.	Date issued	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1537	11-01-99	Northern Utilities, Inc., 99-81-NG	15Bcf	Import from Canada beginning on December 10, 1999, and extending through December 9, 2001
1538	11-05-99	Nova Scotia Resources (U.S.) Limited, 99-90-NG.	3.65 Bcf	Import from Canada over a two-year term beginning on the date of first delivery
1450-A	11-10-99	Amoco Energy Trading Corporation, 98-101-NG.	Vacate blanket import authority.
1378A	11-10-99	Amoco Energy Trading Corporation, 98-29-NG.	Vacate blanket import authority.
361-A	11-10-99	Amoco Energy Trading Corporation, 89-65-NG.	Vacate blanket import authority.
1540	11-10-99	Amoco Energy Trading Corporation, 99-89-NG.	1,100 Bcf		Import and export up to an aggregate volume beginning on November 10, 1999, and extending through November 9, 2001.
1541	11-22-99	Suncor Energy Inc., 99-94-NG	127.66 Bcf	Import from Canada beginning on January 1, 2000, and extending through December 31, 2001.
1542	11-23-99	Amoco Energy Trading Corporation, 99-96-LNG.	600 Bcf	Import LNG from various international sources over a two-year term beginning on the date of first delivery.
368-I	11-23-99	The Brooklyn Union Gas Company, Keyspan Gas East, Corporation (D/B/A Brooklyn, Union of Long Island), Connecticut Natural Gas Corporation, New Jersey Natural Gas Company, Southern Connecticut Gas Company, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Boston Gas Company, Public Service Electric and Gas Company, Essex County Gas Company, Energynorth Natural Gas, Inc., Colonial Gas Company, National Fuel Gas Distribution Corporation, Valley Gas Company, and Yankee Gas Services Company; ERA Docket Nos. 86-44-NG; 86-45-NG; 86-46-NG; 86-48-NG; 87-02-NG and FE Docket No. 94-43-NG.	Amendment to long-term authority. Transfer of contracts and a reduction in volumes.
1544	11-23-99	Puget Sound Energy, Inc. 99-101-NG	50 Bcf	Import from Canada beginning on December 6, 1999, and extending through December 5, 2001.
1545	11-26-99	The Montana Power Trading & Marketing Company, 99-91-NG.	55 Bcf	Import from Canada over a two-year term beginning on the date of first delivery after January 27, 2000.
1406-A	11-26-99	Enron North America Corp. (Formerly Enron Capital & Trade Resources Corp.), 98-40-NG.	Name change.
1470-A	11-26-99	Enron North America Corp. (Formerly Enron Capital & Trade Resources Corp.), 99-19-NG.	Name change.
1379-A	11-26-99	Enron North America Corp. (Formerly Enron Capital & Trade Resources Corp.), 99-17-NG.	Name change.
1135-A	11-26-99	Enron North America Corp. (Formerly Enron Capital & Trade Resources Corp.), 99-109-NG.	Name change.
1367-A	11-26-99	Enron North America Corp. (Formerly Enron Capital & Trade Resources Corp.), 99-12-NG.	Name change.
1260-A	11-26-99	Enron North America Corp. (Formerly Enron Capital & Trade Resources Corp.), 97-20-NG.	Name change.
1323-A	11-26-99	Enron North America Corp. (Formerly Enron Capital & Trade Resources Corp.), 97-76-NG.	Name change.
1322-A	11-26-99	Enron North America Corp. (Formerly Enron Capital & Trade Resources Corp.), 99-75-NG.	Name change.

Order No.	Date issued	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1546	11-26-99	Murphy Gas Gathering Company, 99-95-NG.	75 Bcf	Import from Canada beginning on December 1, 1999, and extending through November 30, 2001.
305C	11-30-99	Midland Cogeneration Venture Limited Partnership, 99-70-NG.	Amendment to long-term authority to extend its term by one year.

[FR Doc. 99-32751 Filed 12-16-99; 8:45 am]
BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy

[Docket Nos. FE C&E 99-26; Certification Notice—181]

Notice of Filings of Coal Capability of Panda Oneta Power, L.P.; Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of Filing.

SUMMARY: Panda Oneta Power, L.P., has submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has

filed a self-certification in accordance with section 201(d).

Owner: Panda Oneta Power, L.P.

Operator: Panda Oneta Power, L.P.

Location: Coweta, Wagoner County, Oklahoma.

Plant Configuration: Combined-cycle.

Capacity: 1,000 MW.

Fuel: Natural gas.

Purchasing Entities: Various interconnected utilities within the Southwest Power Pool.

In-Service Date: December 2001.

Issued in Washington, DC, December 13, 1999.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 99-32749 Filed 12-16-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

MEETING

AGENCY: Department of Energy.

ACTION: Notice of Open Meeting.

SUMMARY: This notice announces a meeting of the State Energy Advisory Board. Federal Advisory Committee Act (Public Law 92-463; 86 Stat. 770) requires that public notice be announced in the **Federal Register**.

DATE: January 6, 2000 from 8:00 am to 5:00 pm, and January 7, 2000 from 8:00 am to 1:00 pm. Phone: 800/689-6765 or 910/256-8696.

PLACE: Hyatt at Fisherman's Wharf, San Francisco, California.

FOR FURTHER INFORMATION CONTACT: William J. Raup, Office of Building Technology, State, and Community Programs, Energy Efficiency and Renewable Energy, U.S. Department of Energy (DOE), Washington, DC 20585, Telephone 202/586-2214.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: To make recommendations to the Assistant Secretary for Energy Efficiency and Renewable Energy regarding goals and objectives and programmatic and

administrative policies, and to otherwise carry out the Board's responsibilities as designated in the State Energy Efficiency Programs Improvement Act of 1990 (P.L. 101-440).

Tentative Agenda:

- Theme development for the STEAB Eighth Annual Report.

- Panel discussion on the advantages of clean energy and technologies in California.

- STEAB Committee updates.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact William J. Raup at the address or telephone number listed above. Requests to make oral presentations must be received five days prior to the meeting; reasonable provision will be made to include the statements in the agenda. The Chair of the Board is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of the meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on December 14, 1999.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-32750 Filed 12-16-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-711-000]

Arizona Public Service Co.; Notice of Filing

December 13, 1999.

Take notice that on December 1, 1999, Arizona Public Service Company (APS),