

First Revised Volume No. 1

Twelfth Revised Sheet No. 5

Eleventh Revised Sheet No. 5A

Original Volume No. 3

Twenty-Third Revised Sheet No. 8

On June 1, 1999, GRI filed an abbreviated application seeking approval of funding for its year 2000 research, development and demonstration program and its 2000–2004 five-year plan. The Commission issued an order on September 29, 1999, in Docket No. RP99–323–000 approving GRI's funding plans. This filing incorporated the approved GRI surcharge rates in the Statement of Rates to Questar's tariff.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–31146 Filed 11–30–99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP000–24–000 and CP00–25–000]

Sabine Pipe Line Company; Sabine Pipe Line LLC; Notice of Applications

November 24, 1999.

Take notice that on November 15, 1999, Sabine Pipe Line Company (Company), 1111 Bagby Street, Houston, Texas 77002, filed in Docket No. CP00–24–000 an application pursuant to

Sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations to restructure the operations of the Sabine pipeline system as a limited liability company in order to take advantage of state and franchise tax savings available to limited liability companies and to have the business and financing flexibility offered by that structure. Company seeks authority to abandon all of its jurisdictional facilities and services by transfer to Sabine Pipe Line LLC (Sabine LLC). Concurrently, Sabine LLC requests a certificate of public convenience and necessity authorizing it to acquire and operate Company's jurisdictional facilities and to perform the services authorized by the Commission, in the same manner as Company operates the facilities and performs the services. Sabine LLC, 1111 Bagby Street, Houston, Texas 77002, filed in Docket No. CP00–25–000 an application pursuant to Sections 7(b) of the Natural Gas Act to abandon a 43-mile segment of the Sabine pipeline system in Louisiana and Texas that is underutilized, all as more fully set forth in the applications which are on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208–2222 for assistance.

[Docket No. CP00–24–000]

According to Company, there will be no other changes associated with this application and that, upon approval, Sabine LLC will perform the same services at the same rates and under the same terms and conditions as Company. Company asks that the Commission transfer to Sabine LLC all certificates and authorizations that have been issued for the construction and operation of the Sabine pipeline system. According to Company, Sabine LLC will adopt Company's currently effective tariff and rates, and will refile the tariff to reflect the proposed change in business structure. Company states that the proposed application is not intended to accomplish anything other than to change the legal structure of the owner and operator of the pipeline company from a corporation to a limited liability company.

[Docket No. CP00–25–000]

Sabine LLC proposes to abandon approximately 43 miles of 16-inch mainline transmission facilities, which extend from a point on the west bank of the Neches River in Jefferson County, Texas, to point on the east bank of the Calcasieu River in Calcasieu Parish, Louisiana, by sale to Texaco Petrochemical LLC for use in liquids service. The proposed abandonment

will entail the isolation of the 16-inch line from the remainder of the Sabine pipeline system and the abandonment of the receipt and delivery points of the 16-inch line. The points that will be abandoned include those points designated as: (1) Midcoast; (2) Dynege; (3) Neches/Dupont; (4) Spindletop; (5) Channel; (6) Neches/Firestone; (7) Gulf States Utilities; (8) Bridgeline/Lake Charles; and, (9) Bridgeline/Citgo. Sabine LLC proposes to move two of the delivery points, designated as the Dynege and Midcoast points, to the pipeline's parallel 18-inch line under blanket certificate authority in order to ensure continuity of service.

Sabine LLC states that the proposed abandonment will reduce the amount of available firm capacity on the Sabine pipeline system by 65,000 dts per day in the geographic area where the abandoned pipe is located, but that there should not be any appreciable impact on the services provided by the pipeline. According to Sabine LLC, throughput on the system has been declining on the 16-inch line while operation and maintenance costs have increased. The Sabine pipeline system operates primarily as a market center in South Louisiana and transportation on the east/west corridor between Texas and Louisiana has declined significantly over the past few years. Sabine LLC contends that the receipt and delivery points that they propose to abandon are either inactive or underutilized and that the cost of operating most of these points exceeds the revenues derived from such points. Sabine LLC requests that the Commission grant the authorization by February 29, 2000.

Any questions regarding this petition should be directed to Wade Hopper, 1111 Bagby Street, Houston, Texas 77002 at (713) 752–7188, or Deborah L. Plattsmier, President, P.O. Box 4781, Houston, Texas 77210–4781 at (713) 752–7714, or Linda L. Geoghegan, Attorney, P.O. Box 4596, Houston, Texas 77210–4596 at (713) 752–6067.

Any person desiring to be heard or to make a protest with reference to said application should, on or before December 15, 1999, file with the Federal Energy Regulatory Commission (888 First Street, NE, Washington, DC 20426) a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing

to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Company and Sabine LLC to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-31159 Filed 11-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER98-441-000; ER98-2550-000; ER98-495-000; ER98-1614-000; ER98-2145-000; ER98-4300-000; ER98-2668-000; ER98-2669-000; ER98-4296-000; ER98-496-006; ER98-2160-004; ER98-441-001; ER98-495-001; ER98-496-001; ER98-4300-001; ER99-1127-000; ER98-2668-001; ER98-2669-001; ER98-4296-001; and ER99-1128-000]

Southern California Edison Co.; California Independent System Operator Corp.; El Segundo Power, LLC; Pacific Gas and Electric Co.; Duke Energy Moss Landing LLC, and Duke Energy Oakland, LLC; San Diego Gas & Electric Co.; Southern California Edison; Pacific Gas and Electric Co.; San Diego Gas & Electric Co.; Duke Energy Moss Landing LLC; Duke Energy Oakland LLC; Notice of Filing

November 24, 1999.

Take notice that on November 12, 1999, San Diego Gas & Electric Company (SDG&E), tendered for filing with the Commission certain cost data specified in Article IV.E. of the Stipulation and Agreement filed in

these dockets on April 2, 1999, and approved by the Commission on May 28, 1999. SDG&E states that Article IV.E. requires such data, as at December 31, 1998 to be filed by the owners of certain Reliability Must Run (RMR) generating units. SDG&E further states that, although it no longer owns the units in question, it is submitting the data as an accommodation to the new owners, since SDG&E owned or leased the units on December 31, 1998.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-31158 Filed 11-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-73-000]

Tennessee Gas Pipeline Company; Notice of Compliance and Tariff Filing

November 24, 1999.

Take notice that on November 18, 1999, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume 1, Third Revised Sheet No. 366, with an effective date of December 19, 1999.

Tennessee states that Sheet No. 366 is being filed to comply with the Commission's September 29, 1999 Order Approving Disposition of Jurisdictional Facilities in Docket No. EC99-73. El Paso Energy Corporation and Sonat Inc., 88 FERC (61,302 (1999) (hereinafter, "the September 29th Order"). In the September 29th Order, the Commission approved the application of El Paso Energy

Corporation and Sonat Inc. requesting Commission approval of the proposed merger between the two companies. Tennessee further states that Sheet No. 366 effectuates that commitment of the respective companies to file tariff sheets, for each of their jurisdictional pipeline companies that serve the Southeast, committing that future pipeline expansion capacity will be offered to all shippers on a non-discriminatory basis.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-31154 Filed 11-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-71-017]

Transcontinental Gas Pipe Line Corporation; Notice of PBS Revenue Sharing Refund Report

November 24, 1999.

Take notice that on November 19, 1999, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report showing that on November 18, 1999, Transco submitted PBS revenue sharing refunds (total principal and interest amount of \$697,553.47) to all affected shippers in Docket Nos. RP97-71 and RP97-312.

Section 3.4 of Transco's Rate Schedule PBS provides that, during the effectiveness of the Docket No. RP97-71 rate period, which began on May 1, 1997, Transco shall refund annually 75% of the fixed cost component of all revenues collected under Rate Schedule PBS to maximum rate firm