

DATES: Comments must be filed on or before January 6, 2000.

ADDRESSES: Address comments to Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Commission Desk Officer, 725 17th Street, NW, Washington, DC 20503. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street, NE., Washington, DC 20426. Mr. Miller may be reached by telephone at (202) 208-1415 and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Description: The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC-716A, "Application for Transmission Services under Section 211 of the Federal Power Act".
2. *Sponsor:* Federal Energy Regulatory Commission.
3. *Control No.:* 1902-0168. The Commission is now requesting that OMB approve a three year extension of these mandatory information collection requirements.
4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Federal Power Act (FPA) as amended and added by the Energy Policy Act of 1992. The Commission uses the information collected to ensure that the requirements set forth in section 211(a) of the FPA have been met *i.e.* that a request for transmission service has been made by the applicant to the transmitting utility at least 60 days prior to filing the application with the Commission and that all affected parties have been notified. Specifically, Section 211(a) as provided for by the Energy Policy Act of 1992, authorizes the Commission to issue an order directing transmission services only after a person applying for the order has requested the transmission service from the transmitting utility at least 60 days prior to applying to the Commission.
5. *Respondent Description:* The respondent universe currently comprises approximately 10 electric utilities, Federal power marketing agencies or any other person generating electric energy for sale or resale to apply for an order requiring a transmitting utility to provide transmission services to the applicant.
6. *Estimated Burden:* 25 total burden hours, 10 respondents, 1 response

annually, 2.5 hours per response (average).

Statutory Authority: Section 211(a), 212, 213(a), of the Federal Power Act, 16 U.S.C. 824j-1, and Sections 721-723 of the Energy Policy Act of 1992. (P.L. 102-486).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-31580 Filed 12-6-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-206-005]

Atlanta Gas Light Company; Notice of Technical Conference

December 1, 1999.

Take notice that a technical conference will be held on December 17, 1999, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

All interested parties and Staff are permitted to attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-31576 Filed 12-6-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER99-4470-000 and EL00-18-000]

Commonwealth Edison Company and Commonwealth Edison Company of Indian; Notice of Initiation of Proceeding and Refund Effective Date

December 1, 1999.

Take notice that on November 30, 1999, the Commission issued an order in the above-referenced dockets initiating an investigation in Docket No. EL00-18-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL00-18-000, established pursuant to section 206(b) of the Federal Power Act, will be 60 days following publication of this notice in the **Federal Register**.

David P. Boergers,

Secretary.

[FR Doc. 99-31575 Filed 12-6-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-35-000]

Equitrans, L.P.; Notice of Application

December 1, 1999.

Take notice that on November 29, 1999, Equitrans, L.P. (Applicant), 100 Allegheny Center Mall, Pittsburgh, Pennsylvania 15212-5331, tendered for filing, an application for a certificate of public convenience and necessity pursuant to Section 7(c) of the Natural Gas Act (NGA) to acquire and operate certain interstate natural gas facilities currently owned and operated by Three Rivers Pipeline Corporation (Three Rivers), all as more fully set forth in the application, which is on file and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

Applicant asserts that no new construction is proposed in the application. Applicant states that upon Commission approval of the proposal herein, Applicant proposes to perform under the open access provisions of Applicant's existing FERC Gas Tariff, the services now performed by Three Rivers. It is indicated that the proposed purchase price is \$4.2 million, which Applicant asserts is the net utility plant balance of the assets to be acquired by Applicant from Three Rivers.

Applicant asserts that its existing customers will realize no impact on the settlement rates that are currently in effect. Applicant indicates that its existing customers will be afforded the opportunity, if they so chose, to acquire increased capacity accessing Canadian supplies off the National Fuel Gas Supply Corporation interconnection with Three Rivers as a result of the acquisition by Applicant.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, by or before December 22, 1999, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-31577 Filed 12-6-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-557-000]

Niagara Mohawk Power Corp.; Notice of Filing

November 30, 1999.

Take notice that on November 10, 1999, Niagara Mohawk Power Corporation filed a quarterly report for the quarter ending September 30, 1999.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 20, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-31613 Filed 12-6-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-30-000, et al.]

Calpine Leasing Inc., et al., Electric Rate and Corporate Regulation Filings

November 30, 1999.

Take notice that the following filings have been made with the Commission:

1. Calpine Leasing Inc.

[Docket No. EG00-30-000]

Take notice that on November 24, 1999, Calpine Leasing Inc. filed with the

Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Calpine Leasing Inc., a Delaware corporation, proposes to own certain eligible facilities and lease such facilities to an affiliated public utility, which will operate the facilities and make sales of electric energy exclusively at wholesale. The generating facilities consist of five bio gas fired electric generating sets having an aggregate capacity of approximately 2 MW and 17 oil fired diesel electric generating sets having an aggregate capacity of approximately 22 MW. The generating facilities are located at the Northeast and Southwest Water Pollution Control Plants in Philadelphia, Pennsylvania.

Comment date: December 21, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Preferred Energy Services, Inc.

[Docket No. ER96-2141-012]

Take notice that on November 23, 1999, Preferred Energy Services, Inc. filed their quarterly report for the second and third quarter of 1999 for information only.

3. Northrop Grumman Corporation

[Docket No. ER96-2957-009]

Take notice that on November 29, 1999, Northrop Grumman Corporation filed their quarterly report for the quarter ending September 30, 1999, for information only.

4. Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-3140-000]

Take notice that on November 23, 1999, Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing revised executed network integration transmission service and network operating agreements to replace previously submitted unexecuted documents for Letterkenny Industrial Development Authority.

Allegheny Power has requested that the agreements be permitted to be effective as of May 3, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission,

the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Dayton Power and Light Company

[Docket No. ER00-625-000]

Take notice that on November 23, 1999, Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing NewEnergy, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon NewEnergy, Inc., and the Public Utilities Commission of Ohio.

Comment date: December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Dayton Power and Light Company

[Docket No. ER00-626-000]

Take notice that on November 23, 1999, The Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing with NewEnergy, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon with NewEnergy, Inc., and the Public Utilities Commission of Ohio.

Comment date: December 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Virginia Electric and Power Company

[Docket No. ER00-627-000]

Take notice that on November 23, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Long Term Firm Point-to-Point Transmission Service with PECO Energy Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to PECO Energy Company under the rates, terms and conditions of the Open Access Transmission Tariff.