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Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32436 Filed 12-14-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-518-005]

PG&E Gas Transmission, Northwest Corporation; Notice of Proposed Change in FERC Gas Tariff

December 9, 1999.

Take notice that on December 1, 1999, PG&E Gas Transmission, Northwest Corporation PG&E GT-NW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, Third Revised Sheet No. 7, and Original Sheet No. 7-A, with an effective date of December 1, 1999.

PG&E GT-NW states that these sheets are being filed to reflect the implementation of four negotiated rate agreements.

PG&E GT-NW further states that copies of the filing have been served on PG&E GT-NW's jurisdictional customers, and interested state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32437 Filed 12-14-99 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-26-000]

Reesor, Laura Lee; Notice of Complaint

December 9, 1999.

Take notice that on November 9, 1999, Laura Lee Reesor filed a Protest and Complaint of Vector Pipeline Company violating FERC Certificate Authorization Requirement and Comment on Project Related Project Issues in Docket Nos. CP98-131-000 and CP98-133-000.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before December 29, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before December 29, 1999.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32432 Filed 12-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-58-001]

Southwest Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

December 9, 1999.

Take notice that on December 1, 1999, Southwest Gas Storage Company (Southwest) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Sub Original Sheet No. 117, to be effective December 15, 1999.

Southwest states that the purpose of this filing, made in accordance with the provisions of Section 154.204 of the

Commission's Regulations, is to supplement Southwest's filing of November 1, 1999 in the referenced proceeding. In response to Dynegy Marketing & Trade's intervention in this proceeding dated November 15, 1999, Southwest is proposing to modify the time required for a shipper to take action to comply with an OFO from two hours to four hours. The tariff sheet included herewith revises Section 5.3 of the General Terms and Conditions to allow a shipper four hours to take action to comply with an OFO before the shipper is subject to an OFO penalty and clarifies that Southwest will accommodate shipper's nomination changes to comply with an OFO.

Southwest states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32439 Filed 12-14-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-17-000]

Transcontinental Gas Pipe Line Corporation; Notice of Technical Conference

December 9, 1999.

In the Commission's order issued on November 12, 1999,¹ the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Thursday, January 6, 2000, at 10 am, in a room to

¹ 89 FERC ¶ 61,167 (1999).

be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

All interested parties and Staff are permitted to attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-32438 Filed 12-14-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-31-000, et al.]

Southaven Power, LLC, et al.; Electric Rate and Corporate Regulation Filings

December 8, 1999.

Take notice that the following filings have been made with the Commission:

1. Southaven Power, LLC

[Docket No. EG00-31-000]

Take notice that on December 1, 1999, Southaven Power, LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935. The applicant is a limited liability company organized under the laws of the State of Delaware that is engaged directly and exclusively in developing, owning, and operating a gas-fired 810 MW (summer rated) combined-cycle power plant in Southaven, Mississippi, which will be an eligible facility.

Comment date: December 29, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Fresno Cogeneration Partners, L.P.

[Docket No. EG00-32-000]

Take notice that on December 1, 1999, Fresno Cogeneration Partners, L.P., a California limited partnership (Applicant), with its principal executive office at 650 Bercut Drive, Suite C, Sacramento, California 95814, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant owns and operates a 25 MW (net) gas fired electrical generating facility located near San Joaquin, California in Fresno County. This facility is certified with the Commission as a "qualifying facility" pursuant to

PURPA. Applicant will be engaged directly and exclusively in the business of owning and operating eligible facilities and selling electric energy at wholesale.

Comment date: December 29, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Black River Power, LLC

[Docket No. EG00-33-000]

Take notice that on December 1, 1999, Black River Power, LLC (Applicant) filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act of 1935, as amended.

Applicant, a New York limited liability company, is a wholly-owned special purpose subsidiary of Jones Capital Corporation, a Delaware corporation. Following the purchase by an unrelated third party of the Fort Drum Cogeneration Project (the Facility) from its current owner, Black River Limited Partnership (BRLP), Applicant will lease the Facility from the third party purchaser and will be the sole operator of the Facility. Applicant will also sell at wholesale the electric energy that the Facility generates. BRLP will transfer to Applicant all operating rights, permits, easements and a ground lease.

The Facility, a topping-cycle cogeneration project located at the Fort Drum Army Base near Watertown, New York, is currently a Commission-certified qualifying facility (QF). The Facility currently consists of three multi-fuel (coal, petroleum coke and wood chips) fired circulating fluidized bed boilers, an extraction/condensing steam turbine generator with a net electrical capacity of approximately 50 MW and associated transmission components interconnecting the Facility with the grid. When operation without QF status begins, the Facility will also include three diesel engine generators that are located at the Facility site and have been used for back-up power, but had not previously been part of the QF. Each of the three distillate oil-fired engine generators has a net electrical capacity of one megawatt. Additionally, Applicant may install an additional steam turbine that would utilize for power generation the steam that has previously been extracted for useful thermal energy output. If this turbine is installed, the Facility's total net electric capacity would be 60 MW, including

three MW of net capacity from the diesel units. Due to termination of the thermal energy contract by the U.S. Army, the Facility will cease to be a QF after December 31, 1999. Applicant requests that the Commission issue its determination of EWG status to the Applicant as expeditiously as possible so that Applicant is able to engage in permitted transactions as an EWG on Jan. 1, 2000.

Copies of the application have been served upon the New York Public Service Commission, and the Securities and Exchange Commission.

Comment date: December 29, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. National Fuel Resources, Inc., NFR Power, Inc. and Statoil Energy Trading, Inc.

[Docket Nos. ER95-1374-017, ER96-1122-014 and ER94-964-024]

Take notice that on December 1, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

5. Northrop Grumman Corporation

[Docket No. ER96-2957-012]

Take notice that on December 2, 1999, Northrop Grumman Corporation filed a quarterly report for information only.

6. Dynegy Power Marketing, Inc.

[Docket No. ER99-4160-001]

Take notice that on December 2, 1999, Dynegy Power Marketing, Inc. filed their quarterly report for the quarter ending September 30, 1999, for information only.

7. Consumers Energy Company

[Docket No. ER00-343-000]

Take notice that on December 1, 1999, Consumers Energy Company filed quarterly daily market-based wholesale sales to PECO Energy Company during July and August that were erroneously not included in Consumers Energy's quarterly report for the quarter ending September 30, 1999.

Comment date: December 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Puget Sound Energy, Inc.

[Docket No. ER00-663-000]

Take notice that on November 30, 1999, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Long-Term Firm Point-To-Point Transmission