

pending rate, certificate and other proceedings filed before the FERC.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 6, 2000, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment and that a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the Applicants to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-32536 Filed 12-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-39-000]

Koch Gateway Pipeline Company; Notice of Application

December 10, 1999.

Take notice that on December 1, 1999, Koch Gateway Pipeline Company (Koch Gateway), a Delaware corporation, P.O. Box 1478, Houston, Texas 77251-1478,

filed in Docket No. CP00-39-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA), and Section 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations for permission and approval to abandon by sale an undivided interest in certain pipeline facilities located in Mobile County, Alabama, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance.

Specifically, Koch Gateway requests authorization to abandon by sale to Florida Gas Transmission Company (FGT) an undivided interest in Koch Gateway's Mobile Bay Lateral such that FGT acquires an ownership interest giving FGT the right to 300,000 Dth per day of capacity. This application is made in conjunction with an application by FGT in Docket No. CP00-40-000 for a significant expansion of its system (Phase V Expansion). Koch Gateway states that it believes no existing customer will be affected by the proposed abandonment.

If there are any further questions regarding this project, the following individual may be contacted: Kyle Stephens, Director of Certificates, Koch Gateway Pipeline Company, P.O. Box 1478, Houston, Texas 77251-1478, at (713) 544-7309.

Any person desiring to be heard or to make any protest with reference to said application should, on or before December 30, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, a protest or motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations Under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this document if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval of the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely, filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Koch Gateway to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-32533 Filed 12-15-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Questar Pipeline Company; Notice of Application

December 10, 1999.

Take notice that on December 2, 1999, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in Docket No. CP00-41-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) for authorization to expand the capacity of its existing Fidler Compressor Station (Fidler Station), located in Uintah County, Utah, by (1) installing and operating one additional new turbine driven compressor, (2) restaging an existing turbine driven compressor (Unit No. 1) and (3) increasing the maximum allowable operating pressure (MAOP) of its existing Maine Line No. 80, located in Uintah and Daggett Counties, Utah, all as more fully set forth in the application that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Questar states that it owns and operates Fidler Station, which comprises three principal transmission compressor units, as part of its interstate transmission system and that the proposed installation of a new 4,829 ISO HP turbine-driven compressor unit will boost main-line pressure and provide additional firm capacity of approximately 58,850 Dth of natural gas per day on its system. Questar asserts that the restaging of the existing compressor Unit No. 1 is necessary to accommodate the increased operating pressure of the station and that the

increase in the MAOP of its Main Line No. 80 from the currency certified pressure of 936 psig to 1,000 psig is required to transport the increased volumes to delivery points on its northern transmission system. Questar further states that the restaging of the existing compressor Unit No. 1 will not result in any increased capacity. Questar emphasizes that all construction activities with the installation of the new compressor, as well as the restaging of Unit No. 1, will take place entirely within the fenced confines of Fidlar Station and that increasing the MAOP of Main Line No. 80 will not require any construction of additional facilities. Questar seeks Commission certification of the Main Line No. 80 MAOP based on the previously established hydrostatic tests conducted pursuant to DOT guidelines for the project.

Questar estimates the total cost of the proposed Fidlar Station expansion project to be \$3,325,000, including Section 2.55(a) facilities, and requests that it receive rolled-in pricing treatment for the project. Questar explains that it has entered into a firm transportation agreement with a subscribing customer for 50,000 Dth per day or 85 percent of the incremental new capacity and that the project requires no financial subsidies from existing Questar shippers. Questar further explains that the expansion will increase service reliability, provide greater flexibility and access to new natural-gas supplies for existing shippers, and have no adverse impact to existing landowners or other interstate pipeline customers.

Questar states that, in accordance with Order No. 603, the address, and telephone number for a Questar contact person is: Alan K. Allred, Questar Regulated Services Company, 180 East 100 South, P.O. Box 45360, Salt Lake City, Utah 84145-0360, 1-801-324-5768.

Any person desiring to be heard or to make any protest with reference to said application should, on or before December 30, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a protest or motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or

parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered, a person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all comments filed by other parties or issued by the Commission and not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on the application if no motion to intervene is timely filed, or if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Questar to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-32535 Filed 12-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-048]

Reliant Energy Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

December 10, 1999.

Take notice that on November 30, 1999, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective December 1, 1999:

Second Revised Sheet No. 8E

First Revised Sheet No. 8L

REGT states that the purpose of this filing is to reflect the implementation of a new negotiated rate contract and a revision to an existing negotiated rate contract.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-32538 Filed 12-15-99; 8:45 am]

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