

provide ERCOT ancillary services to Frontera Generation Limited Partnership (Frontera) and Duke Energy Hidalgo, L.P. (Duke) in accordance with the CSW Operating Companies' open access transmission service tariff.

The CSW Operating Companies state that a copy of the filing has been served on Frontera, Duke and the Public Utility Commission of Texas.

*Comment date:* December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 17. The Montana Power Company

[Docket No. ER00-637-000]

Take notice that on November 23, 1999, The Montana Power Company (Montana Power), tendered for filing a Power Purchase Agreement between Montana Power and the Department of Water and Power of the City of Los Angeles (LADWP) as a long-term service agreement under Montana Power's Market-Based Rate Tariff, FERC Electric Tariff, Original Volume No. 6 (New Service Agreement).

Montana Power states that the New Service Agreement will become effective on midnight of the third business day after the last to occur of the following: (i) receipt by LADWP of all required approvals and authorizations of the New Service Agreement from the City of Los Angeles; and (ii) receipt by Montana Power of the approval of the New Service Agreement from its Board of Directors. It is anticipated that the effective date will occur on or prior to December 31, 1999. Once effective, the New Service Agreement continues in full force and effect through December 29, 2010.

Montana Power states that the New Service Agreement replaces the Power Sales Agreement dated July 17, 1989, as amended January 17, 1997, between Montana Power and LADWP contained in Montana Power's Rate Schedule FERC No. 176 (Original Contract). Montana Power understands that LADWP will assign all of its rights and obligations under the New Service Agreement to Duke Energy Trading and Marketing, L.L.C.

Pursuant to Section 35.15(c) of the Commission's Regulations, Montana Power submits a Notice of Cancellation of the Original Contract. As the New Service Agreement is filed in the place of the Original Contract, such termination will occur when the New Service Agreement becomes effective. If, however, the Commission should determine that Section 35.15(c) does not apply in the instant case, Montana Power respectfully requests waiver of the 60-day notice requirement for good

cause shown with the concurrence of LADWP.

*Comment date:* December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Atlantic City Electric Company; Baltimore Gas & Electric Company; Delmarva Power & Light Company; Metropolitan Edison Company; PP&L, Inc.; PECO Energy Company; UGI Utilities, Inc.; Potomac Electric Power Company and Public Service Electric and Gas Company

[Docket No. ER00-638-000]

Take notice that on November 23, 1999, Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Metropolitan Edison Company, PP&L, Inc., PECO Energy Company, UGI Utilities, Inc., Potomac Electric Power Company and Public Service Electric and Gas Company (together, the Conemaugh Switching Station Owners), tendered for filing an Interconnection Agreement by and among the Conemaugh Switching Station Owners and the Conemaugh Generating Station Owners.

*Comment date:* December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Pennsylvania Electric Company

[Docket No. ER00-639-000]

Take notice that on November 23, 1999, Pennsylvania Electric Company (doing business as GPU Energy), tendered for filing an Interconnection Agreement by and among GPU Energy and the Keystone Station Owners. The Keystone Station Owners are: Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Sithe Pennsylvania Holdings, LLC, PP&L, Inc., PECO Energy Company and Public Service Electric and Gas Company.

*Comment date:* December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Sithe New Jersey Holdings LLC; Sithe Pennsylvania Holdings LLC; Sithe Maryland Holdings LLC; Sithe Power Marketing, L.P.; Sithe Energies, Inc.

[Docket No. ER00-640-000]

Take notice that on November 23, 1999, certain affiliates of Sithe Energies, Inc. (Sithe), including Sithe New Jersey Holdings LLC (SNJH), Sithe Pennsylvania Holdings LLC (SPH), Sithe Maryland Holdings LLC (SMH), and Sithe Power Marketing, L.P. (SPMLP) (collectively, the Sellers), tendered with the Commission final amended unexecuted Transition Power Purchase

Agreements (TPPAs) between Sithe, SNJH, SPH, SMH, SPMLP, and Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (collectively referred to as GPU Energy). The Sellers request certain blanket authorizations, and waiver of certain of the Commission's Regulations.

*Comment date:* December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-31612 Filed 12-6-99; 8:45 am]

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#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. ER95-1268-003, et al.]

#### Public Service Company of Colorado, et al.; Electric Rate and Corporate Regulation Filings

November 26, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Public Service Company of Colorado

[Docket No. ER95-1268-003]

Take notice that on November 19, 1999, Public Service Company of Colorado and Cheyenne Light, Fuel and Power Company (collectively PSCo), tendered for filing a in compliance with the Commission's September 30, 1999, letter order approving an offer of settlement filed April 8, 1996. PSCo informs the Commission that no refunds are due as a result of that settlement.

*Comment date:* December 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 2. Central Hudson Gas & Electric Corporation

[Docket Nos. ER97-1523-000, OA97-470-000, ER97-4234-000]

Take notice that on November 17, 1999, the New York Independent System Operator, Inc. (NYISO), tendered for filing Third Revised Sheet No. 144 for the ISO Open Access Transmission Tariff.

The NYISO requests an effective date as the date on which the NYISO commences operations and requests waiver of the Commission's notice requirements.

A copy of this filing was served upon all persons on the Commission's official service list in Docket Nos. ER97-1523-000, OA97-470-000 and ER97-4234-000, not consolidated, and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

*Comment date:* December 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 3. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Lighting Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corporation; Power Authority of the State of New York; New York Power Pool

[Docket Nos. ER97-1523-019, OA97-470-018, ER97-4234-016 (not consolidated)]

Take notice that on November 17, 1999, the Member Systems of the New York Power Pool (Member Systems), tendered for filing under Sections 205 and 206 of the Federal Power Act amendments to the transmission agreements in effect between and among the individual Member Systems and/or various third parties consistent with the Commission's Order dated January 27, 1999. See Central Hudson Gas & Electric Corp., *et al.*, 86 FERC ¶ 61,062 (1999).

The Member Systems request all necessary waivers to make the amendments effective upon implementation of the New York Independent System Operator (NYISO) on November 18, 1999.

A copy of this filing was served upon all persons on the Commission's official service list in the captioned proceeding(s), and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 4. New Century Services, Inc.

[Docket No. ER00-599-000]

Take notice that on November 18, 1999, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies), tendered for filing a Service Agreement under their Joint Open Access Transmission Service Tariff for Long Term Firm Point-to-Point Transmission Service between the Companies and Southwestern Public Service Company—Wholesale Merchant Function.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 5. Ohio Valley Electric Corporation; Indiana-Kentucky Electric Corporation

[Docket No. ER00-600-000]

Take notice that on November 18, 1999, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC), tendered for filing a Service Agreement for Short-Term Firm Point-To-Point Transmission Service, dated October 28, 1999 (the Service Agreement) between Louisville Gas & Electric Company/ Kentucky Utilities Company (LG&E/KU) and OVEC. The Service Agreement provides for firm transmission service by OVEC to LG&E/KU. In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

OVEC proposes an effective date of October 28, 1999 and requests waiver of the Commission's notice requirement to allow the requested effective date.

Copies of this filing were served upon LG&E/KU, the Kentucky Public Service Commission, the Tennessee Regulatory Authority and the Virginia State Corporation Commission.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 6. Wisconsin Public Service Corporation

[Docket No. ER00-601-000]

Take notice that on November 18, 1999, Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 4 to its partial requirements service agreement with Washington Island Electric Cooperative (WIEC), Door County, Wisconsin.

Supplement No. 4 provides WIEC's contract demand nominations for January 2000–December 2004, under WPSC's W-2A partial requirements tariff and WIEC's applicable service agreement.

The company states that copies of this filing have been served upon WIEC and to the State Commissions where WPSC serves at retail.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 7. Northern States Power Company (Minnesota Company); Northern States Power Company (Wisconsin Company)

[Docket No. ER00-602-000]

Take notice that on November 18, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an Electric Service Agreement between NSP and Entergy Power Marketing Corp., (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4.

NSP requests that this Electric Service Agreement be made effective on October 20, 1999.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 8. Northern States Power Company (Minnesota Company); Northern States Power Company (Wisconsin Company)

[Docket No. ER00-603-000]

Take notice that on November 18, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Entergy Power Marketing Corp., (Customer).

NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on October 20, 1999.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 9. Central Maine Power Company

[Docket No. ER00-604-000]

Take notice that on November 18, 1999, Central Maine Power Company (CMP), tendered for filing as an initial rate schedule pursuant to Section 35.12 of the Federal Energy Regulatory Commission's regulations, 18 CFR 35.12, a Short-Term Interconnection

Agreement (Short-Term IA) with Gorbell/Thermo Electron Power Company (Gorbell) and an unexecuted service agreement for Firm Local Point-to-Point Transmission Service (TSA). The Short-Term IA provides for interconnection service to Gorbell at the rates, terms, charges, and conditions set forth therein. The TSA provides for Firm Point-to-Point Transmission Service.

CMP is requesting that the Short-Term IA become effective on October 20, 1999 and the TSA become effective on October 20, 1999.

Copies of this filing have been served upon the Maine Public Utilities Commission and Gorbell.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Central Maine Power Company

[Docket No. ER00-605-000]

Take notice that on November 18, 1999, Central Maine Power Company (CMP), tendered for filing pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d, and Part 35 of the Rules and Regulations (Regulations), 18 CFR Part 35, of the Federal Energy Regulatory Commission (FERC or Commission), an executed agreement, as detailed in the accompanying letter, between CMP and Select Energy, Inc., dated November 1, 1999, for the purchase if CMP's entitlements to energy, capacity, and certain other benefits associated with the Hydro Quebec Agreements involving Hydro Quebec, the New England Power Pool, CMP and certain New England Utilities.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 11. American Electric Power Service Corporation

[Docket No. ER00-606-000]

Take notice that on November 18, 1999, the Operating Companies of the American Electric Power System (AEP), tendered for filing an amendment to their Open Access Transmission Tariff offering a new Convertible Non-Firm Point-To-Point Transmission Service.

AEP requests an effective date of January 17, 2000 for the new service.

Copies of AEP's filing were served upon AEP's transmission customers and the public service commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Constellation Power Source, Inc.

[Docket No. ER00-607-000]

Take notice that on November 18, 1999, Constellation Power Source, Inc. (CPS), tendered for filing pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's Regulations, a Petition for authorization to make sales of certain Ancillary Services at market-based rates. CPS is a power marketer which was previously authorized by the Commission to make sales of energy, capacity, and certain Ancillary Services at market-based rates.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 13. New Century Services, Inc.

[Docket No. ER00-608-000]

Take notice that on November 18, 1999, New Century Services, Inc., on behalf of Public Service Company of Colorado tendered for filing revisions to Exhibits B and D to its Interconnection and Transmission Service Agreement with the Western Area Power Administration as contained in Public Service's Rate Schedule FERC No. 47.

Public Service requests an effective date of October 1, 1999, for this filing.

Copies of the filing were served upon Western Area Power Administration, Colorado Public Utilities Commission, and the Colorado Office of Consumer Counsel.

*Comment date:* December 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Ameren Services Company

[Docket No. ER00-609-000]

Take notice that on November 19, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and TXU Energy Trading Company (TXU). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to TXU pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

*Comment date:* December 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 15. PECO Energy Company

[Docket No. ER00-610-000]

Take notice that on November 18, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, a Transaction Letter dated November 16, 1999 with Horizon Energy Company d/b/a Exelon Energy

(EXELON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of December 1, 1999, for the Transaction Letter.

PECO states that copies of this filing have been supplied to EXELON and to the Pennsylvania Public Utility Commission.

*Comment date:* December 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Wells Rural Electric Company

[Docket No. ER00-611-000]

Take notice that on November 19, 1999, Wells Rural Electric Company (WREC), tendered for filing with the Commission an Initial Rate Filing consisting of two Wheeling Agreements between WREC and Sierra Pacific Power Company (Sierra Pacific).

WREC requests a waiver of the Commission's notice requirements to permit an effective date of December 20, 1999 and waiver of certain provisions of Part 35 of the Commission Regulations.

Copies of the Initial Rate Filing have been provided to Sierra Pacific and the Public Utility Commission of Nevada.

*Comment date:* December 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Ameren Operating Companies

[Docket No. ER00-612-000]

Take notice that on November 19, 1999, Ameren Services Company (Ameren), on behalf of the Ameren Operating Companies tendered for filing a new Schedule 4A, Illinois Retail Energy Imbalance Service, to the Ameren System's Open Access Transmission Tariff.

Ameren requests an effective date of November 22, 1999 and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing have been served on the Illinois Commerce Commission and the Missouri Public Service Commission.

*Comment date:* December 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 18. West Texas Wind Energy Partners, L.P.

[Docket No. ER00-613-000]

Take notice that on November 19, 1999, West Texas Wind Energy Partners, L.P. (WTWEP), petitioned the Federal Energy Regulatory Commission (Commission) for acceptance for filing of an amended and restated power purchase agreement between WTWEP and Central and South West Services, Inc., acting as agent on behalf of West

Texas Utilities Company, Central Power and Light Company and Southwestern Public Service Company, for the granting of certain blanket approvals, and for the waiver of certain Commission Regulations. WTWEP is a limited partnership that proposes to engage in the wholesale sale of electric power in the state of Texas.

*Comment date:* December 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC00-25-000, et al.]

#### Puget Sound Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings

November 29, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Puget Sound Energy, Inc.

[Docket No. EC00-25-000]

Take Notice that on November 18, 1999, Puget Sound Energy, Inc. (the Company), tendered for filing an application, under Section 203 of the Federal Power Act and Part 33 of the Commission's Rules and Regulations, for authority to effect a "disposition of facilities" that would be deemed to occur as a result of the implementation

of a proposed reorganization and the creation of a holding company structure.

The Company states that it has provided copies of this notice and its application to the Washington Utilities and Transportation Commission, as well as certain other potentially interested parties.

*Comment date:* December 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Illinova Power Marketing, Inc.

[Docket No. ER00-431-000]

Take notice that on November 22, 1999, Illinova Power Marketing, Inc. (IPMI), tendered for filing a supplement to the Electric Transaction Service Agreements filed in this docket on November 1, 1999. The supplement is a fully executed service agreement with Allegheny Energy Services Corporation, as agent for Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively d/b/a Allegheny Power) for service under IPMI's power sales tariff, Rate Schedule FERC No. 1.

IPMI has requested an effective date of October 1, 1999, for the service agreement.

*Comment date:* December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. PECO Energy Company

[Docket No. ER00-614-000]

Take notice that on November 22, 1999, PECO Energy Company (PECO), tendered for filing (i) a Transaction Agreement with Delmarva Power & Light Company (Delmarva) and (ii) an Agreement to and Notice of Termination in connection with the Agreement between PECO and Delmarva for Purchase and Sale of Capacity and Energy, dated May 24, 1994, filed at the Commission as PECO's Rate Schedule FERC No. 96.

PECO requests that the Transaction Agreement be made effective upon January 1, 2000 and the Notice of Termination be made effective as of midnight December 31, 1999.

PECO states that copies of its filing have been served on the Pennsylvania Public Utility Commission and on Delmarva.

*Comment date:* December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Southwestern Public Service Co.

[Docket No. ER00-615-000]

Take notice that on November 22, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Co. (Southwestern), tendered for filing

an executed umbrella service agreement between Southwestern and Public Service Co. of Colorado under Southwestern's Rate Schedule for the Sale, Assignment, or Transfer of Transmission Rights.

*Comment date:* December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Co. and West Penn Power Co. (Allegheny Power)

[Docket No. ER00-616-000]

Take notice that on November 22, 1999, Allegheny Power Service Corp. on behalf of Monongahela Power Co., the Potomac Edison Co. and West Penn Power Co. (Allegheny Power), tendered for filing Supplement No. 44 to add one (1) new customer to the Market Rate Tariff under which Allegheny Power offers generation services; and filed Amendment No. 1 to Supplement No. 44 to incorporate a Netting Agreement with El Paso Power Services Co. into the tariff provisions.

Allegheny Power requests a waiver of notice requirements to make service available to El Paso Power Services Co. and make the Netting Agreement effective as of November 19, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Western Resources, Inc.

[Docket No. ER00-617-000]

Take notice that on November 22, 1999, Western Resources, Inc. (Western Resources), tendered for filing an agreement between Western Resources, Inc., and the City of Burlington, Kansas. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' Market Based Power Sales Tariff on file with the Commission.

This agreement is proposed to be effective November 5, 1999.

Copies of the filing were served upon the City of Burlington, Kansas and the Kansas Corporation Commission.

*Comment date:* December 10, 1999, in accordance with Standard Paragraph E at the end of this notice.