

| Category                 | Adjusted twelve-month limit <sup>1</sup>  |
|--------------------------|---|
| 331/631 .....            | 3,873,577 dozen pairs.  |
| 341/641 .....            | 2,300,826 dozen of which not more than 1,667,069 dozen shall be in Category 341 and not more than 1,667,069 dozen shall be in Category 641. |
| 369-D <sup>2</sup> ..... | 288,699 kilograms.  |
| 611 .....                | 5,220,837 square meters.  |

<sup>1</sup> The limits have not been adjusted to account for any imports exported after December 31, 1998.

<sup>2</sup> Category 369-D: only HTS numbers 6302.60.0010, 6302.91.0005 and 6302.91.0045.

The Committee for the Implementation of Textile Agreements has determined that these actions fall within the foreign affairs exception of the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,

Troy H. Cribb,

*Chairman, Committee for the Implementation of Textile Agreements.*

[FR Doc. 99-31765 Filed 12-7-99; 8:45 am]

**BILLING CODE 3510-DR-F**

## DEPARTMENT OF DEFENSE

### Office of the Secretary

#### Defense Science Board Task Force on DoD Frequency Spectrum Issues

**AGENCY:** Office of the Secretary, Department of Defense.

**ACTION:** Notice of closed advisory committee meetings.

**SUMMARY:** The Defense Science Board Task Force on DoD Frequency Spectrum Issues will meet in closed session on December 10, 1999, January 20-21, February 24-25, March 29-30, April 20-21, May 24-25, 2000 at SAIC, 4001 N. Fairfax Drive, Arlington, Virginia (except for the 10 December meeting which will be held at the Joint Spectrum Center, Annapolis, MD).

The mission of the Defense Science Board is to advise the Secretary of Defense through the Under Secretary of Defense for Acquisition, Technology and Logistics on scientific and technical matters as they affect the perceived needs of the Department of Defense. At the meeting, noted above, the Task Force will examine the competing interest in, and access to, the RF frequency spectrum and its impact on military readiness and national security in the 21st century. This study will review and evaluate DoD user frequency spectrum requirements and related

advances in technology to improve utilization of this finite resource.

In accordance with Section 10(d) of the Federal Advisory Committee Act, Public Law No. 92-463, as amended (5 U.S.C. App. II), it has been determined that these DSB Task Force meetings concern matters listed in 5 U.S.C. 552b(c)(1) and that accordingly these meetings will be closed to the public.

Dated: December 2, 1999.

**L.M. Bynum,**

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 99-31758 Filed 12-7-99; 8:45 am]

**BILLING CODE 5001-10-M**

## DEPARTMENT OF DEFENSE

### Department of the Navy

#### Notice of Intent To Grant Exclusive License; PyroGenesis Inc.

**SUMMARY:** The Department of the Navy hereby gives notice of its intent to grant to PyroGenesis Inc. a revocable, nonassignable, exclusive license to practice the government-owned inventions described in U.S. Patent Number 5,960,026 entitled, "*Organic Waste Disposal System*."

**DATES:** Anyone wishing to object to the grant of this license must file written objections along with supporting evidence, if any, not later than February 7, 2000.

**ADDRESS:** Written objections are to be filed with the Carderock Division, Naval Surface Warfare Center, Code 004, 9500 MacArthur Blvd., West Bethesda, MD 20817-5700.

**FOR FURTHER INFORMATION CONTACT:** Mr. Dick Bloomquist, Director Technology Transfer, Carderock Division, Naval Surface Warfare Center, Code 0117, 9500 MacArthur Blvd., West Bethesda, MD 20817-5700, telephone (301) 227-4299.

Dated: November 24, 1999.

**J.L. Roth,**

*Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.*

[FR Doc. 99-31705 Filed 12-7-99; 8:45 am]

**BILLING CODE 3810-FF-P**

## DEPARTMENT OF ENERGY

### Office of Energy Efficiency and Renewable Energy

#### Supplemental Announcement Number 04, Production of Ethanol from Biomass, to the Broad Based Solicitation (DE-PS36-00GO10482) for Submission of Financial Assistance Applications Involving Research, Development and Demonstration

**AGENCY:** The Department of Energy (DOE).

**ACTION:** Request for applications for research and development projects in support of the DOE Biomass Program.

**SUMMARY:** The DOE Office of Fuels Development is funding a competitive financial assistance program in support of the DOE Biomass Program. Proposals are requested under a DOE Broad Based Solicitation that is anticipated to result in the award of several cooperative agreements in Fiscal Year 2000.

**SUPPLEMENTARY INFORMATION:** The Office of Fuels Development of the DOE Office of Energy Efficiency and Renewable Energy (EERE) is supporting the issuance of this Supplemental Announcement to the EERE Broad Based Solicitation for Submission of Financial Assistance Applications Involving Research, Development and Demonstration, DE-PS36-00GO10482. The Broad Based Solicitation contains information that must be used in conjunction with this Supplemental Announcement when applying for an award. Thus, in order to prepare a complete application, it is mandatory to comply with the requirements of the overall Broad Based Solicitation document, DE-PS36-00GO10482 (found on the Golden Field Office Home Page at <http://www.eren.doe.gov/golden/solicitations.html>) as well as the requirements of this Supplemental Announcement 04 document.

Under this Supplemental Announcement, DOE is seeking research and development (R&D) proposals that will increase the efficiency or lower the cost of producing and converting biomass to transportation fuels. The objective of this solicitation is to support new approaches to improve technology for the efficient, cost effective production of ethanol. There are three specific areas of interest for this solicitation. Biomass feedstock collection and storage, which includes research and development related to improving the harvest, harvest equipment, handling, transportation and storage of biomass for conversion to fuels and chemicals. Conversation

technologies, which includes biological processing of biomass to ethanol. Pretreatment fundamentals, which includes research techniques and analytical tools that could lead to a better understanding of fundamental processes of pretreatment.

This solicitation is for Financial Assistance Applications, and the Statement of Work (SOW) and budget information requested under this Supplemental Announcement should address a period of up to 12 months. Awards, if any, will result from a merit review process applied to the applications.

**DATES:** Applications should be submitted as described in the Supplemental Announcement by January 31, 2000.

**FOR FURTHER INFORMATION CONTACT:** U.S. Department of Energy, Golden Field Office, 1617 Cole Boulevard, Golden, CO 80401. The Project Engineer is Andrew Trenka, at (303) 275-4745 or e-mail at andy\_trenka@nrel.gov. The Contract Specialist is James McDermott, at FAX: (303) 275-4788 or e-mail at jim\_mcdermott@nrel.gov. The Supplemental Announcement can be obtained from the GFO website at [www.eren.doe.gov/golden/solicitations.html](http://www.eren.doe.gov/golden/solicitations.html) as of December 15, 1999. If unable to access the internet, you may obtain a copy of the Solicitation by calling Amy Castelli at (303) 275-4716, FAX (303) 275-4788.

Issued in Golden, Colorado, on November 30, 1999.

**Matthew A. Barron,**

*Contracting Officer, Golden Field Office.*

[FR Doc. 99-31792 Filed 12-7-99; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-446-003]

#### CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 2, 1999.

Take notice that on November 24, 1999, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of December 25, 1999:

First Revised Sheet No. 397

CNG states that the purpose of this filing is to modify CNG's FERC Gas Tariff to specific that CNG can offer a

discount to a shipper making a reserve commitment without having to file individual discounted service agreements. CNG further states that its proposed language is consistent with the findings of the Commission's order issued November 16, 1999, in this proceeding, 89 FERC ¶61,188 (1999).

CNG states that copies of its letter of transmittal and enclosures are being served upon its customers and to interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-31736 Filed 12-7-99; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-33-000]

#### Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

December 2, 1999.

Take notice that on November 24, 1999, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030-1046, filed in Docket No. CP00-33-000, a request pursuant to Sections 57.205 and 157.208 (18 CFR Sections 157.205 and 157.208) of the Commission's Regulations under the Natural Gas Act, and Columbia's authorization in Docket No. CP83-76-000, 22 FERC Paragraph 62,029 (1983) to increase the maximum allowable operating pressure (MAOP) of seven existing pipelines located in the Appalachian Production Area of West Virginia and Kentucky.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-31730 Filed 12-7-99; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP91-143-049]

#### Great Lakes Gas Transmission Limited; Notice of Revenue Sharing Report—November 1998–October 1999

December 2, 1999.

Take notice that on November 24, 1999, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Commission in accordance with the Stipulation and Agreement (Settlement) filed on September 24, 1992, and approved by the Commission's February 3, 1993 order issued in Docket No. RP91-143-000, et al.

Great Lakes states that this report reflects application of the avenue sharing mechanism and revenue sharing amounts determined for remittance to eligible firm shippers for I/O revenue collected for the November 1, 1998 through October 31, 1999 period, in accordance with Article IV of the Settlement. Great Lakes states that I/O revenue collected for the applicable period did not exceed the threshold level of fixed costs allocated to I/O services. Therefore, revenue subject to sharing are zero. Great Lakes further states that as revenue subject to sharing was zero, it did not make any remittances to eligible firm shippers for I/O Revenue Sharing for the November 1, 1998 through October 31, 1999 period.

Great Lakes states that copies of the report were sent to its firm customers, parties to this proceeding and the Public Service Commissions of Minnesota, Wisconsin and Michigan.